

ОАО ГАЗПРОМ

**IFRS CONSOLIDATED
INTERIM CONDENSED
FINANCIAL INFORMATION
(UNAUDITED)**

31 MARCH 2006

REVIEW REPORT

To the Shareholders of OAO Gazprom

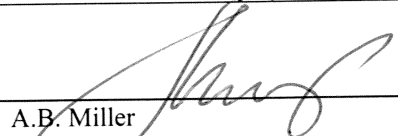
1. We have reviewed the accompanying consolidated interim condensed balance sheet of OAO Gazprom and its subsidiaries (the "Group") as of 31 March 2006, and the related consolidated interim condensed statements of income, of cash flows and of changes in equity for the three months then ended. This consolidated interim condensed financial information as set out on pages 3 to 24 is the responsibility of the Group's management. Our responsibility is to issue a report on this consolidated interim condensed financial information based on our review.
2. We conducted our review in accordance with the International Standard on Review Engagements 2400. This Standard requires that we plan and perform the review to obtain moderate assurance about whether the consolidated interim condensed financial information is free of material misstatement. A review is limited primarily to inquiries of Group personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.
3. Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim condensed financial information has not been properly prepared, in all material respects, in accordance with International Accounting Standard 34 "Interim Financial Reporting".
4. Without qualifying our conclusion, we draw your attention to Note 22 to the consolidated interim condensed financial information. The Government of the Russian Federation has a controlling interest in OAO Gazprom and Governmental economic and social policies affect the Group's financial position, results of operations and cash flows.

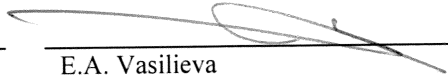
ZAO PricewaterhouseCoopers Audit

Moscow, Russian Federation
28 September 2006

OAO GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED BALANCE SHEET (UNAUDITED)
AS OF 31 MARCH 2006
(In millions of Russian Roubles)

Notes	31 March 2006	31 December 2005
Assets		
Current assets		
6	173,189	146,866
6	17,624	18,040
7	84,709	79,001
8	430,189	394,659
9	149,579	169,121
	128,558	145,484
	<u>46,339</u>	<u>48,282</u>
	1,030,187	1,001,453
Non-current assets		
10	2,794,898	2,794,757
11	253,111	250,221
12	208,338	179,187
13	99,705	67,847
14	<u>48,899</u>	<u>51,956</u>
	<u>3,404,951</u>	<u>3,343,968</u>
	4,435,138	4,345,421
Liabilities and equity		
Current liabilities		
	232,149	219,983
	94,163	104,817
	178,882	180,959
	<u>26,676</u>	<u>20,710</u>
	531,870	526,469
Non-current liabilities		
15	630,391	741,849
	14,216	10,639
	86,808	83,794
16	263,227	255,048
	<u>5,502</u>	<u>5,741</u>
	<u>1,000,144</u>	<u>1,097,071</u>
	1,532,014	1,623,540
Equity		
17	325,194	325,194
17	(38,503)	(19,504)
	<u>2,465,227</u>	<u>2,270,727</u>
	2,751,918	2,576,417
	<u>151,206</u>	<u>145,464</u>
	2,903,124	2,721,881
	4,435,138	4,345,421

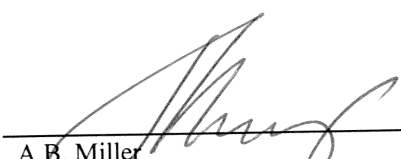

A.B. Miller
Chairman of the Management Committee
28 09 2006

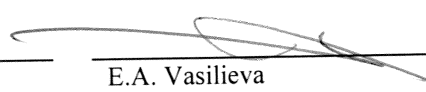

E.A. Vasilieva
Chief Accountant
28 09 2006

The accompanying notes are an integral part of this consolidated interim condensed financial information.

OAO GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED STATEMENT OF INCOME (UNAUDITED)
FOR THE THREE MONTHS ENDED 31 MARCH 2006
(In millions of Russian Roubles)

Notes		Three months ended	
		2006	2005
			31 March
18	Sales	585,777	339,181
19	Operating expenses	<u>(355,267)</u>	<u>(220,414)</u>
	Operating profit	230,510	118,767
20	Finance income	36,569	14,969
20	Finance expenses	<u>(18,552)</u>	<u>(14,252)</u>
11	Share of net income of associated undertakings and jointly controlled entities	5,988	4,214
	Gain on disposal of available-for-sale financial assets	<u>1,215</u>	<u>815</u>
	Profit before profit tax	255,730	124,513
	Current profit tax expense	(62,788)	(28,568)
	Deferred profit tax expense	<u>(2,043)</u>	<u>(3,548)</u>
	Profit tax expense	<u>(64,831)</u>	<u>(32,116)</u>
	Profit for the period	190,899	92,397
	Attributable to:		
	Equity holders of OAO Gazprom	185,157	91,628
	Minority interest	<u>5,742</u>	<u>769</u>
		190,899	92,397
21	Basic and diluted earnings per share for profit attributable to the equity holders of OAO Gazprom (in Roubles)	8.13	4.56


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OA OGAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED STATEMENT OF CASH FLOWS (UNAUDITED)
FOR THE THREE MONTHS ENDED 31 MARCH 2006
(In millions of Russian Roubles)

Notes	Three months ended 31 March	
	2006	2005
Operating activities		
Profit before profit tax	255,730	124,513
Adjustments to profit before profit tax		
Depreciation	46,487	35,188
Net unrealised foreign exchange gains	(22,384)	(2,077)
Interest expense on borrowings and promissory notes	12,263	6,572
Interest income	(7,840)	(4,383)
Gain on disposal of available-for-sale financial assets	(1,215)	(815)
Share of net income of associated undertakings and jointly controlled entities	(5,988)	(4,214)
Charge for impairment provisions	5,450	1,509
Other	<u>3,525</u>	<u>4,310</u>
Total effect of adjustments	30,298	36,090
(Increase) decrease in long-term assets	(15,956)	6,018
Decrease in long-term liabilities	(159)	(355)
Non-cash additions and disposals of property, plant and equipment and other long-term financial assets	(11,732)	(8,579)
Total effect of working capital changes	(17,037)	(5,574)
Profit tax paid	<u>(46,834)</u>	<u>(23,038)</u>
Net cash provided by operating activities	194,310	129,075
Investing activities		
Capital expenditures	(61,949)	(60,633)
Interest received	7,815	9,469
Interest paid and capitalised	(3,703)	(4,398)
Change in long-term available-for-sale financial assets	(3,177)	560
Other	<u>4,976</u>	<u>1,321</u>
Net cash used for investing activities	(56,038)	(53,681)
Financing activities		
Proceeds from long-term borrowings (including current portion)	1,308	8,330
Repayment of long-term borrowings (including current portion)	(65,061)	(16,068)
Net (repayment of) proceeds from short-term borrowings	(23,815)	4,062
Net proceeds from issue (redemption) of promissory notes	9,732	(2,996)
Interest paid	(15,345)	(5,480)
Purchases of treasury shares	(69,719)	(12,895)
Sales of treasury shares	53,341	11,161
Change in restricted cash	<u>416</u>	<u>(2,557)</u>
Net cash used for financing activities	(109,143)	(16,443)
Effect of exchange rate changes on cash and cash equivalents	<u>(2,806)</u>	<u>(880)</u>
Increase in cash and cash equivalents	26,323	58,071
6 Cash and cash equivalents, at the beginning of reporting period	146,866	106,157
6 Cash and cash equivalents, at the end of reporting period	173,189	164,228

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Chairman of the Management Committee
28 09 2006

E.A. Vasilieva
Chief Accountant
28 09 2006

The accompanying notes are an integral part of this consolidated interim condensed financial information.

1 NATURE OF OPERATIONS

OAO Gazprom and its subsidiaries (the “Group”) operate one of the largest gas pipeline systems in the world and are responsible for substantially all gas production and high pressure gas transportation in the Russian Federation. The Group is also a major exporter of gas to European countries.

Subsequent to acquisition of a controlling interest in October 2005 in OAO Siberian Oil Company (OAO Sibneft), renamed to OAO Gazprom nefl effective from June 2006, the Group’s production of crude oil and processing of oil significantly increased. The Group is involved in the following principal activities:

- Exploration and production of gas;
- Transportation of gas;
- Domestic and export sale of gas;
- Production of crude oil and gas condensate;
- Processing of oil, gas condensate and other hydrocarbons, and sales of refined products.

Other activities primarily comprise banking, construction and media.

The gas business is subject to seasonal fluctuations with peak demand in the first and fourth quarters of each year. Typically approximately 31% of total annual gas volumes are shipped in the first calendar quarter.

2 ECONOMIC ENVIRONMENT IN THE RUSSIAN FEDERATION

Whilst there have been improvements in economic trends in the country, the Russian Federation continues to display certain characteristics of an emerging market. These characteristics include, but are not limited to, the existence of a currency that is not freely convertible in most countries outside of the Russian Federation, and relatively high inflation. The tax, currency and customs legislation within the Russian Federation is subject to varying interpretations, and changes, which can occur frequently.

The future economic direction of the Russian Federation is largely dependent upon the effectiveness of economic, financial and monetary measures undertaken by the Government, together with tax, legal, regulatory, and political developments.

3 BASIS OF PRESENTATION

The consolidated interim condensed financial information is prepared in accordance with International Accounting Standard 34 “Interim Financial Reporting” (“IAS 34”). This financial information should be read together with the consolidated financial statements for the year ended 31 December 2005 prepared in accordance with International Financial Reporting Standards (“IFRS”).

The official US dollar (“USD”) to Russian Rouble (“RR”) exchange rates as determined by the Central Bank of the Russian Federation were 27.76 and 28.78 as of 31 March 2006 and 31 December 2005, respectively. The official Euro to RR exchange rates as determined by the Central Bank of the Russian Federation were 33.47 and 34.19 as of 31 March 2006 and 31 December 2005, respectively.

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND CRITICAL ACCOUNTING ESTIMATES

The principal accounting policies followed by the Group and the critical accounting estimates in applying accounting policies are consistent with those disclosed in the consolidated financial statements for the year ended 31 December 2005.

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND CRITICAL ACCOUNTING ESTIMATES (continued)

New accounting developments

In 2006 the Group has adopted all IFRS, amendments and interpretations which are effective 1 January 2006 and which are relevant to its operations, except for IFRS 6 “Exploration and Evaluation of Mineral Resources”, the amendment to IAS 21 “The Effects of Changes in Foreign Exchange Rates: Net Investment in a Foreign Operation”, the amendments to IAS 39 “Cash Flow Hedge Accounting of Forecast Intragroup Transactions”, “The Fair Value Option” and “Financial Guarantee Contracts”, the amendment to IFRS 4 “Financial Guarantee Contracts”, IFRIC 4 “Determining whether an Arrangement contains a Lease”, IFRIC 5 “Rights to Interests arising from Decommissioning, Restoration and Environmental Rehabilitation Funds” and IFRIC Amendment to Standing Interpretations Committee Interpretation 12 (“SIC-12”) which were all adopted early by the Group in 2005.

Effective 1 January 2006 the Group adopted the amendment to IAS 19 “Employee Benefits - Actuarial Gains and Losses, Group Plans and Disclosures”. No changes in respect of the recognition of actuarial gains and losses were made in the Group’s accounting policies as a result of such adoption.

In July 2006 the International Financial Reporting Interpretations Committee (“IFRIC”) issued an interpretation IFRIC 10 “Interim Financial Reporting and Impairment” (“IFRIC 10”), which is effective for annual periods beginning on or after 1 November 2006, but may be adopted earlier. IFRIC 10 states that an impairment loss recognised in a previous interim period in respect of goodwill or an investment in either an equity instrument or a financial asset carried at cost should not be reversed in subsequent interim or annual financial statements. The Group has early adopted the interpretation IFRIC 10, which had no material effect on the Group and did not result in changes of the Group’s accounting policies.

The following new Standards and amendments to Standards are not yet effective and have not been applied in preparing this consolidated interim condensed financial information:

- IFRS 7 “Financial instruments: Disclosures”, which is effective for annual periods beginning on or after 1 January 2007. The standard introduces new disclosures to improve the information about financial instruments. Specifically, it requires disclosure of qualitative and quantitative information about exposure to risks arising from financial instruments, including specified minimum disclosures about credit risk, liquidity risk and market risk including sensitivity analysis to market risk. It replaces some of the requirements in IAS 32 “Financial Instruments: Disclosure and Presentation”. The Group is currently assessing what impact the standard will have on disclosures in its financial statements.
- Amendment to IAS 1 “Presentation of Financial Statements - Capital Disclosures”, which is effective for annual periods beginning on or after 1 January 2007. The standard will require increased disclosure in respect of the Group’s capital. The Group is currently assessing what impact the amendment will have on disclosures in its financial statements.
- IFRIC 8 “Scope of IFRS 2” (“IFRIC 8”), which is effective for annual periods beginning on or after 1 May 2006. The interpretation explains that, if the identifiable consideration given appears to be less than the fair value of the equity instruments granted or liability incurred, this situation typically indicates that other consideration has been or will be received and thus IFRS 2 “Share-based payments” applies. The application of IFRIC 8 is not expected to affect the Group’s financial statements.
- IFRIC 9 “Reassessment of Embedded Derivatives” (“IFRIC 9”). The interpretation clarifies application of IAS 39 (Amended) for reassessment of the requirement to separate the embedded derivative from the host contract. It states that subsequent reassessment is prohibited unless there is a change in the terms of the contract that significantly modifies the cash flows that otherwise would be required under the contract, in which case reassessment is required. The application of IFRIC 9 is not expected to affect the Group’s financial statements.

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND CRITICAL ACCOUNTING ESTIMATES (continued)

Critical accounting estimates

The Group makes estimates and assumptions that affect the reported amounts of assets and liabilities within the next financial year. Estimates and judgements are continually evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Actual results could differ from these estimates and judgements. Management also makes certain judgements, apart from those involving estimations, in the process of applying the accounting policies. Judgements that have the most significant effect on the amounts recognised in the financial statements and estimates that can cause a significant adjustment to the carrying amount of assets and liabilities within the next financial year include fair values of financial instruments, the impairment provisions, deferred profit tax, provisions for liabilities and fair values of acquired assets and liabilities.

Subsequent to acquisition of OAO Sibneft (see Note 1) the assets, liabilities, income and expenses of OAO Sibneft and its subsidiaries (Sibneft) for the period from the date control was established by the Group were consolidated by the Group. Fair values of assets and liabilities acquired were determined in accordance with IFRS 3 "Business combinations". Management have commissioned an independent assessment of the fair value of the assets and liabilities acquired. The results of that appraisal were not complete yet at the time of finalising this consolidated interim condensed financial information. The amounts recognised in respect of property, plant and equipment, and the corresponding tax balances arising on the acquisition are therefore determined on a provisional basis. Management is required to finalise the accounting within 12 months of the date of acquisition. Any revisions to the provisional values will be reflected from the acquisition date. Changes in any of the estimates subsequent to the finalization of acquisition accounting may result in losses or profits in future periods.

5 SEGMENT INFORMATION

The Group operates as a vertically integrated business. Following the practice suggested by IAS 14, "Segment Reporting" ("IAS 14") for vertically integrated businesses the following business segments are identified within the Group:

- Production of gas – exploration and production of gas;
- Transport – transportation of gas;
- Distribution – domestic and export sale of gas;
- Production of crude oil and gas condensate – exploration of oil and gas condensate, sales of crude oil and gas condensate;
- Refining – processing of oil, gas condensate and other hydrocarbons, and sales of refined products;
- Other – other activities, including banking.

These segments are reflected by the Group's organizational structure and the Group's internal financial reporting system.

Certain reclassifications have been made to prior period segment information to conform to the current year presentation. The Group previously disclosed oil and gas condensate sales within the refining segment, as production and sales of crude oil and gas condensate segment was not presented separately. Management believes that presentation of crude oil and gas condensate production within a separate segment is a fairer presentation of the Group's activities following the acquisition of OAO Sibneft (see Note 1 and Note 4) and the related increase in the Group's oil production business. Changes were made to the segment information and Note 18 "Sales" for the three months ended 31 March 2005 to reflect the current period presentation.

ОАО ГАЗПРОМ
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED) – 31 MARCH 2006
(In millions of Russian Roubles)

5 SEGMENT INFORMATION (continued)

	Production of gas	Transport	Distribu- tion	Production of crude oil and gas condensate	Refining	Other	Total
Three months ended 31 March 2006							
Segment revenues							
Inter-segment sales	56,726	100,211	11,714	16,648	1,890	-	187,189
External sales	<u>1,045</u>	<u>8,905</u>	<u>412,595</u>	<u>45,121</u>	<u>98,623</u>	<u>19,488</u>	<u>585,777</u>
Total segment revenues	57,771	109,116	424,309	61,769	100,513	19,488	772,966
Segment expenses							
Inter-segment expenses	(1,323)	(12,349)	(153,964)	(28)	(19,525)	-	(187,189)
External expenses	<u>(48,616)</u>	<u>(61,035)</u>	<u>(121,908)</u>	<u>(41,420)</u>	<u>(59,111)</u>	<u>(17,672)</u>	<u>(349,762)</u>
Total segment expenses	<u>(49,939)</u>	<u>(73,384)</u>	<u>(275,872)</u>	<u>(41,448)</u>	<u>(78,636)</u>	<u>(17,672)</u>	<u>(536,951)</u>
Segment result	7,832	35,732	148,437	20,321	21,877	1,816	236,015
Unallocated operating expenses							<u>(5,505)</u>
Operating profit							230,510
Share of net income (loss) of associated undertakings	1,763	110	(141)	-	2,724	1,532	5,988
Three months ended 31 March 2005							
Segment revenues							
Inter-segment sales	51,130	85,667	9,831	5,094	1,236	-	152,958
External sales	<u>749</u>	<u>6,601</u>	<u>281,401</u>	<u>2,207</u>	<u>33,825</u>	<u>14,398</u>	<u>339,181</u>
Total segment revenues	51,879	92,268	291,232	7,301	35,061	14,398	492,139
Segment expenses							
Inter-segment expenses	(1,095)	(10,326)	(134,001)	(26)	(7,510)		(152,958)
External expenses	<u>(42,408)</u>	<u>(57,998)</u>	<u>(78,792)</u>	<u>(5,472)</u>	<u>(18,269)</u>	<u>(13,619)</u>	<u>(216,558)</u>
Total segment expenses	<u>(43,503)</u>	<u>(68,324)</u>	<u>(212,793)</u>	<u>(5,498)</u>	<u>(25,779)</u>	<u>(13,619)</u>	<u>(369,516)</u>
Segment result	8,376	23,944	78,439	1,803	9,282	779	122,623
Unallocated operating expenses							<u>(3,856)</u>
Operating profit							118,767
Share of net income of associated undertakings	-	596	3,127	-	-	491	4,214

Internal transfer prices are mainly established by the management of the Group with the objective of providing for the specific funding requirements of the individual subsidiaries within each segment. Prices are mainly determined on the basis of the statutory accounting reports of the individual subsidiaries on a cost plus basis.

ОАО ГАЗПРОМ
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED) – 31 MARCH 2006
(In millions of Russian Roubles)

6 CASH AND CASH EQUIVALENTS AND RESTRICTED CASH

Balances included within cash and cash equivalents in the consolidated interim condensed balance sheet represent cash on hand and balances with banks. Included within restricted cash are balances of cash and cash equivalents totalling RR 10,615 and RR 10,954 as of 31 March 2006 and 31 December 2005, respectively, which are restricted as to withdrawal under the terms of certain borrowings. In addition, restricted cash comprises cash balances of RR 7,009 and RR 7,086 as of 31 March 2006 and 31 December 2005 respectively, in subsidiary banks, which are restricted as to withdrawal under banking regulations.

7 SHORT-TERM FINANCIAL ASSETS

	31 March 2006	31 December 2005
Financial assets held for trading	64,731	57,407
Available-for-sale financial assets (net of impairment provision of RR 4,859 and RR 5,503 as of 31 March 2006 and 31 December 2005, respectively)	<u>19,978</u>	<u>21,594</u>
	<u>84,709</u>	<u>79,001</u>

Financial assets held for trading primarily comprise marketable equity and debt securities held by NPF Gazfund and the Group's banking subsidiaries with a view to generating short-term profits.

Financial assets held for trading owned by NPF Gazfund amounted to RR 28,844 and RR 28,849 as of 31 March 2006 and 31 December 2005, respectively.

Financial assets held for trading owned by the Group's banking subsidiaries amounted to RR 28,304 and RR 23,579 as of 31 March 2006 and 31 December 2005, respectively.

Short-term available-for-sale investments primarily comprise promissory notes of third parties maturing within twelve months of the balance sheet date.

8 ACCOUNTS RECEIVABLE AND PREPAYMENTS

	31 March 2006	31 December 2005
Trade receivables	243,604	181,316
Prepayments and advances	78,243	79,684
Other receivables	<u>108,342</u>	<u>133,659</u>
	<u>430,189</u>	<u>394,659</u>

Accounts receivable and prepayments are presented net of impairment provision of RR 98,997 and RR 97,933 as of 31 March 2006 and 31 December 2005, respectively.

As of 31 March 2006 and 31 December 2005 other receivables include RR 96,613 and RR 109,660 respectively, relating to the operations of AB Gazprombank (ZAO). These balances mainly represent deposits with other banks and loans issued to customers at commercial rates based on credit risks and maturities.

9 INVENTORIES

Inventories are presented net of provision for obsolescence of RR 3,073 and RR 1,922 as of 31 March 2006 and 31 December 2005, respectively.

OA O GAZPROM
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED) – 31 MARCH 2006
(In millions of Russian Roubles)

10 PROPERTY, PLANT AND EQUIPMENT

	Total production assets (including production licenses)	Social assets	Assets under construc- tion	Total
As of 31 December 2004				
Cost	3,568,431	113,392	258,786	3,940,609
Accumulated depreciation	<u>(1,722,141)</u>	<u>(35,384)</u>	-	<u>(1,757,525)</u>
Net book value as of 31 December 2004	1,846,290	78,008	258,786	2,183,084
Three months ended 31 March 2005				
Net book value as of 31 December 2004	1,846,290	78,008	258,786	2,183,084
Depreciation	(27,973)	(812)	-	(28,785)
Additions	903	24	38,027	38,954
Transfers	3,526	90	(3,616)	-
Disposals	(776)	(364)	(802)	(1,942)
Release of prior impairment provision	-	-	239	239
Net book value as of 31 March 2005	1,821,970	76,946	292,634	2,191,550
Nine months ended 31 December 2005				
Net book value as of 31 March 2005	1,821,970	76,946	292,634	2,191,550
Depreciation	(89,827)	(2,436)	-	(92,263)
Additions	5,220	199	264,602	270,021
Acquisition of subsidiaries	395,800	1,618	46,752	444,170
Transfers	241,374	3,968	(245,342)	-
Disposals	(7,653)	(3,647)	(6,217)	(17,517)
Charge of impairment provision	-	-	(1,204)	(1,204)
Net book value as of 31 December 2005	2,366,884	76,648	351,225	2,794,757
As of 31 December 2005				
Cost	4,200,869	113,561	351,225	4,665,655
Accumulated depreciation	<u>(1,833,985)</u>	<u>(36,913)</u>	-	<u>(1,870,898)</u>
Net book value as of 31 December 2005	2,366,884	76,648	351,225	2,794,757
Three months ended 31 March 2006				
Net book value as of 31 December 2005	2,366,884	76,648	351,225	2,794,757
Depreciation	(37,586)	(730)	-	(38,316)
Additions	406	36	57,470	57,912
Transfers	6,617	142	(6,759)	-
Disposals	(4,039)	(12,605)	(1,410)	(18,054)
Charge of impairment provision	-	-	(1,401)	(1,401)
Net book value as of 31 March 2006	2,332,282	63,491	399,125	2,794,898
As of 31 March 2006				
Cost	4,216,716	93,440	399,125	4,709,281
Accumulated depreciation	<u>(1,884,434)</u>	<u>(29,949)</u>	-	<u>(1,914,383)</u>
Net book value as of 31 March 2006	2,332,282	63,491	399,125	2,794,898

Production assets are shown net of provision for impairment of RR 1,985 as of 31 March 2006 and 31 December 2005. Assets under construction are presented net of a provision for impairment of RR 89,006 and RR 87,605 as of 31 March 2006 and 31 December 2005 respectively.

OAO GAZPROM
NOTES TO THE IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION
(UNAUDITED) – 31 MARCH 2006
(In millions of Russian Roubles)

10 PROPERTY, PLANT AND EQUIPMENT (continued)

Included in property, plant and equipment are social assets (such as rest houses, housing, schools and medical facilities) vested to the Group at privatisation with a net book value of RR 14,542 and RR 27,406 as of 31 March 2006 and 31 December 2005, respectively.

11 INVESTMENTS IN ASSOCIATED UNDERTAKINGS AND JOINTLY CONTROLLED ENTITIES

Notes	Carrying value as of		Group's share of the profit (loss) of the entities for the three months ended	
	31 March	31 December	31 March	
	2006	2005	2006	2005
	152,884	148,699	4,185	-
22 OAO NGK Slavneft	31,569	32,348	148	260
22 SGT EuRoPol GAZ S.A.	19,713	18,422	1,330	1,225
22 OAO Mosenergo and companies established under restructuring	15,784	15,784	-	-
22 OAO Moscovsky NPZ	3,990	4,113	1,411	608
22 WINGAS Gmbh	3,748	3,733	55	86
22 ZAO ArmRosGazprom	3,460	3,441	19	(52)
22 OAO Stroytransgaz	2,979	2,938	99	155
AO Latvijas Gaze	1,821	1,701	155	133
AO Lietuvos Dujos	1,113	1,191	(38)	181
BSPC	143	3,235	(2,823)	2,055
22 RosUkrEnergo AG				
Other (net of provision for impairment of RR 5,113 and RR 5,386 as of 31 March 2006 and 31 December 2005, respectively)	<u>15,907</u>	<u>14,616</u>	<u>1,447</u>	<u>(437)</u>
	<u>253,111</u>	<u>250,221</u>	<u>5,988</u>	<u>4,214</u>

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11 INVESTMENTS IN ASSOCIATED UNDERTAKINGS AND JOINTLY CONTROLLED ENTITIES
(continued)

Summarized financial information of the Group's principal associates and jointly controlled entities is as follows:

	Percent of share capital held	Location	As of 31 March		For the three months ended 31 March	
			Assets	Liabilities	Revenues	Profit (loss)
31 March 2006						
OAo NGK Slavneft	50%	Russia	370,390	62,925	48,382	8,395
SGT EuRoPol GAZ S.A.	48%	Poland	59,764	34,098	3,698	309
OAo Mosenergo and companies established under restructuring	25%	Russia	109,818	33,168	71,455	5,313
OAo Moscovsky NPZ	39%	Russia	44,278	3,615	1,313	-
WINGAS GmbH	35%	Germany	92,838	85,013	63,501	4,269
ZAO ArmRosGazprom	45%	Armenia	10,685	2,356	1,211	121
OAo Stroytransgaz	26%	Russia	55,096	29,605	13,521	448
AO Latvijas Gaze	34%	Latvia	13,848	2,594	3,383	291
AO Lietuvos Dujos	37%	Lithuania	21,986	3,729	2,777	418
BSPC	50%	Netherlands	63,377	59,051	1,821	(145)
RosUkrEnergo AG	50%	Switzerland	71,780	61,231	54,778	(10,616)
31 March 2005						
SGT EuRoPol GAZ S.A.	48%	Poland	64,713	40,048	4,396	1,656
OAo Mosenergo	25%	Russia	120,496	35,520	29,617	4,550
WINGAS GmbH	35%	Germany	84,819	75,809	38,943	1,738
ZAO Armrosgazprom	45%	Armenia	10,080	2,210	1,182	191
OAo Stroytransgaz	26%	Russia	50,336	25,229	5,208	(207)
AO Latvijas Gaze	34%	Latvia	14,114	2,300	2,646	457
AO Lietuvos Dujos	37%	Lithuania	24,248	4,383	2,325	360
BSPC	50%	Netherlands	63,543	57,114	2,935	1,100
RosUkrEnergo AG	50%	Switzerland	15,470	10,985	30,541	4,128

The values, disclosed in the table above, represent total assets, liabilities, revenues, profit (loss) of the Group's principal associates and jointly controlled entities and not the Group's share.

The estimated fair values of investments in associated undertakings for which there are published price quotations were as follows:

	31 March 2006	31 December 2005
OAo Mosenergo (stand alone)	34,611	29,123
AO Latvijas Gaze	6,673	7,310
AO Lietuvos Dujos	6,711	6,741

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12 LONG-TERM ACCOUNTS RECEIVABLE AND PREPAYMENTS

	<u>31 March 2006</u>	<u>31 December 2005</u>
Long-term accounts receivable and prepayments (net of impairment provision of RR 13,315 and RR 14,857 as of 31 March 2006 and 31 December 2005, respectively)	149,248	131,869
Advances for assets under construction (net of impairment provision of RR 29 as of 31 March 2006 and 31 December 2005)	<u>59,090</u>	<u>47,318</u>
	<u>208,338</u>	<u>179,187</u>

As of 31 March 2006 and 31 December 2005 long term accounts receivable and prepayments include RR 84,532 and RR 71,271, respectively, relating to the operations of AB Gazprombank (ZAO). These balances mainly represent long-term loans issued to customers at commercial rates based on credit risks and maturities.

13 AVAILABLE-FOR-SALE LONG-TERM FINANCIAL ASSETS

Available-for-sale long-term financial assets are shown net of provision for impairment of RR 11,190 and RR 11,476 as of 31 March 2006 and 31 December 2005.

Included within available-for-sale financial assets is a 10.49% interest in the share capital of RAO UES with the estimated fair value of RR 84,429 and RR 54,745 as of 31 March 2006 and 31 December 2005, respectively.

14 OTHER NON-CURRENT ASSETS

Included within other non-current assets is VAT related to assets under construction totalling RR 25,848 and RR 24,179 as of 31 March 2006 and 31 December 2005, respectively.

15 LONG-TERM BORROWINGS

	<u>Currency</u>	<u>Final maturity</u>	<u>31 March 2006</u>	<u>31 December 2005</u>
Long-term borrowings payable to:				
Morgan Stanley AG	US dollar	2013	48,974	51,921
Structured export notes issued in July 2004	US dollar	2020	35,120	37,058
Loan participation notes issued May 2005	Euro	2015	35,112	35,357
Dresdner Bank AG*	US dollar	2010	34,916	36,194
Dresdner Bank AG*	US dollar	2008	34,909	36,186
Loan participation notes issued September 2003	Euro	2010	34,804	34,847
Loan participation notes issued April 2004	US dollar	2034	34,536	34,880
Loan participation notes issued December 2005	Euro	2012	33,948	34,280
Deutsche Bank AG	US dollar	2014	33,633	34,732
Eurobonds issued by AB Gazprombank (ZAO) in September 2005	US dollar	2015	27,536	29,013
ABN AMRO*	US dollar	2010	23,455	25,666
Calyon	US dollar	2010	21,853	23,977
Eurobonds issued by AB Gazprombank (ZAO) in October 2003	US dollar	2008	21,359	21,747
Salomon Brothers AG	US dollar	2009	20,330	20,548
Syndicate of foreign banks	US dollar	2008	18,410	18,796
ABN AMRO*	US dollar	2008	17,762	20,249
Dresdner Bank AG*	US dollar	2007	16,095	74,349

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15 LONG-TERM BORROWINGS (continued)

	Currency	Final maturity	31 March 2006	31 December 2005
Long-term borrowings payable to:				
Salomon Brothers AG	US dollar	2009	14,635	16,672
Salomon Brothers AG	US dollar	2007	14,430	14,632
Depfa Bank*	US dollar	2008	13,882	14,760
Credit Swiss First Boston	Euro	2009	13,469	13,763
Salomon Brothers AG	US dollar	2007	13,318	12,517
Russian bonds issued in February 2004	Rouble	2007	10,146	10,338
Deutsche Bank AG	US dollar	2011	10,059	10,214
Gazstream SA	US dollar	2012	9,015	11,775
Eurobonds issued by AB Gazprombank (ZAO) in January 2004	US dollar	2008	8,544	8,699
Mannesmann (Deutsche Bank AG)*	Euro	2008	8,478	8,591
Credit Swiss First Boston	Euro	2007	8,454	8,577
Gazstream SA	US dollar	2010	7,727	8,358
ABN AMRO*	US dollar	2010	7,132	7,853
Credit Swiss First Boston	Euro	2008	6,817	6,893
J.P. Morgan Chase bank	US dollar	2011	5,703	5,792
Credit Swiss First Boston	US dollar	2006	5,650	5,783
BNP Paribas SA	US dollar	2008	5,557	5,761
Russian bonds issued in October 2004	Rouble	2007	5,153	5,070
Russian bonds issued in February 2005	Rouble	2010	5,049	4,884
Russian bonds issued in August 2005	Rouble	2009	5,037	5,108
Raiffeisen Centralbank*	US dollar	2008	4,471	5,184
Deutsche Bank AG	US dollar	2009	4,403	4,562
ZAO KB Citibank*	US dollar	2008	4,214	4,363
OA0 Vneshtorgbank	US dollar	2008	4,181	2,894
German banking consortium	Euro	2007	3,547	3,594
BNP Paribas SA*	US dollar	2007	2,563	3,187
Deutsche Bank AG	US dollar	2006	1,674	2,319
International banking consortium	Euro	2006	1,004	2,051
Other long-term borrowings	Various	Various	<u>40,823</u>	<u>40,736</u>
Total long-term borrowings			737,887	824,730
Less: current portion of long-term Borrowings			<u>(107,496)</u>	<u>(82,881)</u>
			630,391	741,849

* Loans received from syndicate of banks, named lender is the bank-agent.

Due for repayment:	31 March 2006	31 December 2005
Between one and two years	118,750	153,165
Between two and five years	290,375	360,505
After five years	<u>221,266</u>	<u>228,179</u>
	630,391	741,849

During the three months ended 31 March 2006, OA0 Gazprom early repaid a portion of the loan from Drezdner bank AG in the amount of RR 56,002 (USD 2,000 million). The loan was received to finance purchase of OA0 Sibneft.

As of 31 March 2006 and 31 December 2005, respectively, long-term borrowings include RR 97,622 and RR 100,339 of long-term borrowings of AB Gazprombank (ZAO). Short-term borrowings of AB Gazprombank (ZAO) as of 31 March 2006 and 31 December 2005 were RR 48,289 and RR 67,752, respectively.

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15 LONG-TERM BORROWINGS (continued)

Long-term borrowings include fixed rate loans with a carrying value of RR 465,618 and RR 472,979 as of 31 March 2006 and 31 December 2005, respectively. Other long-term borrowings generally have variable interest rates linked to LIBOR.

16 PROFIT TAX

Differences between the recognition criteria in Russian statutory taxation regulations and IFRS give rise to certain temporary differences between the carrying value of certain assets and liabilities for financial reporting purposes and for profit tax purposes. The tax effect of the movement on these temporary differences is recorded at the statutory rate of 24%.

	31 March 2006	Differences recognition and reversals	31 December 2005	31 March 2005	Differences recognition and reversals	31 December 2004
Tax effects of taxable temporary differences:						
Property, plant and equipment	(234,796)	1,553	(236,349)	(139,357)	(4,187)	(135,170)
Investments	(30,548)	(7,903)	(22,645)	(1,016)	706	(1,722)
Inventories	(3,261)	(294)	(2,967)	(2,595)	386	(2,981)
	(268,605)	(6,644)	(261,961)	(142,968)	(3,095)	(139,873)
Tax effects of deductible temporary differences:						
Tax losses carry forward	3,076	247	2,829	428	(346)	774
Other deductible temporary differences	2,302	(1,782)	4,084	1,830	(207)	2,037
	5,378	(1,535)	6,913	2,258	(553)	2,811
Total net deferred tax liabilities	(263,227)	(8,179)	(255,048)	(140,710)	(3,648)	(137,062)

17 EQUITY

Share capital

Share capital authorised, issued and paid totals RR 325,194 as of 31 March 2006 and 31 December 2005 and consists of 23.7 billion ordinary shares, each with a historical par value of 5 Russian Rubles.

Treasury shares

At 31 March 2006 and 31 December 2005, subsidiaries of OAO Gazprom held 925 million and 848 million, respectively, of the ordinary shares of OAO Gazprom, which are accounted for as treasury shares. The management of the Group controls the voting rights of these shares.

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18 SALES

	Three months ended	
	31 March	
	2006	2005
Gas sales (including excise tax, customs duties and net of VAT) to customers in:		
Russian Federation	124,909	106,520
Former Soviet Union (excluding Russian Federation)	72,722	29,233
Europe	<u>315,257</u>	<u>208,022</u>
Gross sales of gas	512,888	343,775
Excise tax	(1,326)	(1,212)
Customs duties	<u>(97,922)</u>	<u>(60,413)</u>
Net sales of gas	413,640	282,150
Net sales of refined products	98,623	33,825
Net sales of crude oil and gas condensate	45,121	2,207
Gas transportation sales	8,905	6,601
Other revenues	<u>19,488</u>	<u>14,398</u>
	<u>585,777</u>	<u>339,181</u>

19 OPERATING EXPENSES

	Three months ended	
	31 March	
	2006	2005
Purchased oil and gas	59,895	19,791
Taxes other than on income	53,891	27,697
Staff costs	49,288	38,606
Depreciation	46,487	35,188
Transit of gas, oil and refined products	42,447	28,117
Materials	17,247	14,657
Repairs and maintenance	17,129	12,065
Cost of goods for resale, including refined products	14,663	3,367
Electricity and heating expenses	12,065	8,905
Charge for impairment provisions	5,450	1,509
Social expenses	4,569	3,292
Other	<u>32,136</u>	<u>27,220</u>
	<u>355,267</u>	<u>220,414</u>

Staff costs include RR 2,338 and RR 2,126 of expenses associated with pension obligations for the three months ended 31 March 2006 and 2005, respectively.

20 FINANCE INCOME AND EXPENSES

	Three months ended	
	31 March	
	2006	2005
Exchange gains	28,673	9,778
Interest income	7,840	4,383
Gains on and extinguishment of restructured liabilities	<u>56</u>	<u>808</u>
Total finance income	<u>36,569</u>	<u>14,969</u>

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20 FINANCE INCOME AND EXPENSES (continued)

	Three months ended 31 March	
	2006	2005
Exchange losses	6,289	7,680
Interest expense	<u>12,263</u>	<u>6,572</u>
Total finance expenses	<u>18,552</u>	<u>14,252</u>

21 EARNINGS PER SHARE FOR PROFIT ATTRIBUTABLE TO THE EQUITY HOLDERS OF OAO GAZPROM

Earnings per share for profit attributable to the equity holders has been calculated by dividing the profit for the period attributable to the equity holders by the weighted average number of shares outstanding during the period, excluding the average number of ordinary shares purchased by the Group and held as treasury shares (see Note 17).

There were 22.8 and 20.1 billion weighted average shares outstanding for the three months ended 31 March 2006 and 2005, respectively.

22 RELATED PARTIES

For the purpose of this consolidated interim condensed financial information, parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial and operational decisions as defined by IAS 24 “Related Party Disclosures”.

Government

The Government of the Russian Federation is the ultimate controlling party of OAO Gazprom and has a controlling interest (including both direct and indirect ownership) of over 50% in OAO Gazprom. The Government does not prepare financial statements for public use. The 11 seats on the Board of Directors include six State representatives, three management representatives and two independent directors. Governmental economic and social policies affect the Group’s financial position, results of operations and cash flows.

As a condition of privatisation in 1992, the Government imposed an obligation on the Group to provide an uninterrupted supply of gas to customers in the Russian Federation at government controlled prices.

Parties under control of the Government

In the normal course of business the Group enters into transactions with other entities under Government control. Prices of natural gas sales and electricity tariffs in Russia are regulated by the Federal Tariffs Service (“FTS”). Bank loans are provided on the basis of market rates. Taxes are accrued and settled in accordance with Russian tax legislation.

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22 RELATED PARTIES (continued)

As of 31 March 2006 and 31 December 2005 and for the three months ended 31 March 2006 and 2005 the Group had the following significant transactions and balances with the Government and parties under control of the Government:

Notes	As of 31 March 2006		For the three months ended 31 March 2006	
	Assets	Liabilities	Revenues	Expenses
Transactions and balances with the Government				
	12,240	30,726	-	62,788
	186	1,753	-	9,216
	170,600	31,559	-	-
	12,015	-	-	-
19	2,190	31,160	-	53,891
Transactions and balances with other parties under control of the Government				
	-	-	53,548	-
	32,514	-	-	-
19	-	-	-	12,065
	-	6,902	-	-
	-	10,304	-	-
	-	-	573	172

Notes	As of 31 December 2005		For the three months ended 31 March 2005	
	Assets	Liabilities	Revenues	Expenses
Transactions and balances with the Government				
	11,968	15,265	-	28,568
	237	965	-	6,872
	185,000	59,883	-	-
	16,280	-	-	-
19	637	29,832	-	27,697
Transactions and balances with other parties under control of the Government				
	-	-	46,518	-
	32,978	-	-	-
19	-	-	-	8,905
	-	5,007	-	-
	-	12,053	-	-
	-	-	639	230

Gas sales and respective accounts receivable, electricity and heating expenses and respective accounts payable included in the table above are related to major State controlled utility companies.

See consolidated interim statement of changes in equity for returns of social assets to governmental authorities during the three months ended 31 March 2006 and 2005. See Note 10 for net book values as of 31 March 2006 and 31 December 2005 of social assets vested to the Group at privatisation.

See Note 23 for financial guarantees issued by the Group.

22 RELATED PARTIES (continued)

Compensation for key management personnel

Key management personnel (the members of the Board of Directors and Management Committee of OAO Gazprom) receive short-term compensation, including salary, bonuses and remuneration for serving on the management bodies of various Group companies. Government officials, who are directors, do not receive remuneration from the Group. The remuneration for serving on the Boards of Directors of Group companies is subject to approval by the General Meeting of Shareholders of each Group company. Compensation of key management personnel (other than remuneration for serving as directors of Group companies) is determined by the terms of employment contracts. Key management personnel also receive certain short-term benefits related to healthcare.

According to Russian legislation, the Group makes contributions to the Russian Federation State pension fund for all of its employees including key management personnel. Key management personnel also participate in certain post-retirement benefit programs. The programs include pension benefits provided by the non-governmental pension fund, NPF Gazfund, and a one-time retirement payment from the Group. Employees of the majority of Group companies are eligible for such benefits.

Associated undertakings and jointly controlled entities

During the three months ended 31 March 2006 and 2005 the Group sold gas to its associated undertakings in the amount of RR 115,332 and RR 41,149, respectively. Gas is sold to associated undertakings in the Russian Federation mainly at the rates established by the Federal Tariffs Service. Gas is sold outside the Russian Federation (except for that sold to AO Moldovagaz) under long-term contracts based on world commodity prices.

For the three months ended 31 March 2006 and 2005 the Group recorded sales of gas, produced in Russia and Central Asia, to its associated undertaking RosUkrEnergo AG for the total amount of RR 43,342 and RR 1,527, respectively. The Group arranges the transportation of this gas to the Ukrainian border. For the three months ended 31 March 2006 and 2005 the amount of sales of transportation services was RR 2,932 and RR 1,632, respectively. The Group purchased gas from RosUkrEnergo AG in the amount of RR 1,890 and RR 4,800 for the three months ended 31 March 2006 and 2005, respectively.

During the three months ended 31 March 2006 and 2005 the Group recorded sales of gas to OAO Mosenergo in the amount of RR 9,078 and RR 7,720, respectively.

Included within investments in associated undertakings and jointly controlled entities (see Note 11) is a loan receivable from SGT EuRoPol GAZ S.A., in the amount of RR 19,249 and RR 20,340 as of 31 March 2006 and 31 December 2005, respectively, issued by AB Gazprombank (ZAO), a subsidiary of the Group, at an interest rate of LIBOR + 2.6%.

Included within short-term accounts receivable and prepayments (see Note 8) are accounts receivable from Group associated undertakings in the amount of RR 76,236 and RR 40,362 as of 31 March 2006 and 31 December 2005, respectively.

Included within long-term accounts receivable and prepayments (see Note 12) are accounts receivable from Group associated undertakings in the amount of RR 20,001 and RR 20,773 as of 31 March 2006 and 31 December 2005, respectively, including USD and Euro denominated long-term receivables from SGT EuRoPol GAZ S.A. in the amount of RR 5,581 and RR 5,960 as of 31 March 2006 and 31 December 2005, respectively.

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22 RELATED PARTIES (continued)

Also included within long-term accounts receivable and prepayments is a Euro denominated loan receivable from WINGAS GmbH in the amount of RR 12,813 and RR 13,086 as of 31 March 2006 and 31 December 2005, respectively. As of 31 March 2006 and 31 December 2005 the average effective interest rate for the loan receivable from WINGAS GmbH was Libor+1.25%.

The Group's impairment provision on accounts receivable included RR 18,938 in respect of amounts due from AO Moldovagaz as of 31 March 2006 and 31 December 2005, respectively

For the three months ended 31 March 2006 and 2005 the Group purchased gas from AO KazRosGaz for RR 1,969 and RR 1,105, respectively.

In addition, the Group purchased gas transportation services from certain of its associated undertakings, principally EuRoPol GAZ S.A., which amounted to RR 5,727 and RR 5,777 for the three months ended 31 March 2006 and 2005, respectively.

Included within accounts payable are accounts payable to the Group's associated undertakings for purchased gas transportation services in the amount of RR 2,068 and RR 4,162 as of 31 March 2006 and 31 December 2005, respectively.

AO Stroytransgaz rendered construction services for the Group in the amounts of RR 10,116 and RR 3,850 for the three months ended 31 March 2006 and 2005, respectively. As of 31 March 2006 and 31 December 2005, the Group had advances and receivables due from OAO Stroytransgaz in the amounts of RR 1,430 and RR 3,603, respectively. As of 31 March 2006 and 31 December 2005, the Group had accounts payable to OAO Stroytransgaz for construction contracts of RR 1,745 and RR 2,781, respectively.

23 COMMITMENTS, CONTINGENCIES AND OPERATING RISKS

Taxation

Russian tax, currency and customs legislation is subject to varying interpretations, and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activity of the Group (including those transactions and activities of OAO Sibneft before it was acquired by the Group) may be challenged by the relevant regional and federal authorities. It is possible that transactions and activities that have not been challenged in the past may be challenged. As a result, additional taxes, penalties and interest may be assessed. Fiscal periods remain open to review by the authorities in respect of taxes for three calendar years preceding the year of review. Under certain circumstances reviews may cover longer periods.

As of 31 March 2006 management believe that its interpretation of the relevant legislation is appropriate and all of the Group's tax, currency and customs positions will be sustained.

Financial guarantees

	31 March 2006	31 December 2005
Outstanding guarantees issued on behalf of:		
BSPC	33,287	35,916
Gaztransit	2,532	2,795
Other	<u>5,630</u>	<u>7,398</u>
	<u>41,449</u>	<u>46,109</u>

23 COMMITMENTS, CONTINGENCIES AND OPERATING RISKS (continued)

Included in financial guarantees are amounts denominated in USD of USD 1,372 million and USD 1,459 million as of 31 March 2006 and 31 December 2005, respectively.

In July 2005 Blue Stream Pipeline Company B.V. refinanced some of the existing liabilities, guaranteed by the Group, by means of repayment of the liabilities to a group of Italian and Japanese banks. For the purpose of this transaction loans in the amount of USD 1,185 million were received from Gazstream S.A. The Group guaranteed the above loans. As of 31 March 2006 and 31 December 2005, outstanding amounts of these loans were RR 32,371 (USD 1,166 million) and RR 34,920 (USD 1,213 million), respectively, which were guaranteed by the Group, pursuant to its obligations.

As of 31 March 2006 and 31 December 2005, BSPC also borrowed RR 916 (USD 33 million) and RR 996 (USD 35 million) of new credit facilities, provided by Depfa bank, which were guaranteed by the Group.

Other guarantees primarily relate to those issued by AB Gazprombank (ZAO) to third parties in amount of RR 3,916 and RR 5,616 as of 31 March 2006 and 31 December 2005, respectively.

Other guarantees

As of 31 March 2006 and 31 December 2005, 26.1% of ordinary shares and 15.5% of preference shares of OAO Stroytransgaz, held by the Group (see Note 11), were pledged as a guarantee of the loan received from OAO Vneshtorgbank.

As of 31 March 2006 and 31 December 2005, the Group has pledged RR 10,027 (USD 361 million) and RR 10,290 (USD 358 million), respectively, of US T-bills which were included in short-term available-for-sale financial assets (see Note 7) as a guarantee of the loan received from Dresdner Bank AG.

24 POST BALANCE SHEET EVENTS

Investments

In July 2006 the Group purchased an additional 4.7% interest in OAO Mosenergo and companies established under restructuring for the total consideration of USD 350 million. As a result of the acquisition, the Group's share in OAO Mosenergo and companies established under restructuring increased to 29.8%.

In June 2006 the Group sold 46 million of Gazprom shares to a third party at price USD 10.21 per share for USD 469.6 million. Simultaneously, the Group wrote European put options for 46 million of Gazprom shares with strike price of USD 13.27 per share. The options expire in November 2007.

ОАО ГАЗПРОМ
INVESTOR RELATIONS

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