



PJSC GAZPROM

**IFRS® Accounting Standards
Consolidated Interim Condensed
Financial Information
(Unaudited)**

30 September 2024

Moscow | 2024

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Report on Review of Consolidated Interim Condensed Financial Information

To the Shareholders
of Public Joint Stock Company Gazprom

Introduction

We have reviewed the accompanying consolidated interim condensed balance sheet of Public Joint Stock Company Gazprom (“PJSC Gazprom”) and its subsidiaries (“the Group”) as of 30 September 2024 and the related consolidated interim condensed statement of comprehensive income for the three and nine months ended 30 September 2024, consolidated interim condensed statements of cash flows and changes in equity for the nine months ended 30 September 2024, and notes to the consolidated interim condensed financial information.

Management of the Group is responsible for the preparation and presentation of this consolidated interim condensed financial information in accordance with International Accounting Standard 34, Interim Financial Reporting. Our responsibility is to express a conclusion on this consolidated interim condensed financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim condensed financial information as of 30 September 2024 and for the three and nine months then ended is not prepared, in all material respects, in accordance with International Accounting Standard 34, Interim Financial Reporting.

Engagement partner

Yuriy Stanislavovich Saprykin
(registration number 21606041981)



Date of the Report on Review
27 November 2024

Audited entity

Name:

Public Joint Stock Company Gazprom (PJSC Gazprom).

Address of the legal entity within its location:

2/3 Lakhtinsky Avenue, Bldg. 1, St. Petersburg 197229, Russian Federation.

The registration entry was made in the Unified State Register of Legal Entities on 2 August 2002 under primary state registration number 1027700070518.

Auditor

Name:

FBK, LLC.

Address of the legal entity within its location:

44 Myasnitskaya St., Bldg 2, Moscow, 101000, Russian Federation.

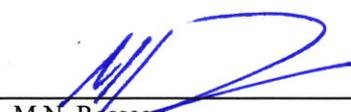
The registration entry was made in the Unified State Register of Legal Entities on 24 July 2002 under primary state registration number 1027700058286.

Primary number of registration entry in the register of auditors and audit organizations of the self-regulatory organization of auditors 11506030481.

PJSC Gazprom
Consolidated Interim Condensed Balance Sheet (Unaudited)
as of 30 September 2024
(in millions of Russian Rubles)

Notes	30 September 2024	31 December 2023
Assets		
Current assets		
6	933,331	1,426,780
	87	18,101
7	1,196,804	1,261,693
	1,369,805	1,201,910
12	<u>751,461</u>	<u>872,385</u>
	4,251,488	4,780,869
Non-current assets		
8	20,164,139	18,436,207
9	388,479	368,031
	138,835	147,273
10	1,296,891	1,536,851
11	1,946,053	1,601,889
	541,619	669,991
14	669,942	481,025
12	<u>720,812</u>	<u>691,612</u>
	25,866,770	23,932,879
Total assets	30,118,258	28,713,748
Liabilities and equity		
Current liabilities		
	2,288,691	2,507,794
	25,776	21,079
	615,696	707,750
	<u>1,143,648</u>	<u>1,295,363</u>
	4,073,811	4,531,986
Non-current liabilities		
13	5,403,750	5,362,117
21	741,103	569,264
14	1,814,689	1,294,799
	349,298	308,122
	<u>234,778</u>	<u>194,746</u>
	8,543,618	7,729,048
Total liabilities	12,617,429	12,261,034
Equity		
15	325,194	325,194
15	(331)	(331)
16	741,266	732,898
	<u>15,504,215</u>	<u>14,591,946</u>
	16,570,344	15,649,707
Non-controlling interest	<u>930,485</u>	<u>803,007</u>
Total equity	17,500,829	16,452,714
Total liabilities and equity	30,118,258	28,713,748

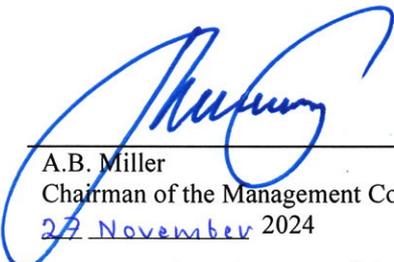

A.B. Miller
Chairman of the Management Committee
27 November 2024

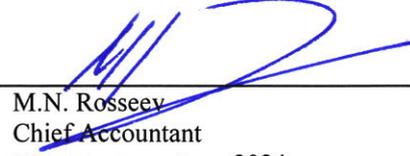

M.N. Rosseev
Chief Accountant
27 November 2024

The accompanying notes on pages 9 to 35 are an integral part of this consolidated interim condensed financial information.

PJSC Gazprom
Consolidated Interim Condensed Statement of Comprehensive Income (Unaudited)
for the Three and Nine Months Ended 30 September 2024
(in millions of Russian Rubles)

Notes		Three months ended		Nine months ended	
		30 September		30 September	
		2024	2023	2024	2023
17	Revenue from sales	2,411,538	2,119,260	7,499,593	6,233,540
18	Operating expenses	(1,983,334)	(1,754,532)	(5,971,832)	(4,974,472)
	Impairment loss on financial assets	(27,999)	(107,897)	(107,402)	(257,460)
	Operating profit	400,205	256,831	1,420,359	1,001,608
19	Finance income	148,949	146,430	637,832	361,758
19	Finance expenses	(326,895)	(429,354)	(603,128)	(1,205,760)
10	Share of profit of associates and joint ventures	64,419	135,664	85,526	312,573
	Profit before tax	286,678	109,571	1,540,589	470,179
	Current profit tax expenses	(72,162)	(81,373)	(167,586)	(243,056)
	Deferred profit tax (expenses) income	(252,735)	51,056	(315,256)	183,127
	Profit tax	(324,897)	(30,317)	(482,842)	(59,929)
	Profit (loss) for the period	(38,219)	79,254	1,057,747	410,250
	Other comprehensive income:				
	Items that will not be reclassified subsequently to profit or loss:				
	(Loss) gain arising from changes in fair value of financial assets measured at fair value through other comprehensive income, net of tax	(11,180)	80,608	(106,057)	143,085
21	Remeasurement of provision for post-employment benefits	8,633	41,827	86,919	93,495
	Total other comprehensive (loss) income that will not be reclassified subsequently to profit or loss	(2,547)	122,435	(19,138)	236,580
	Items that may be reclassified subsequently to profit or loss:				
	Share of other comprehensive (loss) income of associates and joint ventures	671	1,832	(1,288)	7,506
	Translation differences	1,733	21,514	5,135	53,390
	Gain from hedging operations, net of tax	-	-	-	4,664
	Total other comprehensive income that may be reclassified subsequently to profit or loss	2,404	23,346	3,847	65,560
	Total other comprehensive (loss) income for the period, net of tax	(143)	145,781	(15,291)	302,140
	Comprehensive income (loss) for the period	(38,362)	225,035	1,042,456	712,390
	Profit (loss) for the period attributable to:				
	Owners of PJSC Gazprom	(52,944)	56,419	989,896	352,660
	Non-controlling interest	14,725	22,835	67,851	57,590
		(38,219)	79,254	1,057,747	410,250
	Comprehensive income (loss) for the period attributable to:				
	Owners of PJSC Gazprom	(72,495)	188,912	967,573	610,761
	Non-controlling interest	34,133	36,123	74,883	101,629
		(38,362)	225,035	1,042,456	712,390
20	Basic and diluted earnings (loss) per share attributable to the owners of PJSC Gazprom (in Russian Rubles)	(3.33)	2.15	39.86	14.14

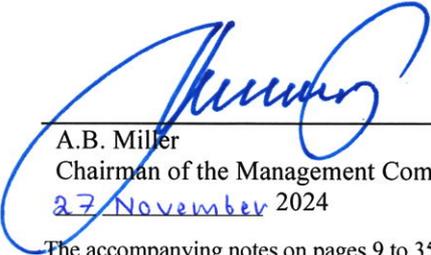

A.B. Miller
Chairman of the Management Committee
27 November 2024


M.N. Rosseev
Chief Accountant
27 November 2024

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PJSC Gazprom
Consolidated Interim Condensed Statement of Cash Flows (Unaudited)
for the Nine Months Ended 30 September 2024
(in millions of Russian Rubles)

Notes	Nine months ended 30 September	
	2024	2023
	Cash flows from operating activities	
	1,540,589	470,179
	Profit before profit tax	
	Adjustments to profit before profit tax for	
18	835,933	707,063
19	(34,704)	844,002
10	(85,526)	(312,573)
	10,214	313,214
23	(167,386)	-
	21,765	(11,273)
	<u>580,296</u>	<u>1,540,433</u>
	2,120,885	2,010,612
	(22,523)	(49,219)
	23,257	33,265
	(359,019)	(52,202)
	<u>(192,857)</u>	<u>(301,482)</u>
	1,569,743	1,640,974
	Cash flows from investing activities	
	(1,644,693)	(1,766,218)
19	(352,971)	(192,560)
	(244,330)	(142,376)
	488,722	(21)
	(60)	(91)
	195,482	102,825
	14,046	19,667
	33,060	77,423
	-	1,076
	1,309	-
	(1,116)	(3,001)
	5,120	895
	<u>(3,740)</u>	<u>(13,364)</u>
	(1,509,171)	(1,915,745)
	Cash flows from financing activities	
	525,344	811,314
	(639,615)	(616,097)
	143,061	138,133
	(192,922)	(51,113)
	(68,591)	(51,911)
	(134,480)	(28,982)
19	(135,048)	(56,593)
16	-	119,985
	(1,798)	(9,622)
16	(47,295)	(15,689)
	81	83
	<u>(2,046)</u>	<u>20,517</u>
	(553,309)	260,025
	(712)	56,799
	(493,449)	42,053
6	1,426,780	1,157,587
6	933,331	1,199,640


A.B. Miller
Chairman of the Management Committee
27 November 2024


M.N. Rosseev
Chief Accountant
27 November 2024

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PJSC Gazprom
Consolidated Interim Condensed Statement of Changes in Equity (Unaudited)
for the Nine Months Ended 30 September 2024
(in millions of Russian Rubles)

Notes	Equity attributable to the owners of PJSC Gazprom							
	Share capital	Treasury shares	Perpetual notes	Retained earnings and other reserves	Total	Non-controlling interest	Total equity	
Nine months ended 30 September 2023								
	Balance as of 31 December 2022	325,194	(331)	298,824	15,126,010	15,749,697	696,148	16,445,845
	Profit for the period	-	-	-	352,660	352,660	57,590	410,250
	Other comprehensive income – total,	-	-	-	258,101	258,101	44,039	302,140
	including: Profit (loss) arising from changes in fair value of financial assets measured at fair value through other comprehensive income, net of tax	-	-	-	143,171	143,171	(86)	143,085
21	Remeasurement of provision for post-employment benefits	-	-	-	93,517	93,517	(22)	93,495
	Share of other comprehensive income of associates and joint ventures	-	-	-	7,506	7,506	-	7,506
	Translation differences	-	-	-	9,243	9,243	44,147	53,390
	Gain from hedging operations, net of tax	-	-	-	4,664	4,664	-	4,664
	Comprehensive income for the period	-	-	-	610,761	610,761	101,629	712,390
	Change in non-controlling interest in subsidiaries	-	-	-	17,727	17,727	(29,499)	(11,772)
	Return of social assets to the balance of governmental authorities	-	-	-	(7)	(7)	-	(7)
	Dividends declared	-	-	-	-	-	(15,492)	(15,492)
16	Perpetual notes transactions	-	-	184,584	(70,677)	113,907	-	113,907
	Balance as of 30 September 2023	325,194	(331)	483,408	15,683,814	16,492,085	752,786	17,244,871
Nine months ended 30 September 2024								
	Balance as of 31 December 2023	325,194	(331)	732,898	14,591,946	15,649,707	803,007	16,452,714
	Profit for the period	-	-	-	989,896	989,896	67,851	1,057,747
	Other comprehensive (loss) income – total,	-	-	-	(22,323)	(22,323)	7,032	(15,291)
	including: (Loss) profit arising from changes in fair value of financial assets measured at fair value through other comprehensive income, net of tax	-	-	-	(106,105)	(106,105)	48	(106,057)
21	Remeasurement of provision for post-employment benefits	-	-	-	86,870	86,870	49	86,919
	Share of other comprehensive loss of associates and joint ventures	-	-	-	(1,288)	(1,288)	-	(1,288)
	Translation differences	-	-	-	(1,800)	(1,800)	6,935	5,135
	Comprehensive income for the period	-	-	-	967,573	967,573	74,883	1,042,456
	Change in non-controlling interest in subsidiaries	-	-	-	3,086	3,086	(1,831)	1,255
	Changes in the Group	-	-	-	(4,253)	(4,253)	187,699	183,446
	Return of social assets to the balance of governmental authorities	-	-	-	(6)	(6)	-	(6)
	Dividends declared	-	-	-	-	-	(133,273)	(133,273)
16	Perpetual notes transactions	-	-	8,368	(54,131)	(45,763)	-	(45,763)
	Balance as of 30 September 2024	325,194	(331)	741,266	15,504,215	16,570,344	930,485	17,500,829

A.B. Miller
Chairman of the Management Committee
27 November 2024

M.N. Rosseev
Chief Accountant
27 November 2024

The accompanying notes on pages 9 to 35 are an integral part of this consolidated interim condensed financial information.

1 General Information

Public Joint Stock Company Gazprom (PJSC Gazprom) and its subsidiaries (the “Group” or “Gazprom Group”) operate one of the largest gas pipeline systems in the world, and provide for the major part of natural gas production and its transportation by high-pressure pipelines in the Russian Federation. The Group is engaged in oil production, oil refining, electric and heat energy generation, media business. The Russian Federation is the ultimate controlling party and has a controlling interest (including both direct and indirect ownership) of over 50 % in PJSC Gazprom.

The Group is involved in the following activities:

- exploration and production of gas;
- transportation of gas;
- sales of gas within the Russian Federation and abroad;
- gas storage;
- production and sales of crude oil and gas condensate;
- processing of oil, gas condensate and other hydrocarbons and sales of refined products;
- electric and heat energy generation and sales;
- media business.

The Group’s activity is subject to seasonal fluctuations with peak demand for gas in the first and fourth quarters of the year.

2 Economic Environment in the Russian Federation

The economy of the Russian Federation displays certain characteristics of an emerging market. Tax, currency and customs legislation of the Russian Federation is subject to varying interpretations and causes additional challenges for companies operating in the Russian Federation.

The political and economic instability, the situation in Ukraine, the current situation with sanctions, uncertainty and volatility of financial and trade markets and other risks have had and may continue to have effects on the Russian economy.

The official Russian Ruble (“RUB”) to US Dollar (“USD”) exchange rate as determined by the Central Bank of the Russian Federation was as follows:

- as of 30 September 2024 – 92.7126 (as of 30 September 2023 – 97.4147);
- as of 31 December 2023 – 89.6883 (as of 31 December 2022 – 70.3375).

The official RUB to Euro (“EUR”) exchange rate as determined by the Central Bank of the Russian Federation was as follows:

- as of 30 September 2024 – 103.4694 (as of 30 September 2023 – 103.1631);
- as of 31 December 2023 – 99.1919 (as of 31 December 2022 – 75.6553).

The future economic development of the Russian Federation is dependent upon external factors and internal measures undertaken by the Government of the Russian Federation to sustain growth and to change the tax, legal and regulatory frameworks. The management believes it is taking all necessary measures to support the sustainability and development of the Group’s business in the current business and economic environment. The future economic situation and the regulatory environment and their impact on the Group’s operations may differ from management’s current expectations.

In 2022-2024 the United States of America, the European Union (the “EU”) and some other countries imposed additional sanctions against the Russian Federation (see Notes 25, 26). These circumstances have led to the volatility of financial markets, as well as significantly increased the level of economic uncertainty in the conditions of activity in the Russian Federation. At the moment, the Group's management is analyzing the current economic conditions and their possible impact on the Group's activities. At the time of signing this consolidated interim condensed financial information, according to the estimates of the Group's management, the described circumstances do not call into question the continuity of the Group's activities.

3 Basis of Presentation

This consolidated interim condensed financial information is prepared in accordance with the requirements of IAS 34 Interim Financial Reporting. The consolidated interim condensed financial information should be read in conjunction with the consolidated financial statements for the year ended 31 December 2023 prepared in accordance with IFRS® Accounting Standards.

4 Material Accounting Policy Information, Critical Judgements and Estimates in Its Application

The material accounting policy information of the Group, the critical judgements and estimates in its application are consistent with those disclosed in the consolidated financial statements for the year ended 31 December 2023.

Application of Amendments to Standards

The following amendments to current standards became effective beginning on or after 1 January 2024:

- the amendments to IAS 1 Presentation of Financial Statements (issued in January 2020 and effective for annual reporting periods beginning on or after 1 January 2024). The amendments clarify the criteria for classifying liabilities as current or non-current;
- the amendments to IAS 1 Presentation of Financial Statements (issued in October 2022 and effective for annual reporting periods beginning on or after 1 January 2024). The amendments clarify the criteria for classifying liabilities with covenants as current or non-current and contain requirements for related financial statements disclosures;
- the amendments to IAS 7 Statement of Cash Flows and IFRS 7 Financial Instruments: Disclosures (issued in May 2023 and effective for annual reporting periods beginning on or after 1 January 2024). The amendments contain additional requirements for disclosures about supplier finance arrangements;
- the amendments to IFRS 16 Leases (issued in September 2022 and effective for annual reporting periods beginning on or after 1 January 2024). The amendments clarify the procedure for the subsequent valuation of assets and liabilities for sale and leaseback transactions.

The Group reviewed these amendments to standards while preparing the consolidated interim condensed financial information. The amendments to standards have had no significant impact on the Group's consolidated interim condensed financial information.

The Standard and Amendments to Existing Standards That Are Not Yet Effective and Have Not Been Early Adopted by the Group

New standard and the amendments to standards are mandatory for the annual periods beginning on or after 1 January 2025. In particular, the Group has not early adopted the following standard and amendments to standards:

- the amendments to IAS 21 The Effects of Changes in Foreign Exchange Rates (issued in August 2023 and effective for annual reporting periods beginning on or after 1 January 2025). The amendments introduce the concept of an exchangeable currency and establish the procedure for determining the exchange rate to use if the currency cannot be exchanged into another currency, and also contain requirements for related financial statements disclosures;
- the amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures (issued in May 2024 and effective for annual reporting periods beginning on or after 1 January 2026). The amendments clarify the procedure for classifying financial assets and derecognising financial liabilities settled using an electronic payment system, and also contain disclosure requirements relating to investments in equity instruments designated at fair value through other comprehensive income and financial instruments with contingent features;
- IFRS 18 Presentation and Disclosure in Financial Statements (issued in April 2024 and effective for annual reporting periods beginning on or after 1 January 2027) replaces IAS 1 Presentation of Financial Statements and establishes general requirements for the presentation and disclosures in financial statements.

The Group is currently assessing the impact of the standard and amendments to standards on its financial position and performance.

PJSC Gazprom
Notes to the Consolidated Interim Condensed Financial Information
(Unaudited)
30 September 2024
(in millions of Russian Rubles)

5 Segment Information

The Board of Directors, the Chairman of the Management Committee and the Management Committee of PJSC Gazprom (the “Governing bodies”) make key decisions managing the Group’s activity, assess operating results and allocate resources using different internal financial information.

Due to the acquisition of the control over JSC Gazprom-Media Holding in December 2023, the management of the Group allocated the results of JSC Gazprom-Media Holding and its subsidiaries into a separate reportable segment – “Media business”. As a result, the following reportable segments were identified:

- Gas business – a type of the Group’s business mainly related to the exploration, production, processing, storage, transportation, distribution and sale of gas, gas and gas condensate processing products in the Russian Federation and abroad, and activities that enable these business processes;
- Oil business – a type of the Group’s business mainly related to the exploration, production, refining, storage, transportation and sale of oil and refined oil products in the Russian Federation and abroad;
- Electric power business – a type of the Group’s business mainly related to electricity and heat generation and sale in the Russian Federation and abroad;
- Media business – a type of the Group’s business mainly related to television and radio broadcasting, advertising, publishing, film production and content distribution primarily in the Russian Federation.

The Governing bodies of the Group assess the performance, assets and liabilities of the reportable segments on the basis of the data generated following measurement principles that correspond to the principles used to measure indicators in the consolidated interim condensed financial information. Revenue from inter-segment sales is calculated based on market prices.

Sales and profit (loss) of the reportable segments, as well as depreciation and share in profit (loss) of associates and joint ventures are presented below. Finance income and expenses, profit tax expenses are considered by the Governing bodies of the Group for the Group as a whole without distribution by reportable segments.

	Gas business	Oil business	Electric power business	Media business	Total
<u>Three months ended 30 September 2024</u>					
Revenue from sales of segments	<u>1,352,605</u>	<u>1,134,383</u>	<u>112,262</u>	<u>35,839</u>	<u>2,635,089</u>
Revenue from inter-segment sales	100,540	116,560	2,563	3,888	223,551
Revenue from external sales	1,252,065	1,017,823	109,699	31,951	2,411,538
Profit (loss) of segments	<u>210,364</u>	<u>210,352</u>	<u>(13,636)</u>	<u>(6,875)</u>	<u>400,205</u>
Depreciation	172,183	71,906	15,646	17,551	277,286
Share of profit (loss) of associates and joint ventures	64,240	(452)	(2)	633	64,419
<u>Three months ended 30 September 2023</u>					
Revenue from sales of segments	<u>1,069,111</u>	<u>1,132,528</u>	<u>106,523</u>	<u>-</u>	<u>2,308,162</u>
Revenue from inter-segment sales	91,623	94,934	2,345	-	188,902
Revenue from external sales	977,488	1,037,594	104,178	-	2,119,260
Profit (loss) of segments	<u>(23,398)</u>	<u>273,202</u>	<u>7,027</u>	<u>-</u>	<u>256,831</u>
Depreciation	158,665	70,567	14,983	-	244,215
Share of profit (loss) of associates and joint ventures	95,489	40,188	(13)	-	135,664

PJSC Gazprom
Notes to the Consolidated Interim Condensed Financial Information
(Unaudited)
30 September 2024
(in millions of Russian Rubles)

5 Segment Information (continued)

	Gas business	Oil business	Electric power business	Media business	Total
<u>Nine months ended 30 September 2024</u>					
Revenue from sales of segments	<u>4,240,061</u>	<u>3,355,314</u>	<u>458,379</u>	<u>115,625</u>	<u>8,169,379</u>
Revenue from inter-segment sales	321,478	328,156	8,249	11,903	669,786
Revenue from external sales	3,918,583	3,027,158	450,130	103,722	7,499,593
Profit (loss) of segments	<u>731,683</u>	<u>662,768</u>	<u>39,759</u>	<u>(13,851)</u>	<u>1,420,359</u>
Depreciation	518,405	219,524	46,396	51,608	835,933
Share of profit of associates and joint ventures	52,076	31,488	25	1,937	85,526
<u>Nine months ended 30 September 2023</u>					
Revenue from sales of segments	<u>3,526,523</u>	<u>2,953,297</u>	<u>419,000</u>	<u>-</u>	<u>6,898,820</u>
Revenue from inter-segment sales	290,958	367,250	7,072	-	665,280
Revenue from external sales	3,235,565	2,586,047	411,928	-	6,233,540
Profit of segments	<u>12,324</u>	<u>901,848</u>	<u>87,436</u>	<u>-</u>	<u>1,001,608</u>
Depreciation	463,902	198,792	44,369	-	707,063
Share of profit of associates and joint ventures	252,612	59,939	22	-	312,573

The revenue from external sales of segments by type of revenue is provided below.

	Gas Business	Oil business	Electric power business	Media business	Total
<u>Three months ended 30 September 2024</u>					
Revenue from gas sales	840,823	3,097	-	-	<u>843,920</u>
Revenue from sales of crude oil, gas condensate and refined products	298,643	972,296	-	-	<u>1,270,939</u>
Revenue from electric and heat energy sales	11,920	345	103,971	-	<u>116,236</u>
Revenue from other sales	<u>100,679</u>	<u>42,085</u>	<u>5,728</u>	<u>31,951</u>	<u>180,443</u>
Total revenue from external sales of segments	<u>1,252,065</u>	<u>1,017,823</u>	<u>109,699</u>	<u>31,951</u>	<u>2,411,538</u>
<u>Three months ended 30 September 2023</u>					
Revenue from gas sales	638,938	10,621	-	-	<u>649,559</u>
Revenue from sales of crude oil, gas condensate and refined products	218,541	984,257	-	-	<u>1,202,798</u>
Revenue from electric and heat energy sales	11,182	3,272	98,877	-	<u>113,331</u>
Revenue from other sales	<u>108,827</u>	<u>39,444</u>	<u>5,301</u>	-	<u>153,572</u>
Total revenue from external sales of segments	<u>977,488</u>	<u>1,037,594</u>	<u>104,178</u>	<u>-</u>	<u>2,119,260</u>

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5 Segment Information (continued)

	Gas Business	Oil business	Electric power business	Media business	Total
<u>Nine months ended 30 September 2024</u>					
Revenue from gas sales	2,682,531	21,978	-	-	2,704,509
Revenue from sales of crude oil, gas condensate and refined products	884,046	2,878,206	-	-	3,762,252
Revenue from electric and heat energy sales	33,634	1,008	434,832	-	469,474
Revenue from other sales	<u>318,372</u>	<u>125,966</u>	<u>15,298</u>	<u>103,722</u>	<u>563,358</u>
Total revenue from external sales of segments	3,918,583	3,027,158	450,130	103,722	7,499,593
<u>Nine months ended 30 September 2023</u>					
Revenue from gas sales	2,318,346	33,147	-	-	2,351,493
Revenue from sales of crude oil, gas condensate and refined products	542,557	2,445,352	-	-	2,987,909
Revenue from electric and heat energy sales	30,959	8,837	399,487	-	439,283
Revenue from other sales	<u>343,703</u>	<u>98,711</u>	<u>12,441</u>	-	<u>454,855</u>
Total revenue from external sales of segments	3,235,565	2,586,047	411,928	-	6,233,540

The reconciliation of segments profit to profit before profit tax in the consolidated interim condensed statement of comprehensive income is provided below.

Notes	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
Profit of segments	400,205	256,831	1,420,359	1,001,608
19 Finance income	148,949	146,430	637,832	361,758
19 Finance expenses	(326,895)	(429,354)	(603,128)	(1,205,760)
10 Share of profit of associates and joint ventures	<u>64,419</u>	<u>135,664</u>	<u>85,526</u>	<u>312,573</u>
Total profit before tax in the consolidated interim condensed statement of comprehensive income	286,678	109,571	1,540,589	470,179

The Group's assets are primarily located in the Russian Federation. Information on non-current assets by geographic regions is not disclosed due to the fact that the carrying value of non-current assets located outside the Russian Federation is insignificant.

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5 Segment Information (continued)

	Gas business	Oil business	Electric power business	Media business	Total
<u>As of 30 September 2024</u>					
Assets of segments	<u>23,133,585</u>	<u>6,602,483</u>	<u>957,328</u>	<u>235,600</u>	<u>30,928,996</u>
Investments in associates and joint ventures	760,426	521,294	570	14,601	1,296,891
Capital expenditures ¹	1,357,018	643,535	64,120	6,578	2,071,251
Liabilities of segments	<u>9,698,543</u>	<u>3,318,298</u>	<u>242,509</u>	<u>168,817</u>	<u>13,428,167</u>
<u>As of 31 December 2023</u>					
Assets of segments	<u>21,767,890</u>	<u>6,415,261</u>	<u>980,508</u>	<u>230,850</u>	<u>29,394,509</u>
Investments in associates and joint ventures	1,027,779	492,635	544	15,893	1,536,851
Capital expenditures ²	1,389,684	512,264	70,062	-	1,972,010
Liabilities of segments	<u>9,250,742</u>	<u>3,247,585</u>	<u>299,763</u>	<u>143,705</u>	<u>12,941,795</u>

¹ Capital expenditures for the nine months ended 30 September 2024.

² Capital expenditures for the nine months ended 30 September 2023.

The reconciliation of reportable segments assets to the total assets amount in the consolidated interim condensed balance sheet is provided below.

	30 September 2024	31 December 2023
Assets of reportable segments	30,928,996	29,394,509
Inter-segment assets	<u>(810,738)</u>	<u>(680,761)</u>
Total assets in the consolidated interim condensed balance sheet	<u>30,118,258</u>	<u>28,713,748</u>

The reconciliation of reportable segments liabilities to the total liabilities amount in the consolidated interim condensed balance sheet is provided below.

	30 September 2024	31 December 2023
Liabilities of reportable segments	13,428,167	12,941,795
Inter-segment liabilities	<u>(810,738)</u>	<u>(680,761)</u>
Total liabilities in the consolidated interim condensed balance sheet	<u>12,617,429</u>	<u>12,261,034</u>

6 Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, balances with banks, term deposits with the original maturity of three months or less and other cash equivalents.

	30 September 2024	31 December 2023
Cash on hand and bank balances payable on demand	722,388	867,649
Term deposits with original maturity of three months or less and other cash equivalents	<u>210,943</u>	<u>559,131</u>
Total cash and cash equivalents	<u>933,331</u>	<u>1,426,780</u>

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7 Accounts Receivable and Prepayments

	30 September 2024	31 December 2023
Financial assets		
Trade accounts receivable	803,717	933,396
Loans receivable	85,591	60,260
Other accounts receivable	<u>146,044</u>	<u>117,398</u>
	1,035,352	1,111,054
Non-financial assets		
Advances paid and prepayments	<u>161,452</u>	<u>150,639</u>
Total accounts receivable and prepayments	1,196,804	1,261,693

Accounts receivable are presented net of allowance for expected credit losses in the amount of RUB 2,242,464 million and RUB 2,089,096 million, advances paid and prepayments are presented net of impairment allowance in the amount of RUB 9,634 million and RUB 9,599 million as of 30 September 2024 and 31 December 2023, respectively.

8 Property, Plant and Equipment

Notes	Operating assets (including production licenses)	Social assets	Assets under construction	Total
As of 31 December 2023				
Cost	23,924,989	93,065	7,305,810	31,323,864
Accumulated depreciation	(9,949,857)	(54,130)	-	(10,003,987)
Impairment allowance	<u>(1,086,156)</u>	<u>(3,729)</u>	<u>(1,793,785)</u>	<u>(2,883,670)</u>
Net book value as of 31 December 2023	12,888,976	35,206	5,512,025	18,436,207
Nine months ended 30 September 2024				
Cost				
23 Additions ¹	451,363	1,706	2,119,742	2,572,811
Transfers, including impairment allowance	1,178,147	10,815	(1,188,962)	-
Disposals ²	(81,263)	(1,517)	(90,101)	(172,881)
Translation differences	78,405	170	43,879	122,454
Accumulated depreciation and impairment allowance				
Depreciation	(755,235)	(1,775)	-	(757,010)
Disposals ²	44,408	1,034	5,127	50,569
Translation differences	(32,809)	(156)	(41,593)	(74,558)
Change in impairment allowance:	(2,414)	-	(11,039)	(13,453)
allowance accrual	(2,667)	-	(11,756)	(14,423)
allowance release	253	-	717	970
As of 30 September 2024				
Cost	25,581,439	104,239	8,160,570	33,846,248
Accumulated depreciation	(10,692,299)	(54,866)	-	(10,747,165)
Impairment allowance	<u>(1,119,562)</u>	<u>(3,890)</u>	<u>(1,811,492)</u>	<u>(2,934,944)</u>
Net book value as of 30 September 2024	13,769,578	45,483	6,349,078	20,164,139

¹ Including a result of the acquisition of subsidiaries.

² Including a result of the disposal of subsidiaries.

Separate items of property, plant and equipment (including assets under construction) have been pledged as security for liabilities (see Note 13).

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9	Right-of-Use Assets	Right-of-Use Assets
Notes		<u>Assets</u>
	As of 31 December 2023	
	Cost	491,361
	Accumulated depreciation and impairment allowance	<u>(123,330)</u>
	Net book value as of 31 December 2023	368,031
	Nine months ended 30 September 2024	
	Cost	
23	Additions as a result of new leases ¹	103,092
	Disposals	(39,399)
	Effect of modification and changes of estimates in lease contracts	(4,980)
	Translation differences	261
	Accumulated depreciation and impairment allowance	
	Depreciation	(55,034)
	Disposals	11,867
	Effect of modification and changes of estimates in lease contracts	4,777
	Translation differences	(136)
	As of 30 September 2024	
	Cost	550,335
	Accumulated depreciation and impairment allowance	<u>(161,856)</u>
	Net book value as of 30 September 2024	388,479

¹ Including a result of the acquisition of subsidiaries.

Right-of-use assets are mainly represented by leases of ships, used for transportation of liquefied natural gas and refined products, and leases of properties and land occupied by operating assets.

The total cash outflow under lease agreements amounted to RUB 100,013 million and RUB 71,529 million for the nine months ended 30 September 2024 and 30 September 2023, respectively.

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10 Investments in Associates and Joint Ventures

Notes		Carrying value as of		Share of profit (loss) for the nine months ended	
		30 September 2024	31 December 2023	30 September 2024	30 September 2023
21, 24, 25, 26	Gazprombank (Joint Stock Company) and its subsidiaries	308,604	213,517	108,654	86,373
	PJSC NGK Slavneft and its subsidiaries	170,568	176,915	(6,390)	3,999
23	LLC Sakhalin Energy ¹	-	397,366	46,432	123,066
	Other associates	369,174	333,642	25,321	33,143
	Other joint ventures	448,545	415,411	(88,491)	65,992
	Total investments in associates and joint ventures	1,296,891	1,536,851	85,526	312,573

¹ In March 2024 the Group acquired an additional 27.50 % interest in LLC Sakhalin Energy, as a result the Group obtained control over the activities of LLC Sakhalin Energy (see Note 23).

Investments in associates and joint ventures are accounted net of allowance for investments impairment in the amount of RUB 155,631 million and RUB 284,936 million as of 30 September 2024 and 31 December 2023, respectively.

The Group recognised the reverse of impairment loss on investments in associates and joint ventures in the amount of RUB nil million and RUB 129,287 million for the three and nine months ended 30 September 2024, respectively, and the impairment loss on investments in the amount of RUB 11,046 million and RUB 41,483 million for the three and nine months ended 30 September 2023, respectively.

Material Associates and Joint Ventures

	Nature of relationship	Country of primary operations	Nature of operations	Ownership interest (%) ¹	
				30 September 2024	31 December 2023
Gazprombank (Joint Stock Company) ²	Associate	Russia	Banking	49.88	49.88
PJSC NGK Slavneft	Joint venture	Russia	Production, processing and sales of oil	49.88	49.88
LLC Sakhalin Energy	Associate	Russia	Production of oil, LNG	-	50

¹ Cumulative interest of the Group in the share capital of investees.

² Share in voting shares.

Investments in the Group's material associates and joint ventures are accounted for using the equity method.

11 Long-Term Accounts Receivable and Prepayments

	30 September 2024	31 December 2023
Financial assets		
Long-term trade accounts receivable	76,526	78,617
Long-term loans receivable	717,325	487,142
Long-term other accounts receivable	151,734	84,352
	945,585	650,111
Non-financial assets		
Advances for assets under construction	973,495	935,791
Long-term prepayments	26,973	15,987
	1,000,468	951,778
Total long-term accounts receivable and prepayments	1,946,053	1,601,889

Long-term accounts receivable are presented net of allowance for expected credit losses in the amount of RUB 58,093 million and RUB 45,872 million as of 30 September 2024 and 31 December 2023, respectively. Prepayments and advances paid for assets under construction are presented net of impairment allowance in the amount of RUB 12,161 million and RUB 12,799 million as of 30 September 2024 and 31 December 2023, respectively.

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12 Other Current and Non-Current Assets

Other current assets are provided in the table below.

	30 September 2024	31 December 2023
Financial assets		
Short-term deposits	<u>260,685</u>	<u>171,277</u>
	260,685	171,277
Non-financial assets		
Prepaid VAT	213,974	188,164
VAT recoverable	94,073	63,655
Prepaid other taxes	85,886	108,827
Assets held for sale	58,567	271,258
Prepaid profit tax	26,686	54,081
Other	<u>11,590</u>	<u>15,123</u>
	490,776	701,108
Total other current assets	751,461	872,385

Other non-current assets are provided in the table below.

Notes	30 September 2024	31 December 2023
Financial assets		
Long-term deposits	<u>39,899</u>	<u>41,909</u>
	39,899	41,909
Non-financial assets		
Intangible assets	246,388	247,135
21 Net pension plan assets	82,534	57,091
VAT related to assets under construction	15,192	17,133
Other	<u>336,799</u>	<u>328,344</u>
	680,913	649,703
Total other non-current assets	720,812	691,612

13 Long-Term Borrowings, Promissory Notes

	30 September 2024	31 December 2023
Long-term borrowings, promissory notes:		
Bank borrowings	3,072,294	3,145,477
Loan participation notes	1,584,500	1,733,009
Russian bonds	1,062,618	826,244
Loans	583,909	533,950
Other bonds	41,201	40,905
Promissory notes	<u>8,317</u>	<u>7,881</u>
Total long-term borrowings, promissory notes	6,352,839	6,287,466
Less current portion of long-term borrowings	<u>(949,089)</u>	<u>(925,349)</u>
	5,403,750	5,362,117

The maturity analysis of long-term borrowings and promissory notes is presented in the table below.

Maturity of long-term borrowings, promissory notes	30 September 2024	31 December 2023
between one and two years	1,105,594	992,598
between two and five years	2,402,138	2,540,109
after five years	<u>1,896,018</u>	<u>1,829,410</u>
	5,403,750	5,362,117

Long-term liabilities include fixed interest rate borrowings with the carrying value of RUB 2,721,304 million and RUB 2,945,351 million and the fair value of RUB 2,374,865 million and RUB 2,863,282 million as of 30 September 2024 and 31 December 2023, respectively.

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13 Long-Term Borrowings, Promissory Notes (continued)

All other long-term borrowings have variable interest rates mainly linked to EURIBOR and the key rate of the Bank of Russia. Their carrying value is RUB 3,631,535 million and RUB 3,342,115 million and the fair value is RUB 3,667,901 million and RUB 3,602,384 million as of 30 September 2024 and 31 December 2023, respectively.

As of 30 September 2024 and 31 December 2023 according to the agreements signed within the framework of financing the Nord Stream 2 project, 100 % of shares of Nord Stream 2 AG were pledged until a full settlement of the secured obligations.

As of 30 September 2024 and 31 December 2023 according to the agreements signed in December 2019 within the framework of financing the construction of the Amur gas processing plant, interest in the charter capital of LLC Gazprom pererabotka Blagoveshchensk (a subsidiary) was pledged until a full settlement of the secured obligations. In addition, obligations to agent banks are secured by the assets, which include cash, property, plant and equipment (including assets under construction) and advances paid for assets under construction. As of 30 September 2024 and 31 December 2023 the secured obligations to agent banks amounted to RUB 791,433 million and RUB 777,672 million, respectively.

The Group has no subordinated borrowings and no debt obligations that may be converted into shares of the Group (see Note 20).

14 Profit Tax

The tax effect of the movement in temporary differences is reported at the rates set forth by the applicable legislation. Certain entities of the Gazprom Group have preferential tax treatment, which allows them to pay profit tax at a reduced rate.

Deferred tax assets and liabilities recognised in the consolidated interim condensed financial information are attributable to the following assets and liabilities:

	Deferred tax assets	Deferred tax liabilities	Net
As of 30 September 2024			
Property, plant and equipment	370,569	(2,165,970)	(1,795,401)
Right-of-use assets	-	(97,630)	(97,630)
Financial assets	27,114	(3,466)	23,648
Accounts receivable	367,048	(2,157)	364,891
Inventories	54,987	(70,998)	(16,011)
Tax losses carry forward	195,307	-	195,307
Lease liabilities	114,367	-	114,367
Other temporary differences	822,744	(756,662)	66,082
Netting	<u>(1,282,194)</u>	<u>1,282,194</u>	-
Total deferred tax assets (liabilities)	<u>669,942</u>	<u>(1,814,689)</u>	<u>(1,144,747)</u>
As of 31 December 2023			
Property, plant and equipment	297,456	(1,469,418)	(1,171,962)
Right-of-use assets	-	(76,696)	(76,696)
Financial assets	17,774	(29,982)	(12,208)
Accounts receivable	233,586	(23,133)	210,453
Inventories	41,097	(57,227)	(16,130)
Tax losses carry forward	111,404	-	111,404
Lease liabilities	78,336	-	78,336
Other temporary differences	532,481	(469,452)	63,029
Netting	<u>(831,109)</u>	<u>831,109</u>	-
Total deferred tax assets (liabilities)	<u>481,025</u>	<u>(1,294,799)</u>	<u>(813,774)</u>

Due to changes in the law from 1 January 2022 foreign exchange gains are not taxable until assets and liabilities are paid. Due to changes in the law from 1 January 2023 foreign exchange losses are not deductible until assets and liabilities are paid.

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14 Profit Tax (continued)

Other temporary differences related to deferred tax assets include amounts of RUB 457,353 million and RUB 385,153 million of foreign exchange losses non-deductible until assets and liabilities are paid as of 30 September 2024 and as of 31 December 2023, respectively.

Other temporary differences related to deferred tax liabilities include amounts of RUB 483,699 million and RUB 407,654 million of foreign exchange gains non-taxable until assets and liabilities are paid as of 30 September 2024 and as of 31 December 2023, respectively.

The taxable effect of taxable and deductible temporary differences for the nine months ended 30 September 2024 and 30 September 2023 is presented in the table below:

	30 September 2024	The effect of changes in the profit tax rate	Temporary differences recognition and reversals at a rate of 20 %	31 December 2023	30 September 2023	Temporary differences recognition and reversals	31 December 2022
Tax effect of taxable temporary differences:							
Property, plant and equipment	(1,795,401)	(299,840)	(323,599)	(1,171,962)	(1,364,459)	(139,710)	(1,224,749)
Right-of-use assets	(97,630)	(78,478)	57,544	(76,696)	(67,967)	(18,291)	(49,676)
Financial assets	23,648	4,016	31,840	(12,208)	(24,806)	(43,614)	18,808
Inventories	<u>(16,011)</u>	<u>(14,469)</u>	<u>14,588</u>	<u>(16,130)</u>	<u>(12,132)</u>	<u>19,353</u>	<u>(31,485)</u>
	(1,885,394)	(388,771)	(219,627)	(1,276,996)	(1,469,364)	(182,262)	(1,287,102)
Tax effect of deductible temporary differences:							
Tax losses carry forward	195,307	33,729	50,174	111,404	101,078	37,879	63,199
Accounts receivable	364,891	72,538	81,900	210,453	267,164	134,275	132,889
Lease liabilities	114,367	92,343	(56,312)	78,336	77,255	40,353	36,902
Other temporary differences	<u>66,082</u>	<u>(19,701)</u>	<u>22,754</u>	<u>63,029</u>	<u>45,842</u>	<u>112,036</u>	<u>(66,194)</u>
	740,647	178,909	98,516	463,222	491,339	324,543	166,796
Total net deferred tax liabilities	(1,144,747)	(209,862)	(121,111)	(813,774)	(978,025)	142,281	(1,120,306)

In July 2024, amendments were made to the Tax Code of the Russian Federation, which, among other things, include an increase in the profit tax rate from 20 % to 25 % from 1 January 2025.

The effect of revaluation of the carrying amount of deferred tax assets and liabilities expected to be realised and settled after 1 January 2025 at the rate of 25 % resulted in an additional profit tax expense of RUB 209,862 million in the consolidated interim condensed financial information.

15 Equity

Share Capital

The share capital authorised, issued and paid totals RUB 325,194 million as of 30 September 2024 and 31 December 2023 and consists of 23,674 million ordinary shares, each with a par value of 5 Russian Rubles.

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15 Equity (continued)

Treasury Shares

As of 30 September 2024 and 31 December 2023 the Group holds 29 million PJSC Gazprom's ordinary shares, which are accounted for as treasury shares.

The management of the Group controls the voting rights of treasury shares.

Number of Shares Outstanding

The number of PJSC Gazprom shares outstanding (the number of issued ordinary shares less treasury shares) amounts to 23,645 million shares as of 30 September 2024 and 31 December 2023.

Perpetual Notes

Information about perpetual notes is disclosed in Note 16.

16 Perpetual Notes

Perpetual notes of the Group are represented by:

- issued in 2020 in the international market perpetual callable loan participation notes with a par value of USD 1,400 million and EUR 1,000 million, which were partly replaced by issued in 2023 Russian perpetual callable notes as a replacement for foreign currency perpetual loan participation notes the rights to which were recorded in Russian depositories for the total amount of USD 1,069 million and EUR 716 million with conditions similar to the replaced foreign currency perpetual loan participation notes, except for the change of the settlement currency to Russian rubles;
- issued in 2021-2023 in the Russian market perpetual callable notes with a par value of RUB 504,200 million.

Under the terms of the foreign currency perpetual loan participation notes, the Group, acting in its sole discretion, may refuse to redeem the notes and may, at any time and on any number of occasions, decide to postpone interest payments. Conditions which give rise to an interest payment liability are under the control of PJSC Gazprom. In particular, an interest payment liability arises when PJSC Gazprom decides to pay or declare dividends. Interest of the foreign currency perpetual loan participation notes is cumulative.

Under the terms of the ruble perpetual notes, the Group may, on a unilateral basis, decide to refuse to pay interest. Interest of the ruble perpetual notes is not cumulative. In case the Group decides to refuse to pay interest, Resolution of the Government of the Russian Federation No. 2337 dated 29 December 2020 provides for the reimbursement for the investors' lost income for certain series of Russian Ruble perpetual notes.

Transactions related to perpetual notes for the nine months ended 30 September 2024 and 30 September 2023 are presented below.

	Ruble perpetual notes	Foreign currency perpetual loan participation notes ¹	Retained earnings and other reserves	Total
Balance as of 31 December 2023	504,200	228,698	(77,340)	655,558
Translation differences arising on the translation of the par value of perpetual notes	-	8,512	(8,512)	-
Accrued interest	-	7,695	(7,695)	-
Recognition of an interest payment liability ²	-	(7,799)	(39,666)	(47,465)
Translation differences arising on the translation of accrued interest	-	(40)	40	-
Cumulative tax effect of transactions related to perpetual notes	-	-	1,702	1,702
Balance as of 30 September 2024	504,200	237,066	(131,471)	609,795

¹ Including replacement perpetual notes issued to replace foreign currency perpetual loan participation notes.

² Interest was paid in the amount of RUB 47,295 million.

As of 30 September 2024 cumulative translation loss arising on the translation of the par value of perpetual notes amounted to RUB 35,799 million, and cumulative interest taking into account translation differences arising on its translation amounted to RUB 3,799 million.

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16 Perpetual Notes (continued)

	Ruble perpetual notes	Foreign currency perpetual loan participation notes ¹	Retained earnings and other reserves	Total
Balance as of 31 December 2022	120,000	178,824	(13,764)	285,060
Issuance of perpetual notes	120,000	-	-	120,000
Costs related to issuance of replacement perpetual notes	-	-	(153)	(153)
Translation differences arising on the translation of the par value of perpetual notes	-	65,416	(65,416)	-
Accrued interest	-	10,022	(10,022)	-
Recognition of an interest payment liability ²	-	(11,380)	(7,674)	(19,054)
Translation differences arising on the translation of accrued interest	-	526	(526)	-
Cumulative tax effect of transactions related to perpetual notes	-	-	13,114	13,114
Balance as of 30 September 2023	240,000	243,408	(84,441)	398,967

¹ Including replacement perpetual notes issued to replace foreign currency perpetual loan participation notes.

² Interest was paid in the amount of RUB 15,689 million.

As of 30 September 2023 cumulative translation loss arising on the translation of the par value of perpetual notes amounted to RUB 42,076 million, and cumulative interest taking into account translation differences arising on its translation amounted to RUB 3,864 million.

17 Revenue from Sales

	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
Revenue from gas sales gross of excise tax, customs duties and payments due to the Russian Federation in accordance with production sharing agreement:				
the Russian Federation	190,482	154,762	869,761	764,444
Outside the Russian Federation	<u>850,791</u>	<u>657,269</u>	<u>2,306,313</u>	<u>2,096,236</u>
	1,041,273	812,031	3,176,074	2,860,680
Customs duties	(161,560)	(134,997)	(461,672)	(404,968)
Excise tax	(32,984)	(27,475)	(77,544)	(104,219)
Payments due to the Russian Federation in accordance with production sharing agreement	(14,566)	-	(31,857)	-
Changes in transaction price, related to the previous periods	<u>11,757</u>	-	<u>99,508</u>	-
Total revenue from gas sales	843,920	649,559	2,704,509	2,351,493
Revenue from sales of crude oil, gas condensate and refined products:				
the Russian Federation	720,295	607,882	2,018,252	1,523,154
Outside the Russian Federation	<u>550,644</u>	<u>594,916</u>	<u>1,744,000</u>	<u>1,464,755</u>
Total revenue from sales of crude oil, gas condensate and refined products	1,270,939	1,202,798	3,762,252	2,987,909
Revenue from electric and heat energy sales:				
the Russian Federation	113,996	108,652	465,001	427,564
Outside the Russian Federation	<u>2,240</u>	<u>4,679</u>	<u>4,473</u>	<u>11,719</u>
Total revenue from electric and heat energy sales	116,236	113,331	469,474	439,283
Revenue from other sales:				
the Russian Federation	167,687	134,807	527,924	413,515
Outside the Russian Federation	<u>12,756</u>	<u>18,765</u>	<u>35,434</u>	<u>41,340</u>
Total revenue from other sales	<u>180,443</u>	<u>153,572</u>	<u>563,358</u>	<u>454,855</u>
Total revenue from sales	2,411,538	2,119,260	7,499,593	6,233,540

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18 Operating Expenses

	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
Taxes other than on profit	888,905	823,342	2,749,432	2,163,001
Staff costs	305,613	297,658	900,238	847,576
Depreciation	277,286	244,215	835,933	707,063
Purchased gas and oil	229,793	222,522	690,101	538,897
Transit of gas, oil and refined products	147,337	135,349	460,687	398,082
Materials	162,773	125,155	389,233	357,036
Goods for resale, including refined products	92,117	80,082	257,818	189,186
Repairs and maintenance	56,077	60,986	128,696	135,191
Electricity and heating	36,070	31,848	115,964	104,037
Foreign exchange differences on operating items (Reverse of impairment loss) impairment loss on non-financial assets	(51,233)	(98,002)	(11,203)	(254,509)
Other	4,321	15,654	(115,253)	36,510
	<u>(27,315)</u>	<u>(25,967)</u>	<u>(288,458)</u>	<u>49,822</u>
	2,121,744	1,912,842	6,113,188	5,271,892
Change in balances of finished goods, work in progress and other effects	<u>(138,410)</u>	<u>(158,310)</u>	<u>(141,356)</u>	<u>(297,420)</u>
Total operating expenses	1,983,334	1,754,532	5,971,832	4,974,472

Gas purchase expenses included within purchased gas and oil amounted to RUB 35,871 million and RUB 115,269 million for the three and nine months ended 30 September 2024, respectively, and RUB 68,018 million and RUB 201,858 million for the three and nine months ended 30 September 2023, respectively.

Line item “Other” includes income received in the form of excise tax deduction in the amount of RUB 215,612 million and RUB 703,822 million for the three and nine months ended 30 September 2024, respectively, and RUB 208,049 million and RUB 478,975 million for the three and nine months ended 30 September 2023, respectively.

19 Finance Income and Expenses

	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
Foreign exchange gain	61,285	88,532	373,152	219,033
Interest income	<u>87,664</u>	<u>57,898</u>	<u>264,680</u>	<u>142,725</u>
Total finance income	148,949	146,430	637,832	361,758
Foreign exchange loss	264,179	375,117	404,769	1,072,410
Interest expense	<u>62,716</u>	<u>54,237</u>	<u>198,359</u>	<u>133,350</u>
Total finance expenses	326,895	429,354	603,128	1,205,760

Total interest paid amounted to RUB 170,693 million and RUB 488,019 million for the three and nine months ended 30 September 2024, respectively, and RUB 85,732 million and RUB 249,153 million for the three and nine months ended 30 September 2023, respectively.

Interest expense includes interest expense on lease liabilities under IFRS 16 Leases and interest expense on provision for post-employment benefits (see Note 21).

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20 Basic and Diluted Earnings (Loss) per Share Attributable to the Owners of PJSC Gazprom

Basic earnings (loss) per share attributable to the owners of PJSC Gazprom is shown in the table below.

Notes	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
	Profit (loss) for the period attributable to the owners of PJSC Gazprom			
	(52,944)	56,419	989,896	352,660
16	Interest accrued on perpetual notes	(25,504)	(5,237)	(17,696)
16	Translation differences arising on the translation of interest accrued on perpetual notes	(233)	(244)	40
	Profit (loss) for the period attributable to the ordinary shareholders of PJSC Gazprom	(78,681)	50,938	942,575
	Weighted average number of ordinary shares outstanding (millions of shares)	23,645	23,645	23,645
	Basic and diluted earnings (loss) per share attributable to the owners of PJSC Gazprom (in Russian Rubles)	(3.33)	2.15	39.86

The Group has no dilutive financial instruments.

21 Provisions

	30 September 2024	31 December 2023
Provision for decommissioning and site restoration costs	451,306	258,081
Provision for post-employment benefits	249,195	304,949
Other	40,602	6,234
Total provisions	741,103	569,264

The Group applies pension and other post-employment benefits system, which is recorded as defined benefit plan in the consolidated interim condensed financial information under IAS 19 Employee Benefits. Pension benefits are provided to the majority of the Group's employees. Pension benefits include non-governmental pension benefits provided by JSC NPF GAZFOND, and lump-sum payments provided by the Group upon retirement.

The net pension plan assets related to benefits provided through JSC NPF GAZFOND in the amount of RUB 82,534 million and RUB 57,091 million as of 30 September 2024 and 31 December 2023, respectively, are included within other non-current assets in the consolidated interim condensed balance sheet (see Note 12).

In accordance with IAS 19 Employee Benefits, pension plan assets are recorded at estimated fair value and are subject to certain limitations. As of 30 September 2024 and 31 December 2023 management estimates the fair value of these assets in the amount of RUB 423,253 million and RUB 475,844 million, respectively. The pension plan assets comprise shares of various companies, an equity stake in Gazprombank (Joint Stock Company), corporate, state and municipal bonds, investments in mutual funds, deposits and other assets held by JSC NPF GAZFOND.

Net post-employment benefits assets or liabilities recorded in the consolidated interim condensed balance sheet are presented below.

	30 September 2024		31 December 2023	
	Pension plan provided through JSC NPF GAZFOND	Other post-employment benefits	Pension plan provided through JSC NPF GAZFOND	Other post-employment benefits
Present value of obligations	(340,719)	(249,195)	(418,753)	(304,949)
Fair value of plan assets	486,523	-	475,844	-
Unrecognised value of plan assets (effect of the pension plan asset ceiling)	(63,270)	-	-	-
Total net assets (liabilities)	82,534	(249,195)	57,091	(304,949)

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21 Provisions (continued)

Expenses for provision for post-employment benefits recognised in profit or loss are presented below.

	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
Current service cost	6,021	6,415	18,065	19,244
Net interest expense	<u>6,956</u>	<u>7,203</u>	<u>21,200</u>	<u>21,788</u>
Total included in profit or loss	12,977	13,618	39,265	41,032

The principal assumptions used for the measurement of provision for post-employment benefits for the three and nine months ended 30 September 2024 were the same as those applied for the year ended 31 December 2023 with the exception of the discount rate determined by reference to market yields on government securities. The increase in the discount rate from 15.1 % to 15.9 % resulted in recognition of an actuarial gain in the amount of RUB 40,217 million in other comprehensive income for the three months ended 30 September 2024. The increase in the discount rate from 11.9 % to 15.9 % resulted in recognition of an actuarial gain in the amount of RUB 186,276 million in other comprehensive income for the nine months ended 30 September 2024. The increase in the discount rate from 11.1 % to 11.9 % resulted in recognition of an actuarial gain in the amount of RUB 44,162 million in other comprehensive income for the three months ended 30 September 2023. The increase in the discount rate from 10.3 % to 11.9 % resulted in recognition of an actuarial gain in the amount of RUB 86,708 million in other comprehensive income for the nine months ended 30 September 2023.

Remeasurement of provision for post-employment benefits recognised in other comprehensive income is presented below.

	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
Actuarial gain	40,217	44,162	186,276	86,708
(Expense) income on plan assets excluding amounts included in net interest expense	(4,158)	(2,195)	(36,044)	7,213
Change in the effect of the pension plan asset ceiling	(27,298)	-	(63,270)	-
Translation differences	<u>(128)</u>	<u>(140)</u>	<u>(43)</u>	<u>(426)</u>
Total	8,633	41,827	86,919	93,495

22 Fair Value of Financial Instruments

The fair value of financial assets and liabilities is determined as follows:

a) Financial instruments included in Level 1

The fair value of financial instruments traded in active markets is based on market quotes at the date nearest to the reporting date.

b) Financial instruments included in Level 2

The fair value of financial instruments that are not traded in active markets is determined according to various valuation techniques, primarily based on the market or income approach, particularly the discounted cash flows valuation method. These valuation techniques maximise use at most the observable inputs where they are available and rely as little as possible on the Group's specific assumptions. If all significant inputs required to measure a financial instrument at fair value are based on observable data, such an instrument is included in Level 2.

c) Financial instruments included in Level 3

If one or more of the significant inputs used to measure the fair value of an instrument are not based on observable data, such an instrument is included in Level 3.

The fair value of long-term accounts receivable is classified as Level 3 (see Note 11), long-term borrowings – Level 2 (see Note 13).

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22 Fair Value of Financial Instruments (continued)

As of 30 September 2024 and 31 December 2023 long-term financial assets measured at fair value with changes recognised through other comprehensive income include shares of PJSC NOVATEK in the amount of RUB 311,578 million and RUB 444,374 million, respectively, and are classified as Level 1 and debt securities that are classified as Level 2.

23 Acquisition of a Subsidiary

In March 2024 the Group acquired 27.50 % of interest in LLC Sakhalin Energy for RUB 94,800 million. The payment was settled in cash. The transaction was made in accordance with Decree of the Government of the Russian Federation No. 701-p dated 23 March 2024. Prior to the acquisition of the above interest, the investment in LLC Sakhalin Energy was accounted for as an investment in the associate using the equity method. As a result of this transaction, the Group's interest in the charter capital of LLC Sakhalin Energy increased to 77.50 % and the Group obtained control over the activities of LLC Sakhalin Energy.

The principal activities of LLC Sakhalin Energy are crude oil and associated gas production, as well as liquefied natural gas production under the terms and conditions of the Production Sharing Agreement with the Russian Federation. LLC Sakhalin Energy operates in the Russian Federation.

As a result of the transaction, gain from a bargain purchase was recognised in the provisional amount of RUB 167,386 million in the line "Other" of operating expenses of the consolidated interim condensed statement of comprehensive income.

The fair value of the consideration transferred at the acquisition date is presented below.

Cost of acquisition	94,800
Cost of share in capital of LLC Sakhalin Energy at the acquisition date	443,798
Pre-existing relationships	<u>(99,803)</u>
Fair value of the consideration transferred	<u>438,795</u>

In accordance with IFRS 3 Business Combinations, the Group recognised the acquired assets and liabilities based upon their provisional fair value. The final results of the fair value measurement should be recognised in the consolidated financial statements within twelve months from the acquisition date. All changes in fair value will be recorded retrospectively from the acquisition date.

The provisional fair value of the acquired assets and liabilities is presented below.

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23 Acquisition of a Subsidiary (continued)

	<u>Provisional fair value</u>
Current assets	
Cash and cash equivalents	597,519
Accounts receivable and prepayments	45,323
Inventories	26,989
Other current assets	<u>4,457</u>
	<u>674,288</u>
Non-current assets	
Property, plant and equipment	480,333
Right-of-use assets	37,281
Investments in associates and joint ventures	5
Long-term accounts receivable and prepayments	5,295
Deferred tax assets	107,235
Other non-current assets	<u>3,392</u>
	<u>633,541</u>
Total assets	<u>1,307,829</u>
Current liabilities	
Accounts payable, provisions and other liabilities	86,667
Current profit tax payable	2,917
Taxes other than on profit and fees payable	<u>1,348</u>
	<u>90,932</u>
Non-current liabilities	
Provisions	182,161
Deferred tax liabilities	157,925
Long-term lease liabilities	65,623
Other non-current liabilities	<u>44</u>
	<u>405,753</u>
Total liabilities	<u>496,685</u>
Non-controlling interest at the acquisition date	(204,963)
Net assets at the acquisition date	<u>606,181</u>

The provisional result of the acquisition of LLC Sakhalin Energy is presented below.

Fair value of the consideration transferred	438,795
Fair value of the net assets purchased	<u>606,181</u>
Gain from the bargain purchase	<u>167,386</u>

If the acquisition had occurred on 1 January 2024, the Group's revenue from sales for the nine months ended 30 September 2024 would have increased by RUB 188,945 million and the Group's profit before tax for the nine months ended 30 September 2024 would have increased by RUB 119,735 million.

The fair value of the accounts receivable resulting from the transaction is RUB 34,972 million as of the acquisition date. The gross accounts receivable at the acquisition date is RUB 42,979 million. The best estimate of cash flows that are not expected to be recovered is RUB 8,007 million as of the acquisition date.

24 Related Parties

Parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making operational and financial decisions as defined by IAS 24 Related Party Disclosures. Related parties may enter into transactions, which unrelated parties would not, and transactions between related parties may not be effected on the same terms, conditions and amounts as transactions between unrelated parties.

The nature of relationships with those related parties with whom the Group entered into significant transactions or had significant balances outstanding is detailed below.

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24 Related Parties (continued)

Government (the Russian Federation)

The Russian Federation is the ultimate controlling party of PJSC Gazprom and has a controlling interest (including both direct and indirect ownership) of over 50 % in PJSC Gazprom.

As of 30 September 2024 the Government directly owns 38.373 % of PJSC Gazprom's issued shares. JSC ROSNEFTEGAZ and JSC Rosgazifikatsiya controlled by the Government own 11.859 % of PJSC Gazprom's issued shares.

The Government does not prepare consolidated financial statements for public use. The Governmental economic and social policies affect the Group's financial position, performance and cash flows.

As a condition of privatisation in 1992, the Government of the Russian Federation imposed an obligation on the Group to provide an uninterrupted supply of gas to customers in the Russian Federation at government-controlled prices.

Government-Related Entities

The Group applied an exception from IAS 24 Related Party Disclosures permitting not to disclose all transactions with government-related entities due to the fact that the Russian Federation, as the ultimate controlling party, has a controlling interest (including both direct and indirect ownership) of over 50 % in PJSC Gazprom.

In the normal course of business the Group enters into transactions with other entities under the Government control.

Prices of natural gas and gas transportation, electricity tariffs in the Russian Federation are regulated by the Federal Antimonopoly Service ("the FAS Russia").

Bank borrowings are provided on the basis of market interest rates. As of 30 September 2024 and 31 December 2023 borrowings in banks influenced by the Government accounted for about 24 % and 25 %, respectively (see Note 13).

Taxes are accrued and paid in accordance with the applicable current legislation. Balances and transactions are presented in Notes 12, 17 and 18.

As of 30 September 2024 and 31 December 2023 balances of cash and cash equivalents on accounts in banks influenced by the Government accounted for about 24 % and 35 %, respectively (see Note 6).

The share of the Group's operations with state-controlled entities in revenue from the sale of electric and heat energy amounted to about 24 % and 34 % for the three and nine months ended 30 September 2024, respectively, and about 29 % and 35 % for the three and nine months ended 30 September 2023, respectively (see Note 17).

The share of the Group's operations with state-controlled entities in expenses in the transit of oil and refined products amounted to about 46 % and 45 % for the three and nine months ended 30 September 2024, respectively, and about 44 % and 46 % for the three and nine months ended 30 September 2023, respectively (see Note 18).

The other transactions and balances are insignificant individually and in aggregate and mainly performed using market or regulated prices.

Transactions with JSC FSC

Some of the transactions on the wholesale electricity and capacity market are conducted through commission agreements with JSC FSC. The current financial settling system of JSC FSC does not provide the ultimate counterparties with automatically generated information about transactions and outstanding balances with the participants of the wholesale electricity and capacity market.

Revenue from the sale of electric and heat energy through JSC FSC accounted for about 52 % and 38 % of total revenue from sale of electric and heat energy for the three and nine months ended 30 September 2024, respectively, and about 48 % and 36 % for the three and nine months ended 30 September 2023, respectively.

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24 Related Parties (continued)

Compensation for Key Management Personnel

Key management personnel (the members of the Board of Directors and the Management Committee of PJSC Gazprom) receive short-term compensation, including salary, bonuses and remuneration for serving on the management bodies of the Group's entities.

The members of the Board of Directors, who are government officials, do not receive compensation from the Group.

The compensation of the members of the Board of Directors is approved by the annual general meetings of shareholders of the Group's entities. The compensation of key management personnel (other than compensation of the members of the Board of Directors) is determined by the terms of the employment contracts. Short-term compensation of key management personnel also includes benefits related to healthcare.

According to the Russian legislation, the Group makes contributions to the Pension Fund of the Russian Federation for all of its employees including key management personnel.

Key management personnel are also entitled to long-term post-employment benefits. These benefits include non-governmental pension benefits provided by JSC NPF GAZFOND and lump-sum payments provided by the Group's entities upon retirement (see Note 21).

The Group also provides key management personnel with medical insurance and liability insurance.

Associates and Joint Ventures

For the three and nine months ended 30 September 2024 and 30 September 2023 and as of 30 September 2024 and 31 December 2023 the Group's significant transactions and balances with associates and joint ventures are presented below.

	Three months ended 30 September		Nine months ended 30 September	
	2024	2023	2024	2023
	Income		Income	
Revenue from gas sales				
Joint ventures	12,358	17,396	33,838	64,207
Revenue from crude oil, gas condensate and refined products sales				
Joint ventures	11,132	13,708	31,984	28,233
Revenue from sales of field operator services and other services				
Joint ventures	8,704	5,898	31,038	17,823
Interest income				
Associates	20,965	3,016	79,454	12,075
	Expenses		Expenses	
Purchased gas				
Joint ventures	17,976	16,918	41,204	40,557
Purchased crude oil and refined products				
Joint ventures	117,602	131,224	362,351	285,027
Processing services				
Joint ventures	5,977	4,074	17,424	15,334
Interest expense				
Associates	19,966	8,145	58,216	20,231

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24 Related Parties (continued)

Gas is sold to and purchased from the Group's associates and joint ventures in the Russian Federation mainly at the rates established by the FAS Russia. Gas is sold and purchased outside the Russian Federation generally on a long-term basis at prices based on world prices of oil products.

Crude oil is sold to and purchased from the Group's associates and joint ventures in the ordinary course of business at prices not significantly different from average market prices.

	As of 30 September 2024		As of 31 December 2023	
	Assets	Liabilities	Assets	Liabilities
Short-term accounts receivable and prepayments				
Associates	85,835	-	111,283	-
Joint ventures	39,861	-	34,630	-
Cash and cash equivalents				
Associates	416,910	-	691,488	-
Other current assets				
Associates	250,413	-	12,756	-
Other non-current assets				
Associates	39,778	-	41,760	-
Long-term accounts receivable and prepayments				
Associates	263,172	-	260,445	-
Joint ventures	684,884	-	378,622	-
Long-term financial assets				
Associates	150,000	-	150,128	-
Short-term accounts payable				
Associates	-	90,457	-	188,837
Joint ventures	-	327,204	-	484,173
Other non-current liabilities				
Associates	-	25,501	-	5,818
Short-term borrowings (including current portion of long-term borrowings)				
Associates	-	38,220	-	92,166
Joint ventures	-	30,905	-	52,972
Long-term borrowings				
Associates	-	323,518	-	288,744
Joint ventures	-	19,582	-	-

Allowance for expected credit losses for accounts receivable due from associates and joint ventures were RUB 1,038,530 million and RUB 958,825 million as of 30 September 2024 and 31 December 2023, respectively.

Borrowings from Gazprombank (Joint Stock Company) were obtained on terms not substantially different from those on financial instruments with similar characteristics and equally exposed to influence of changes in economic or other factors.

Under the loan facility agreements concluded in 2019–2024 the Group has commitments to provide loans to the Group's associate and joint ventures to repay its loan liabilities and borrowings towards in case of late payment. As of 30 September 2024 and 31 December 2023 the limit of loan facilities according to the concluded agreements amounted to RUB 386,585 million and RUB 199,602 million, respectively. The loan facilities are mainly valid until 31 December 2027 and 29 June 2039. The Group did not provide loans during the term of the loan facility agreements. The loan commitments of the Group are limited by the loan liabilities

24 Related Parties (continued)

and borrowings of the associate and joint ventures.

Information on investments in associates and joint ventures is disclosed in Note 10.

Information on transactions performed by the Group with JSC NPF GAZFOND is disclosed in Note 21.

Information on financial guarantees issued by the Group for associates and joint ventures is disclosed in Note 25.

The Group's ownership interests in some associates and joint ventures were pledged as collateral under loan agreements of associates and joint ventures.

25 Commitments and Contingencies

Taxation

Russian tax, currency and customs legislation is subject to varying interpretations and frequent changes. Tax authorities may take a more assertive position in their interpretation of the legislation and in conducting audits of tax payments. Management believes that its interpretation of the relevant legislation as of 30 September 2024 is appropriate and the Group's position in terms of tax, currency and customs legislation will remain stable.

Legal Proceedings

The Group is involved in a number of legal and arbitration proceedings concerning terms and conditions of long-term natural gas supply contracts and long-term gas transportation capacity booking agreements, and concerning their termination. As at 30 September 2024 and 31 December 2023 a provision for these proceedings was recognised. The Group continues to assess the effect of these legal and arbitration proceedings on its operations, and at the moment the Group's management does not expect that they can have a material adverse effect on the Group's financial position.

The Group is also a party to certain other legal and arbitration proceedings arising in the ordinary course of business and subject to various regulations of environmental protection issued by various governmental authorities regarding handling, storage and disposal of certain products. The Group continues to assess the effect of these legal and arbitration proceedings and claims on its operations, and at the moment the Group's management does not expect that they can have a material adverse effect on the Group's financial position.

On 10 May 2022 the Swiss court rendered a decision to grant a provisional bankruptcy moratorium to Nord Stream 2 AG with Transliq AG (Switzerland) being appointed as an administrative receiver. Later, the provisional bankruptcy moratorium was extended several times (until 10 January 2023). On 27 December 2022 the Swiss court rendered a decision to introduce a definitive moratorium for six months from the expiration date of the provisional moratorium. Later, the final bankruptcy moratorium was extended several times (until 10 January 2025).

Sanctions

Starting from 2014 the EU, the United States (the "U.S.") and some other countries introduced, for the first time, a series of sanctions against the Russian Federation and some Russian legal entities. Starting from February 2022, western countries significantly expanded existing sanctions and started to impose new packages of sanctions against Russian entities and various sectors of the Russian economy.

Some of these sanctions are aimed directly against PJSC Gazprom, PJSC Gazprom Neft and their subsidiaries and other companies, including Gazprombank (Joint Stock Company), and some of them include general restrictions of economic activity in certain sectors of the Russian Federation economy.

The U.S. sanctions prohibit any U.S. citizen and legal entity incorporated in the U.S. (including their foreign branches) and any person or entity in the U.S. or related to the territory of the U.S. from:

1) transactions in new debt and new equity of PJSC Gazprom issued after 26 March 2022 of longer than 14 days maturity. The respective restrictions also apply to entities owned 50 % or more, directly or indirectly, by PJSC Gazprom. Any transactions that have the purpose of evading those restrictions are also prohibited. Apart from PJSC Gazprom, those restrictions were imposed on PJSC Gazprom Neft, a subsidiary of the Gazprom Group, and Gazprombank (Joint Stock Company), an associate of the Gazprom Group. The ability of PJSC Gazprom and the Gazprom Group's entities to raise debt financing from U.S. persons is thus restricted.

25 Commitments and Contingencies (continued)

2) providing, exporting, or reexporting, directly or indirectly, goods, services (except for financial services), or technology in support of potential exploration and production of oil in deep water, Arctic offshore, or shale formations in the Russian Federation, inland or in territorial waters claimed by the Russian Federation with participation of Russian companies, including PJSC Gazprom and PJSC Gazprom Neft. Since 7 August 2015 the restriction has included the Yuzhno-Kirinskoye field located in the Sea of Okhotsk. According to the changes of 31 October 2017 the scope of the stated restriction was extended for projects that meet three criteria at the same time:

- the start date of projects – after 29 January 2018;
- projects relate to oil production around the world;
- Russian companies included in the Sectoral Sanctions Identifications List, including PJSC Gazprom and PJSC Gazprom Neft and their subsidiaries, own a share of 33 % and more in such project or control the majority of voting rights.

On 23 February 2022 the U.S. imposed blocking sanctions on Nord Stream 2 AG. The blocking sanctions mean that assets located in the U.S. are frozen (including when they are transferred to third parties) and U.S. persons are prohibited from dealings with such sanctioned persons. In addition, there is a risk of secondary sanctions being imposed on any foreign person for significant transactions and dealings with a person subject to the U.S. blocking sanctions.

On 8 March 2022 the U.S. President signed Executive Order No. 14066, which prohibited the importation into the U.S. from the Russian Federation of crude oil and refined oil products, liquefied natural gas, coal and coal products, and prohibited new investment in the energy sector in the Russian Federation by U.S. persons and any approval, financing, facilitation or guarantee by U.S. persons of the respective prohibited transactions by foreign persons.

The U.S. Ending Importation of Russian Oil Act became effective on 8 April 2022 and prohibited the importation into the U.S. of Russian energy products, including oil and gas, in a manner consistent with actions issued under the U.S. President's Executive Order No. 14066 of 8 March 2022. However, the U.S. President is authorised to terminate that prohibition on importation of energy products from the Russian Federation in certain circumstances.

On 22 November 2022 the U.S. Department of the Treasury's Office of Foreign Assets Control published a determination that imposed from 5 December 2022 the prohibition on the following services related to the maritime transport of crude oil of Russian origin sold at a price above the certain price cap: trading brokering, financing, shipping, insurance, flagging and customs brokering. On 5 December 2022 the U.S. Department of the Treasury's Office of Foreign Assets Control published a determination that set a price cap for Russian oil at USD 60 per barrel from 5 December 2022.

On 3 February 2023 the U.S. Department of the Treasury's Office of Foreign Assets Control published a determination pursuant to the U.S. President's Executive Order of 6 April 2022 No. 14071 ("Executive Order No. 14071") that set from 5 February 2023 a price cap for Russian petroleum products at USD 45 per barrel of petroleum products traded at a discount to crude oil and at USD 100 per barrel of petroleum products traded at a premium to crude oil.

In addition, on 3 February 2023 the U.S. Department of the Treasury's Office of Foreign Assets Control published a determination pursuant to Executive Order No. 14071 that introduced the prohibition for U.S. persons to provide to Russian persons certain services related to the maritime transport of petroleum products of Russian origin, such as trading brokering, financing, shipping, insurance, flagging and customs brokering if the price of the petroleum products exceeds the above price cap.

On 19 May 2023 the U.S. Department of the Treasury's Office of Foreign Assets Control pursuant to the U.S. President's Executive Order of 15 April 2021 No. 14024 included in the list of blocked persons over 20 entities specialised in services and research for oil and gas and chemical entities of the Russian Federation, including LLC Gazprom VNIIGAZ and LLC Gazpromneft-NNGGF, on 20 July 2023 – LLC CHOO Gazpromneft okhrana, on 14 September 2023 – LLC Gazprom Nedra, on 2 November 2023 – LLC Gazpromneft CS and LLC Gazpromneft STC, on 23 February 2024 – JSC Gazprom Space Systems and LLC RusChemAlliance (joint arrangements), and on 12 June 2024 – LLC Gazprom invest.

25 Commitments and Contingencies (continued)

U.S. sanctions apply to any entity, in the capital of which the persons from the sanctions list directly or indirectly, individually or in the aggregate, own 50 % or more equity interest.

The sanctions imposed by the EU, with amendments made on 15 March 2022 to EU Council Regulation No. 833/2014 of 31 July 2014 (“EU Council Regulation No. 833/2014”), prohibit all citizens of the EU member countries, as well as all legal persons, entities and bodies incorporated or established under the laws of an EU member country (both within the EU and abroad), as well as all legal persons, entities and bodies in connection with any economic activities carried out in whole or in part within the EU to:

- 1) provide drilling, well testing, logging and completion services, supply specialised floating vessels necessary for deep water oil exploration and production, and (or) Arctic oil exploration and production, and shale oil projects in the Russian Federation, as well as provide direct or indirect financing, financial assistance, technical and brokerage services in relation to these activities;
- 2) acquire any new or extend any existing participation in any legal person, entity or body incorporated or constituted under the law of the Russian Federation or any other third country and operating in the energy sector in the Russian Federation;
- 3) grant or be part of any arrangement to grant any new loan or credit or otherwise provide financing (including equity capital) to any legal person, entity or body incorporated or constituted under the law of the Russian Federation or any other third country and operating in the energy sector in the Russian Federation or for the documented purpose of financing such a legal person, entity or body;
- 4) create any new joint venture with any legal person, entity or body incorporated or constituted under the law of the Russian Federation or any other third country and operating in the energy sector in the Russian Federation;
- 5) provide investment services related to the activities referred to points 1)-3) above.

On 3 June 2022 the EU adopted another package of sanctions against the Russian Federation, including the following measures:

- a) The prohibition on the purchase, import or transfer of crude oil and petroleum products, as listed in Annex XXV to EU Council Regulation No. 833/2014, originating in, or being exported from, the Russian Federation, as well as the provision, directly or indirectly, of technical or financial assistance or other services related to that prohibition. That prohibition has some exemptions, including on import of oil and petroleum products from Annex XXV that are seaborne, originate in third countries and are exported through the Russian Federation, provided that the seller is non-Russian, and on import of crude oil which is delivered by pipelines from the Russian Federation, except for oil supplies through the northern section of the Druzhba oil pipeline to Germany and Poland, which are prohibited from 23 June 2022.
- b) It is prohibited to provide, directly or indirectly, technical assistance, brokering services, financing and financial assistance, related to the transport, including through ship-to-ship transfers, to third countries of crude oil or petroleum products as listed in Annex XXV which originate in, or which have been exported from the Russian Federation.

On 18 December 2023 the EU Council extended the lists of goods from the Russian Federation (or of Russian origin) prohibited for import to the EU. The updated lists include, among other things, certain liquefied petroleum gases (in particular, liquefied propane and butane).

On 6 October 2022 the EU Council approved another package of sanctions against the Russian Federation changing the earlier introduced prohibition on crude oil transport services, including by vessels, to third countries. Thus, the prohibition on transport and services related to transport of crude oil from 5 December 2022 and petroleum products from 5 February 2023 is applied if the price per barrel of transported crude oil or petroleum products exceeds the price set by a separate decision of the EU Council. In December 2022 and February 2023 the following price caps were set: for Russian oil at USD 60 per barrel, from 5 December 2022; for petroleum products traded at a discount to crude oil at USD 45 per barrel, for petroleum products traded at a premium to crude oil at USD 100 per barrel, from 5 February 2023. The prohibition is not applied to transport of crude oil and petroleum products originating outside the Russian Federation and only transiting through the Russian Federation, and not applied to crude oil supplied to Japan from the Sakhalin-2 project. In addition, the EU Council prohibited the provision of architectural and engineering services, legal advisory services and IT consultancy services.

25 Commitments and Contingencies (continued)

On 18 December 2023 the EU Council introduced new measures to more closely monitor compliance with the previously introduced price cap on the seaborne transportation of crude oil and petroleum products within the Russian oil supply chain. In particular, service providers that do not have access to the purchase price per barrel for such products must gather detailed information about the price of ancillary services provided by operators further down the supply chain of Russian crude oil or petroleum products. Such detailed price information should be made available to counterparties and competent authorities upon request in order to verify compliance with the price cap imposed by the EU.

In addition, on 18 December 2023 a ban on all EU persons was imposed prohibiting the sale or transfer of ownership, directly or indirectly, of tankers for the transport of crude oil or petroleum products listed in Annex XXV to EU Council Regulation No. 833/2014, to Russian person or entity, organisation or institution or for use in Russia. Also on 24 June 2024, the EU Council extended the previously introduced crude oil price cap exemption for the supplies of crude oil mixed with condensate produced within the Sakhalin-2 project until 28 June 2025.

The EU sanctions prohibit from 16 January 2023 persons from the EU from holding any posts in the governing bodies of Russian majority state-owned entities, their Russian subsidiaries (with an interest of over 50 %) and any Russian entities acting on their behalf or at their direction.

On 22 December 2022 the EU Council decided to introduce a temporary mechanism to limit the gas price in excess of certain caps. The resolution entered into force from 1 February 2023, while the gas price limiting mechanism entered into force from 15 February 2023.

Under the EU sanctions it is prohibited from 27 March 2023 to allow nationals of the Russian Federation (and persons permanently residing in the Russian Federation) to hold any posts in the governing bodies of the owners or operators of critical infrastructures and critical entities of the EU.

From 25 February 2023 under the EU sanctions it is prohibited to provide gas storage capacities / facilities (except for liquefied natural gas storage capacities) to nationals and entities from the Russian Federation, as well as persons that are owned for more than 50 % by them and persons acting on their behalf or at their direction.

On 24 June 2024, the EU Council adopted a new (fourteenth) package of sanctions against Russia, which introduced new restrictions affecting the energy sector from 25 June 2024. In particular, the following restrictions were introduced:

- A ban on the transshipment of Russian liquefied natural gas (LNG) via EU ports for the purpose of its further re-export to third countries;
- A ban on the acquisition or increase of EU persons' interest in Russian LNG-related projects;
- A ban for all EU persons to provide, directly or indirectly, goods, technology or services to an entity or individual, organisation or institution based in Russia to complete LNG-related projects under construction. This ban also applies to the provision of financing and technical support for the supply of such goods, technology and services.

Furthermore, the new package of sanctions introduces a mechanism enabling EU persons to recover damages, including legal costs, incurred as part of litigation initiated by Russian persons in third countries for breach of obligations under contracts made with Russian persons, fulfilment of which was affected by the EU sanctions imposed. A similar mechanism is also introduced for the recovery of damages incurred by EU persons due to actions by Russian persons as a result of rulings in favour of such Russian persons under Decree of the President of the Russian Federation No. 302 dated 25 April 2023 On Temporary Management of Certain Property (or other similar Russian regulations), provided that such rulings are deemed unlawful under customary international law or a bilateral investment treaty between Russia and an EU member state.

The blocking EU sanctions apply to any person in which sanctioned entities, directly or indirectly, individually or in the aggregate, own 50 % or more equity interest.

A number of other countries have recently imposed sanctions on the Russian Federation. Those sanctions are generally similar to the U.S. and EU sanctions. At the same time, certain countries have imposed extended sanction restrictions.

25 Commitments and Contingencies (continued)

Blocking sanctions against PJSC Gazprom were imposed by Canada (24 February 2022), Australia (13 April 2022) and New Zealand (7 June 2022). On 29 September 2022 Poland imposed blocking sanctions against LLC Gazprom export.

A number of foreign states imposed sanctions on Alexey Miller, the Chairman of the Management Committee of PJSC Gazprom, and individual members of the governing bodies of PJSC Gazprom, but those sanctions do not apply to PJSC Gazprom.

The Group is currently assessing an influence of adopted economic measures on its financial position and financial performance.

Financial Guarantee Contracts

In accordance with the agreements, the Group provided financial guarantees in the total amount of RUB 634,815 million and RUB 408,281 million as of 30 September 2024 and 31 December 2023, respectively.

The total amount of financial guarantee contracts issued to the Group's associates and joint ventures as of 30 September 2024 and 31 December 2023 was RUB 554,253 million and RUB 326,867 million, respectively.

For the nine months ended 30 September 2024 and in 2023 the counterparties fulfilled their contractual obligations.

Financial guarantee contracts include financial guarantees denominated in Euros of EUR 275 million and EUR 288 million as of 30 September 2024 and 31 December 2023, respectively.

Capital Commitments

The total investment utilisation in accordance with the investment programme of the Group for 2024 (for gas, oil, electricity, heat generating and other assets) is RUB 2,858,734 million.

26 Events After the Reporting Period

Borrowings

In November 2024 the Group issued Russian bonds in the amount of RUB 40,000 million.

In October-November 2024 the Group obtained long-term borrowings in the total amount of RUB 147,427 million.

Sanctions

On 21 November 2024 the U.S. Department of the Treasury's Office of Foreign Assets Control pursuant to the U.S. President's Executive Order of 15 April 2021 No. 14024 included about 50 Russian banks and 40 Russian securities registrars in the list of blocked persons. In particular, Gazprombank (Joint Stock Company) and six of its foreign subsidiaries, as well as the registrar JSC DRAGA were included in the list of newly blocked persons. At the same time, the U.S. Department of the Treasury's Office of Foreign Assets Control issued a number of licenses (authorisations) providing for certain exemptions from the restrictive measures imposed on sanctioned banks, including Gazprombank (Joint Stock Company) and its subsidiaries.

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