OAO GAZPROM

IFRS CONSOLIDATED INTERIM CONDENSED FINANCIAL INFORMATION (UNAUDITED)

30 JUNE 2005

PRICEWATERHOUSECOOPERS

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REVIEW REPORT

To the Shareholders of OAO Gazprom

1. We have reviewed the accompanying consolidated interim condensed balance sheet of OAO Gazprom and its subsidiaries (the "Group") as of 30 June 2005, and the related consolidated interim condensed statements of income for the three and six months then ended and of cash flows and of changes in equity for the six months then ended. This consolidated interim condensed financial information as set out on pages 3 to 27 is the responsibility of the Group's management. Our responsibility is to issue a report on this consolidated interim condensed financial information based on our review.

2. We conducted our review in accordance with the International Standard on Review Engagements 2400. This Standard requires that we plan and perform the review to obtain moderate assurance about whether the consolidated interim condensed financial information is free of material misstatement. A review is limited primarily to inquiries of Group personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.

3. Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim condensed financial information has not been properly prepared, in all material respects, in accordance with International Accounting Standard 34 "Interim Financial Reporting".

4. Without qualifying our opinion, we draw your attention to Notes 15 and 21 to the consolidated interim condensed financial information. The Government has a controlling interest in OAO Gazprom and Governmental economic and social policies affect the Group's financial position, results of operations and cash flows.

Moscow, Russian Federation

10 November 2005

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OAO GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED BALANCE SHEET (UNAUDITED)
AS OF 30 JUNE 2005
(In millions of Russian Roubles)

Notes		30 June 2005	31 December 2004
	Assets		
	Current assets		
6	Cash and cash equivalents	171,583	106,157
6	Restricted cash	19,170	16,861
	Short-term investments	41,284	40,428
7	Accounts receivable and prepayments	419,541	316,709
8	Inventories	129,567	130,400
21	VAT recoverable	105,407	94,863
	Other current assets	32,687	21,262
		919,239	726,680
	Non-current assets		
9	Property, plant and equipment	2,216,299	2,183,084
10	Investments in associated undertakings	87,238	81,783
11	Long-term accounts receivable and prepayments	155,290	146,302
12	Other non-current assets	72,510	67,940
		2,531,337	2,479,109
	Total assets	3,450,576	3,205,789
	Liabilities and equity		
	Current liabilities		
	Accounts payable and accrued charges	187,356	174,433
21	Taxes payable	75,648	84,977
	Short-term borrowings and current portion of long-term borrowings	139,406	156,172
	Short-term promissory notes payable	22,387	20,845
		424,797	436,427
	Non-current liabilities		
13	Long-term borrowings	476,993	427,086
	Long-term promissory notes payable	10,842	11,640
21	Restructured tax liabilities	1,018	1,829
	Provisions for liabilities and charges	49,679	44,275
14	Deferred tax liabilities	143,777	137,062
	Other non-current liabilities	8,006	9,446
		690,315	631,338
	Total liabilities	1,115,112	1,067,765
	Equity		
15	Share capital	325,194	325,194
15	Treasury shares	(29,983)	(41,586)
	Retained earnings and other reserves	2,026,623	1,808,865
		2,321,834	2,092,473
15	Minority interest	13,630	45,551
	Total equity	2,335,464	2,138,024
	Total liabilities and equity	3,450,576	3,205,789

A.B. Miller
Chairman of the Management Committee
07 November 2005

E.A. Vasilieva
Chief Accountant
07 November 2005

The accompanying notes are an integral part of this interim financial information.

OAO GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED STATEMENT OF INCOME (UNAUDITED)
FOR THE THREE AND SIX MONTHS ENDED 30 JUNE 2005
(In millions of Russian Roubles)

Notes		Three months ended 30 June 2005	Three months ended 30 June 2004	Six months ended 30 June 2005	Six months ended 30 June 2004
5, 16	Sales	272,052	215,629	611,233	471,474
5, 17	Operating expenses	(181,764)	(167,144)	(402,178)	(349,072)
5	**Operating profit**	**90,288**	**48,485**	**209,055**	**122,402**
3, 18	Finance income	10,819	6,087	25,788	30,261
3, 18	Finance expenses	(19,316)	(16,866)	(33,568)	(28,387)
	Share of net income of associated undertakings	4,729	275	8,943	3,122
	Gains on available-for-sale investments	612	1,662	1,427	4,296
	Profit before profit tax	**87,132**	**39,643**	**211,645**	**131,694**
	Current profit tax expense	(22,513)	(10,708)	(51,081)	(26,179)
	Deferred profit tax expense	(3,017)	(4,965)	(6,565)	(12,610)
21	Profit tax expense	(25,530)	(15,673)	(57,646)	(38,789)
	Profit for the period	**61,602**	**23,970**	**153,999**	**92,905**
	Attributable to:				
	Equity holders of OAO Gazprom	61,182	23,905	152,810	92,258
	Minority interest	420	65	1,189	647
		61,602	**23,970**	**153,999**	**92,905**
19	**Basic and diluted earnings per share for profit attributable to the equity holders of OAO Gazprom (in Roubles)**	**3.02**	**1.19**	**7.57**	**4.63**

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OAO GAZPROM
IFRS CONSOLIDATED INTERIM CONDENSED STATEMENT OF CASH FLOWS (UNAUDITED)
FOR THE SIX MONTHS ENDED 30 JUNE 2005
(In millions of Russian Roubles)

Notes		Six months ended 30 June 2005	Six months ended 30 June 2004
	Operating activities		
	Profit before profit tax	**211,645**	**131,694**
	Adjustments to profit before profit tax		
	Depreciation	61,403	56,527
	Net unrealised foreign exchange losses (gains)	4,983	(7,653)
	Interest expense on borrowings and promissory notes	13,242	12,465
	Interest income	(9,456)	(6,180)
	Losses (gains) on available-for-sale investments and fair value adjustments for trading investments	647	(3,788)
	Share of net income of associated undertakings	(8,943)	(3,122)
	Other	3,273	6,583
	Total effect of adjustments	65,149	54,832
	Adjusted profit before profit tax and before changes in working capital and changes in long-term accounts receivable and other non-current liabilities	276,794	186,526
	Net decrease (increase) in long-term accounts receivable	1,357	(10,932)
	Net decrease in other non-current liabilities	(44)	(1,878)
	Total effect of working capital changes	(43,078)	(49,779)
	Profit tax paid	(71,672)	(32,364)
	Net cash provided by operating activities	**163,357**	**91,573**
	Investing activities		
3	Capital expenditures	(109,744)	(84,907)
	Interest received	9,205	5,627
	Interest paid and capitalised	(8,797)	(8,029)
	Change in long-term available-for-sale investments	1,122	(19,454)
	Other	3,775	2,878
	Net cash used for investing activities	**(104,439)**	**(103,885)**
	Financing activities		
	Proceeds from long-term borrowings (including current portion)	92,422	105,094
	Repayment of long-term borrowings (including current portion)	(51,905)	(86,483)
	Net (repayment) proceeds from short-term borrowings	(13,706)	16,919
	Net issue (redemption) of promissory notes	1,286	(10,397)
	Interest paid	(11,605)	(7,394)
	Purchases of treasury shares	(41,281)	(41,351)
	Sales of treasury shares	34,861	52,871
	Change in cash restricted on borrowings	(2,309)	17,163
	Dividends paid	-	(19)
	Net cash (used for) provided by financing activities	**7,763**	**46,403**
	Effect of exchange rate changes on cash and cash equivalents	(1,255)	(1,135)
	Increase in cash and cash equivalents	**65,426**	**32,956**
6	Cash and cash equivalents, at the beginning of reporting period	106,157	71,396
6	**Cash and cash equivalents, at the end of reporting period**	**171,583**	**104,352**

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07 November 2005

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OAO GAZPROM
IFRS CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)
FOR THE SIX MONTHS ENDED 30 JUNE 2005
(In millions of Russian Roubles)

Notes		Number of shares outstanding (billions)	Attributable to equity holders of OAO Gazprom: Share capital	Treasury shares	Retained earnings and other reserves	Total	Minority interest	Total equity
	Six months ended 30 June 2004							
	Balance as of 31 December 2003	19.8	325,194	(33,889)	1,563,825	1,855,130	14,793	1,869,923
	Losses arising from change in fair value of available-for-sale investments		-	-	(2,294)	(2,294)	-	(2,294)
	Translation differences		-	-	(745)	(745)	-	(745)
4	Net loss recognised directly in equity (restated)		-	-	(3,039)	(3,039)	-	(3,039)
4	Profit for the period (restated)		-	-	92,258	92,258	647	92,905
	Total recognised income for the period		-	-	89,219	89,219	647	89,866
15	Net treasury shares transactions	0.2	-	5,674	4,165	9,839	-	9,839
	Return of social assets to governmental authorities		-	-	(471)	(471)	-	(471)
15	Dividends		-	-	(14,668)	(14,668)	-	(14,668)
	Business combinations and purchase of minority		-	-	-	-	485	485
	Balance as of 30 June 2004	20.0	325,194	(28,215)	1,642,070	1,939,049	15,925	1,954,974
	Six months ended 30 June 2005							
	Balance as of 31 December 2004	20.1	325,194	(41,586)	1,808,865	2,092,473	45,551	2,138,024
	Losses arising from change in fair value of available-for-sale investments		-	-	(207)	(207)	-	(207)
	Translation differences		-	-	(3,490)	(3, 490)	-	(3,490)
	Net loss recognised directly in equity		-	-	(3,697)	(3,697)	-	(3,697)
	Profit for the period		-	-	152,810	152,810	1,189	153,999
	Total recognised income for the period		-	-	149,113	149,113	1,189	150,302
15	Net treasury shares transactions	1.3	-	11,603	93,424	105,027	-	105,027
	Return of social assets to governmental authorities		-	-	(921)	(921)	-	(921)
15	Dividends		-	-	(23,858)	(23,858)	-	(23,858)
15, 20	Purchase of minority interest		-	-	-	-	(33,110)	(33,110)
	Balance as of 30 June 2005	21.4	325,194	(29,983)	2,026,623	2,321,834	13,630	2,335,464

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07 November 2005

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The accompanying notes are an integral part of this interim financial information.

1 NATURE OF OPERATIONS

OAO Gazprom and its subsidiaries (the "Group") operate one of the largest gas pipeline systems in the world and are responsible for substantially all gas production and high pressure gas transportation in the Russian Federation. The Group is a major exporter of gas to European countries.

The Group is involved in the following principal activities:

- Production – exploration and production of gas and other hydrocarbons;
- Refining – processing of gas condensate and other hydrocarbons, and sales of other hydrocarbon products;
- Transportation – transportation of gas; and
- Distribution – domestic and export sale of gas.

The gas business is subject to seasonal fluctuations with peak demand in the first and fourth quarters of each year. The volumes of gas shipped for the three and six months ended 30 June 2005 represented approximately 21% and 53%, respectively, of annual volumes shipped to customers in the year ended 31 December 2004, and for the three and six months ended 30 June 2004 represented approximately 21% and 52%, respectively, of annual volumes shipped to customers in the year ended 31 December 2004.

2 ECONOMIC ENVIRONMENT IN THE RUSSIAN FEDERATION

Whilst there have been improvements in economic trends in the country, the Russian Federation continues to display some characteristics of an emerging market. These characteristics include, but are not limited to, the existence of a currency that is not freely convertible in most countries outside of the Russian Federation, restrictive currency controls, and relatively high inflation. The tax, currency and customs legislation within the Russian Federation is subject to varying interpretations, and changes, which can occur frequently.

The future economic direction of the Russian Federation is largely dependent upon the effectiveness of economic, financial and monetary measures undertaken by the Government, together with tax, legal, regulatory, and political developments.

3 BASIS OF PRESENTATION

The consolidated interim condensed financial information is prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting" ("IAS 34"). This financial information should be read together with the consolidated financial statements for the year ended 31 December 2004 prepared in accordance with International Financial Reporting Standards ("IFRS").

The Group subsidiaries and associated undertakings maintain their statutory financial statements in accordance with the Regulation on Accounting and Reporting of the Russian Federation ("RAR") or the accounting regulations of the country in which the particular Group company is resident. The Group's financial information is based on the statutory records, with adjustments and reclassifications recorded in the financial information for the purpose of proper preparation in accordance with IAS 34.

The preparation of consolidated interim condensed financial information in conformity with IAS 34 requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Estimates have principally been made in respect to fair values of financial instruments, the impairment provisions, deferred profit tax and provisions for liabilities. Actual results could differ from those estimates.

The official US dollar to RR exchange rates as determined by the Central Bank of the Russian Federation were 28.67 and 27.75 as of 30 June 2005 and 31 December 2004, respectively. The official Euro to RR exchange rates as determined by the Central Bank of the Russian Federation were 34.52 and 37.81 as of 30 June 2005 and 31 December 2004, respectively.

3 BASIS OF PRESENTATION (continued)

Reclassifications

Certain reclassifications have been made to prior period balances to conform to the current year presentation, including the following:

- The Group previously disclosed all foreign exchange gains and losses within finance income (costs) of the consolidated interim condensed statement of income. For the six months ended 30 June 2004 total exchange losses attributable to non-finance activities reclassified to operating expenses were RR 2,490. For the six months ended 30 June 2005 total exchange losses attributable to non-finance activities recorded in operating expenses amounted to RR 1,127. Management believes that inclusion of the exchange gains and losses attributable to non-finance activities in operating expenses of the consolidated interim condensed statement of income is a fairer presentation of the Group's activities.
- The Group had also recorded cash outflows attributable to VAT on assets under construction within operating activities of the consolidated interim condensed statement of cash flows. For the six months ended 30 June 2004 cash outflows attributable to VAT on assets under construction reclassified to investing activity were RR 8,999. For the six months ended 30 June 2005 cash outflows attributable to VAT on assets under construction recorded in investing activity were RR 14,900. Management believes that presentation of cash outflows attributable to VAT on assets under construction within investing activities as part of the purchase of property, plant and equipment in the consolidated statement of cash flows is a fairer presentation of the Group's activities.

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The principal accounting policies followed by the Group are consistent with those disclosed in the consolidated financial statements for the year ended 31 December 2004, except as noted below.

New accounting developments

During the period December 2003 to November 2005, the International Accounting Standards Board ("IASB") revised 17 of its standards and issued 7 new standards. In addition, the International Financial Reporting Interpretations Committee ("IFRIC") issued six new interpretations in 2004 one of which was subsequently withdrawn. These standards are effective for accounting periods commencing on or after 1 January 2005, except for IFRS 6 "Exploration and Evaluation of Mineral Resources" ("IFRS 6") and IFRS 7 "Financial instruments: disclosures", which are effective for periods commencing on or after 1 January 2006 and 1 January 2007 respectively, but may be adopted early.

Effective 1 January 2005 the Group adopted all of those IFRS, which are relevant to its operations, except for IFRS 3 "Business Combinations" ("IFRS 3"), IAS 36 (revised 2004) "Impairment of Assets" ("IAS 36") and IAS 38 (revised 2004) "Intangible Assets" ("IAS 38"), which were early adopted by the Group in 2004. IFRS 6 was early adopted by the Group effective 1 January 2005. IFRS 7 "Financial instruments: disclosures" was not early adopted.

The adoption of IAS 1 "Presentation of Financial Statements" ("IAS 1"), IAS 2 "Inventories" ("IAS 2"), IAS 8 "Policies, Changes in Accounting Estimates and Errors" ("IAS 8"), IAS 10 "Events after the Balance Sheet Date" ("IAS 10"), IAS 16 "Property, Plant and Equipment" ("IAS 16"), IAS 17 "Leases" ("IAS 17"), IAS 21 "The Effects of Changes in Foreign Exchange Rates" ("IAS 21"), IAS 24 "Related Party Disclosures" ("IAS 24"), IAS 27 "Consolidated and Separate Financial Statements" ("IAS 27"), IAS 28 "Investments in Associates" ("IAS 28"), IAS 32 "Financial Instruments: Disclosure and Presentation" ("IAS 32") and IAS 33 "Earnings per Share" ("IAS 33") (all revised 2003), and IFRS 2 "Share-based Payments" ("IFRS 2"), IFRS 4 "Insurance contracts" ("IFRS 4") and IFRS 5 "Non-current Assets Held for Sale and Discontinued Operations" ("IFRS 5") did not result in substantial changes to the Group's accounting policies. In summary:

– The adoption of IAS 1 (revised 2003) clarifies certain presentation requirements. Most significantly, the revised standard requires that minority interest be presented within equity. The Group has retroactively

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

reflected the revised presentation standard for equity in the consolidated interim condensed financial information.

– IAS 2, 8, 10, 16, 17, 27, 28, 32 and 33 (all revised 2003) and IFRS 2 and 4 had no material effect on the Group's financial position, statements of income or of cash flows.

– IAS 21 (revised 2003) had no material effect on the Group's financial position, statements of income or of cash flows. The functional currency of each of the consolidated entities has been re-evaluated based on the guidance to the revised standard. The functional currency of the Group subsidiaries has not changed as a result of this re-evaluation.

– IAS 24 (revised 2003) has affected the identification of related parties and some other related-party disclosures. Under IAS 24 (revised 2003) the Group is no longer exempt from disclosing transactions with other state-controlled entities as with parties under common Governmental control.

– The Group accounts for non-current assets held for sale and discontinued operations in accordance with IFRS 5. IFRS 5 replaced IAS 35 "Discontinuing Operations". Assets or disposal groups that are classified as held for sale are presented separately on the balance sheet and are carried at the lower of the carrying amount and fair value less costs to sell. Additionally, the results of discontinued operations are shown separately on the face of statement of income. The adoption of IFRS 5 did not have a material effect on the Group.

On 1 January 2005, the Group early adopted IFRS 6. This standard provides guidance on accounting for costs incurred in the exploration for and evaluation of mineral resources. Adoption of the standard did not have a material effect on the Group and did not result in changes of the Group's accounting policies.

The adoption of IAS 39 (revised 2004) "Financial Instruments: Recognition and Measurement" ("IAS 39") has resulted in a change in the accounting policy relating to the classification of financial assets at fair value through profit or loss and recognition of gains (losses) arising from changes in fair value of available-for-sale investments. As a result of adopting IAS 39 (revised 2004) on 1 January 2005, the Group's accounting policy for investments is modified as set forth in 4.1 below.

In addition to the new standards summarised above, interpretations early adopted by the Group on 1 January 2005 are as follows: IFRIC 4 "Determining whether an Arrangement contains a Lease", IFRIC 5 "Rights to Interests arising from Decommissioning, Restoration and Environmental Rehabilitation Funds" and IFRIC Amendment to Standards Interpretations Committee ("SIC") – 12. The adoption of these interpretations did not have a material impact on the Group's financial position, statements of income or of cash flows.

4.1 Investments

The Group classifies its investments in the following categories: financial assets at fair value through profit or loss, held-to-maturity investments, and available-for-sale financial assets. The classification depends on the purpose for which the investments were acquired. Management determines the classification of its investments at initial recognition and re-evaluates this designation at every reporting date.

(a) Financial assets at fair value through profit or loss

This category has two sub-categories: financial assets held for trading, and those designated at fair value through profit or loss at inception. A financial asset is classified in this category if acquired principally for the purpose of selling in the short term or if so designated by management. Derivatives are also categorised as held for trading unless they are designated as hedges. Assets in this category are classified as current assets if they are either held for trading or are expected to be realised within 12 months of the balance sheet date. There were no financial assets designated at fair value through profit or loss at inception as of 30 June 2005 and 31 December 2004.

(In millions of Russian Roubles)

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

(b) Held-to-maturity investments

Held-to-maturity investments are non-derivative financial assets with fixed or determinable payments and fixed maturities that the Group's management has the positive intention and ability to hold to maturity. There were no such investments as of 30 June 2005 and 31 December 2004.

(c) Available-for-sale financial assets

Available-for-sale financial assets are non-derivatives that are either designated in this category or not classified in any of the other categories. They are included in non-current assets unless management intends to dispose of the investment within 12 months of the balance sheet date.

Realised and unrealised gains and losses arising from changes in the fair value of the "financial assets at fair value through profit or loss" category are included in the consolidated statement of income in the period in which they arise. Unrealised gains and losses arising from changes in the fair value of securities classified as available-for-sale are recognised in equity. When securities classified as available-for-sale are sold or impaired, the accumulated fair value adjustments are included in the consolidated statement of income as gains and losses from investment securities.

At each balance sheet date the Group assesses whether there is objective evidence that a financial asset or a group of financial assets is impaired. In the case of equity securities classified as available-for-sale, a significant or prolonged decline in the fair value of the security below its cost is considered in determining whether the securities are impaired. If any such evidence exists for available-for-sale financial assets, the cumulative loss – measured as the difference between the acquisition cost and the current fair value, less any impairment loss on that financial asset previously recognised in profit or loss – is removed from equity and recognised in the consolidated statement of income. Impairment losses on equity instruments recognised in the consolidated statement of income are not reversed through the consolidated statement of income.

The adoption of IAS 39 (revised 2004) resulted in the following changes within the consolidated statement of equity:

	Six months ended 30 June	
	2005	**2004**
Decrease in retained earnings and other reserves	(207)	(2,294)
Increase in profit for the period	207	2,294
Increase in basic and diluted earnings per share (in Roubles)	0.01	0.12

There is no change in the opening balance of retained earnings and other reserves.

All changes in the accounting policies have been made in accordance with the transition provisions in the respective standards. All standards adopted by the Group require retrospective application other than IAS 39 which does not require the classification of financial assets as at "fair value through profit or loss" of previously recognised financial assets.

4.2 Critical accounting estimates and assumptions

Impairment provision for accounts receivable

The impairment provision for accounts receivable is based on the Group's assessment of the collectibility of specific customer accounts. If there is deterioration in a major customer's creditworthiness or actual defaults are higher than the estimates, the actual results could differ from these estimates.

4 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Impairment of other assets and accounting for provisions

At each balance sheet date the Group assesses whether there is any indication that the recoverable amount of the Group's assets has declined below the carrying value. The recoverable amount is the higher of an asset's fair value less costs to sell and its value in use. When such a decline is identified, the carrying amount is reduced to the recoverable amount. The amount of the reduction is recorded in the consolidated statement of income in the period in which the reduction is identified. If conditions change and management determines that the asset value has increased, the impairment provision will be fully or partially reversed.

Accounting for impairment includes provisions against capital construction projects, investments, other long-term assets and inventory obsolescence. Because of the Group's operating cycle, certain significant decisions about capital construction projects are made after the end of our fiscal year. Accordingly, the Group typically has larger impairment charges or releases in the fourth quarter of the fiscal year as compared to other quarters. The provisions for liabilities and charges primarily include provisions for environmental and pension liabilities. The Group records impairment or accrues these provisions when its assessments indicate that it is probable that a liability has been incurred or an asset will not be recovered, and an amount can be reasonably estimated. The Group's estimates for provisions for liabilities and charges are based on currently available facts and the Group's estimates of the ultimate outcome or resolution of the liability in the future. Actual results may differ from the estimates, and the Group's estimates can be revised in the future, either negatively or positively, depending upon the outcome or expectations based on the facts surrounding each exposure.

Tax contingencies

Russian tax and customs legislation is subject to varying interpretations and changes, which can occur frequently. Where the Group management believes it is probable that their interpretation of the relevant legislation and the Group's tax and customs positions cannot be sustained, an appropriate amount is accrued for in the IFRS financial information.

Site restoration and environmental costs

Site restoration costs that may be incurred by the Group at the end of the operating life of certain of the Group's facilities and properties are recognized when the Group has a present legal or constructive obligation as a result of past events, and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of the obligation can be made. The cost is depreciated through the consolidated statement of income on a straight-line basis over the asset's productive life.

IFRS prescribes the recording of liabilities for these costs. Estimating the amounts and timing of those obligations that should be recorded requires significant judgment. This judgment is based on cost and engineering studies using currently available technology and is based on current environmental regulations. Liabilities for site restoration are subject to change because of change in laws and regulations, and their interpretation.

5 SEGMENT INFORMATION

Management does not separately identify segments within the Group as it operates as a vertically integrated business with a substantial proportion of external sales generated by the gas distribution business. However, following the practice proposed by IAS 14 "Segment Reporting" (revised 1997) ("IAS 14") for vertically integrated businesses, information can be analysed based on the following business segments:

- Production – exploration and production of gas and other hydrocarbons;
- Refining – processing of gas condensate and other hydrocarbons, and sales of other hydrocarbon products;
- Transportation – transportation of gas;
- Distribution – domestic and export sale of gas; and
- Other – other activities, including banking.

(In millions of Russian Roubles)

5 SEGMENT INFORMATION (continued)

	Production	Refining	Transport	Distribution	Other	Total
Six months ended 30 June 2005						
Segment revenues						
Inter-segment sales	99,426	2,691	172,494	18,229	-	292,840
External sales	1,429	74,108	12,181	494,527	28,988	611,233
Total segment revenues	**100,855**	**76,799**	**184,675**	**512,756**	**28,988**	**904,073**
Segment expenses						
Inter-segment expenses	(2,320)	(5,511)	(19,461)	(265,548)	-	(292,840)
External expenses	(87,004)	(51,772)	(120,395)	(111,473)	(25,802)	(396,446)
Total segment expenses	**(89,324)**	**(57,283)**	**(139,856)**	**(377,021)**	**(25,802)**	**(689,286)**
Segment result	11,531	19,516	44,819	135,735	3,186	214,787
Unallocated operating expenses						(5,732)
Operating profit						209,055
Share of net income of associated undertakings			3,541	5,301	101	8,943
Six months ended 30 June 2004						
Segment revenues						
Inter-segment sales	79,211	5,232	121,477	14,790	2,667	223,377
External sales	1,495	54,968	15,297	377,607	22,107	471,474
Total segment revenues	**80,706**	**60,200**	**136,774**	**392,397**	**24,774**	**694,851**
Segment expenses						
Inter-segment expenses	(2,492)	(4,642)	(19,460)	(196,783)	-	(223,377)
External expenses	(67,608)	(46,317)	(107,248)	(101,113)	(24,459)	(346,745)
Total segment expenses	**(70,100)**	**(50,959)**	**(126,708)**	**(297,896)**	**(24,459)**	**(570,122)**
Segment result	10,606	9,241	10,066	94,501	315	124,729
Unallocated operating expenses						(2,327)
Operating profit						122,402
Share of net income of associated undertakings			1,166	936	1,020	3,122

(In millions of Russian Roubles)

5 SEGMENT INFORMATION (continued)

	Production	Refining	Transport	Distribution	Other	Total
Three months ended 30 June 2005						
Segment revenues						
Inter-segment sales	48,296	1,455	86,827	8,398	-	144,976
External sales	680	38,076	5,580	213,126	14,590	272,052
Total segment revenues	**48,976**	**39,531**	**92,407**	**221,524**	**14,590**	**417,028**
Segment expenses						
Inter-segment expenses	(1,225)	(3,069)	(9,135)	(131,547)	-	(144,976)
External expenses	(44,596)	(28,031)	(62,397)	(32,681)	(12,183)	(179,888)
Total segment expenses	**(45,821)**	**(31,100)**	**(71,532)**	**(164,228)**	**(12,183)**	**(324,864)**
Segment result	3,155	8,431	20,875	57,296	2,407	92,164
Unallocated operating expenses						(1,876)
Operating profit						90,288
Share of net income (loss) of associated undertakings			2,945	2,174	(390)	4,729
Three months ended 30 June 2004						
Segment revenues						
Inter-segment sales	39,181	3,396	64,691	6,794	1,131	115,193
External sales	731	27,645	5,769	169,705	11,779	215,629
Total segment revenues	**39,912**	**31,041**	**70,460**	**176,499**	**12,910**	**330,822**
Segment expenses						
Inter-segment expenses	(1,461)	(2,406)	(9,701)	(101,625)	-	(115,193)
External expenses	(31,414)	(23,730)	(56,476)	(38,808)	(13,254)	(163,682)
Total segment expenses	**(32,875)**	**(26,136)**	**(66,177)**	**(140,433)**	**(13,254)**	**(278,875)**
Segment result	7,037	4,905	4,283	36,066	(344)	51,947
Unallocated operating expenses						(3,462)
Operating profit						48,485
Share of net income (loss) of associated undertakings			478	100	(303)	275

Internal transfer prices are established by the management of the Group with the objective of providing for the specific funding requirements of the individual subsidiaries within each segment. Prices are determined on the basis of the statutory accounting reports of the individual subsidiaries on a cost plus basis. The change in inter-segment sales and expenses by segment in the three and six months ended 30 June 2005 is primarily due to changes in internal transfer prices.

(In millions of Russian Roubles)

6 CASH AND CASH EQUIVALENTS AND RESTRICTED CASH

Balances included within cash and cash equivalents in the consolidated interim condensed balance sheet represent cash on hand and balances with banks. Included within restricted cash are balances of cash and cash equivalents totalling RR 12,752 and RR 11,560 as of 30 June 2005 and 31 December 2004, respectively, which are restricted as to withdrawal under the terms of certain borrowings and other contractual obligations. In addition, restricted cash comprises cash balances of RR 6,418 and RR 5,301 as of 30 June 2005 and 31 December 2004 respectively, in subsidiary banks, which are restricted as to withdrawal under banking regulations.

7 ACCOUNTS RECEIVABLE AND PREPAYMENTS

	30 June 2005	31 December 2004
Trade receivables	133,814	135,015
Prepayments and advances	71,569	84,488
Other receivables	214,158	97,206
	419,541	316,709

Accounts receivable and prepayments are presented net of impairment provision of RR 94,358 and RR 94,891 as of 30 June 2005 and 31 December 2004, respectively.

As of 30 June 2005 and 31 December 2004 other receivable include RR 98,553 and RR 73,602, respectively, relating to the operations of AB Gazprombank (ZAO). These balances mainly represent deposits with other banks and loans issued to customers at commercial rates based on credit risks and maturities.

Other receivables as of 30 June 2005 include RR 111,968 relating to receivables from OAO Rosneftegaz for OAO Gazprom shares (see Note 15).

8 INVENTORIES

Inventories are presented net of provision for obsolescence of RR 5,475 and RR 6,315 as of 30 June 2005 and 31 December 2004, respectively.

9 PROPERTY, PLANT AND EQUIPMENT

	Total operating assets	Social assets	Assets under construction	Total
As of 31 December 2003				
Cost	3,299,155	120,587	210,463	3,630,205
Accumulated depreciation	(1,622,044)	(34,380)	-	(1,656,424)
Net book value as of 31 December 2003	1,677,111	86,207	210,463	1,973,781
Six months ended 30 June 2004				
Net book value as of 31 December 2003	1,677,111	86,207	210,463	1,973,781
Depreciation	(52,655)	(1,731)	-	(54,386)
Additions	2,788	6	92,643	95,437
Acquisition of subsidiaries	3,469	-	1,164	4,633
Transfers	15,581	986	(16,567)	-
Disposals	(3,250)	(1,594)	(2,053)	(6,897)
Release of prior impairment provision	-	-	1,724	1,724
Net book value as of 30 June 2004	1,643,044	83,874	287,374	2,014,292

(In millions of Russian Roubles)

9 PROPERTY, PLANT AND EQUIPMENT (continued)

	Total operating assets	Social assets	Assets under construction	Total
Six months ended 31 December 2004				
Net book value as of 30 June 2004	1,643,044	83,874	287,374	2,014,292
Depreciation	(52,933)	(1,715)	-	(54,648)
Additions	-	873	138,806	139,679
Acquisition of subsidiaries	5,050	-	66,349	71,399
Fair value adjustment on acquisition of interests in subsidiaries	(7,633)	(254)	37,303	29,416
Transfers	190,907	-	(190,907)	-
Disposals	(6,751)	(4,770)	(8,650)	(20,171)
Release of prior impairment provision	-	-	3,117	3,117
Net book value as of 31 December 2004	1,771,684	78,008	333,392	2,183,084
As of 31 December 2004				
Cost	3,493,825	113,392	333,392	3,940,609
Accumulated depreciation	(1,722,141)	(35,384)	-	(1,757,525)
Net book value as of 31 December 2004	1,771,684	78,008	333,392	2,183,084
Six months ended 30 June 2005				
Net book value as of 31 December 2004	1,771,684	78,008	333,392	2,183,084
Depreciation	(55,898)	(1,623)	-	(57,521)
Additions	960	38	95,599	96,597
Transfers	8,791	1,328	(10,119)	-
Disposals	(1,869)	(824)	(3,459)	(6,152)
Release of prior impairment provision	-	-	291	291
Net book value as of 30 June 2005	1,723,668	76,927	415,704	2,216,299
As of 30 June 2005				
Cost	3,499,983	113,581	415,704	4,029,268
Accumulated depreciation	(1,776,315)	(36,654)	-	(1,812,969)
Net book value as of 30 June 2005	1,723,668	76,927	415,704	2,216,299

Operating assets are shown net of provision for impairment of RR 1,985 as of 30 June 2005 and 31 December 2004. Assets under construction are presented net of a provision for impairment of RR 86,349 and RR 86,640 as of 30 June 2005 and 31 December 2004 respectively.

Included in the property, plant and equipment are social assets (such as rest houses, housing, schools and medical facilities) vested to the Group at privatisation with a net book value of RR 29,332 and RR 30,935 as of 30 June 2005 and 31 December 2004, respectively.

(In millions of Russian Roubles)

10 INVESTMENTS IN ASSOCIATED UNDERTAKINGS

Notes		30 June 2005	31 December 2004
21	EuRoPol GAZ S.A.	33,471	32,089
21	OAO Mosenergo companies	20,326	18,905
21	WINGAS GmbH	3,450	5,238
	ZAO Armrosgazprom	3,793	3,312
21	OAO Stroytransgaz	3,420	3,518
	AEB	-	2,220
	Other (net of provision for impairment of RR 6,243 and RR 7,366 as of 30 June 2005 and 31 December 2004, respectively)	22,778	16,501
		87,238	81,783

In January 2005 the Group acquired a further 9% interest in AO Latvias Gaze from OOO Itera Latvia for USD 58 million thus increasing its interest to 34% + one share. As of 30 June 2005 and 31 December 2004 carrying value of the investment in AO Latvias Gaze was RR 2,981 and RR 1,433, respectively.

In June 2004 the general shareholders meeting of OAO Mosenergo approved a restructuring of the company, which set up 13 new companies. As a result of restructuring, in April 2005 each Mosenergo shareholder, including the Group, received common shares in each of the 13 new companies equal to their shareholding in OAO Mosenergo, and continued to hold the same number of common shares of OAO Mosenergo. The Group continues to have a significant influence over OAO Mosenergo and the 13 new companies. There were no significant gains or losses resulting from this transaction. The table above reflects the combined investment and result for OAO Mosenergo and the 13 new companies.

In September 2004 the Group decided to dispose of the 25.5% investment in AEB and initiated negotiations with potential buyers. The execution of the sale is expected to be completed by November 2005. As a result of the decision to sell off the investment in AEB and following the adoption of IFRS 5 (see Note 4) for accounting periods commencing on or after 1 January 2005, the Group discontinued the use of the equity method of accounting for the investment and classified it as held for sale within other current assets as of 30 June 2005. As of the date of discontinuance of equity accounting the carrying value of the investment amounted to RR 2,220. Subsequent to the classification as held for sale, the investment in AEB is accounted for at the lower of carrying amount and fair value less costs to sell.

Summarized IFRS financial information of the Group's principal associates is as follows:

	Percent of share capital held	Location	As of 30 June Assets	As of 30 June Liabilities	Six months ended 30 June Revenues	Six months ended 30 June Profit (loss)
30 June 2005						
EuRoPol GAZ S.A.	48%	Poland	59,905	33,934	7,553	3,032
OAO Mosenergo companies	25%	Russia	124,837	42,166	72,830	2,870
WINGAS GmbH	35%	Germany	75,143	67,158	61,768	1,869
OAO Stroytransgaz	26%	Russia	51,894	27,305	10,241	(358)
ZAO Armrosgazprom	45%	Armenia	10,617	2,187	1,851	192
30 June 2004						
EuRoPol GAZ S.A.	48%	Poland	52,831	38,987	5,546	2,001
WINGAS GmbH	35%	Germany	70,759	62,654	56,256	2,739
OAO Stroytransgaz	26%	Russia	42,676	17,642	15,647	13
ZAO Armrosgazprom	45%	Armenia	8,664	1,583	1,214	(14)
AEB	26%	Hungary	36,050	25,279	2,706	1,464

(In millions of Russian Roubles)

10 INVESTMENTS IN ASSOCIATED UNDERTAKINGS (continued)

The estimated fair values of investments in associates for which there are published price quotations were as follows:

	30 June 2005	31 December 2004
OAO Mosenergo	15,916	28,955
AO Latvias Gaze	5,143	3,537
AO Lietuvos Dujos	6,909	7,475

OAO Mosenergo assets and liabilities have been impacted by the restructuring described above.

11 LONG-TERM ACCOUNTS RECEIVABLE AND PREPAYMENTS

	30 June 2005	31 December 2004
Long-term accounts receivable and prepayments (net of impairment provision of RR 16,940 and RR 19,920 as of 30 June 2005 and 31 December 2004, respectively)	109,673	111,784
Advances for assets under construction (net of impairment provision of nil as of 30 June 2005 and 31 December 2004)	45,617	34,518
	155,290	146,302

As of 30 June 2005 and 31 December 2004 long term accounts receivable and prepayments include RR 47,022 and RR 44,071, respectively, relating to the operations of AB Gazprombank (ZAO). These balances mainly represent long-term loans issued to customers at commercial rates based on credit risks and maturities.

12 OTHER NON-CURRENT ASSETS

	30 June 2005	31 December 2004
Available-for-sale investments (net of provision for impairment of RR 12,734 and RR 13,338 as of 30 June 2005 and 31 December 2004, respectively)	27,897	28,710
VAT related to assets under construction	28,681	23,945
Other non-current assets	15,932	15,285
	72,510	67,940

Included in available-for-sale investments is a 5.2% direct interest in RAO UES acquired by the Group in January 2004 (see Note 23). As of 30 June 2005 the estimated fair value of this investment was RR 18,200.

13 LONG-TERM BORROWINGS

	Currency	Due	30 June 2005	31 December 2004
Long-term borrowings payable to:				
Morgan Stanley AG	US dollar	2003-2013	51,465	50,118
Structured export notes issued in July 2004	US dollar	2004-2020	36,915	35,740
Loan participation notes issued in September 2003	Euro	2003-2010	36,523	38,584
Loan participation notes issued in April 2004	US dollar	2004-2034	34,926	33,801
Loan participation notes issued in May 2005	Euro	2005-2015	34,693	-
Deutsche Bank AG	US dollar	2004-2014	34,567	33,440
ABN AMRO	US dollar	2004-2010	28,221	29,886
Calyon	US dollar	2004-2010	26,508	28,173

(In millions of Russian Roubles)

13 LONG-TERM BORROWINGS (continued)

	Currency	Due	30 June 2005	31 December 2004
Eurobonds issued by AB Gazprombank (ZAO) in October 2003	US dollar	2003-2008	21,609	20,941
Salomon Brothers AG	US dollar	2002-2009	20,480	19,821
ABN AMRO	US dollar	2005-2008	20,228	-
Depfa Bank	US dollar	2003-2008	14,699	14,237
Salomon Brothers AG	US dollar	2002-2007	14,576	14,106
Russian bonds issued in February 2004	RR	2004-2007	10,340	10,338
Deutsche Bank AG	US dollar	2004-2011	10,158	9,815
Mannesmann (Deutsche Bank AG)	Euro	1997-2008	10,122	12,670
Eurobonds issued by AB Gazprombank (ZAO) in January 2004	US dollar	2004-2008	8,644	8,376
Mizuho Bank (Fuji Bank)	US dollar	2001-2010	8,451	8,224
Intesa BCI	US dollar	1996-2007	7,549	10,030
SACE	US dollar	2001-2012	7,144	6,992
Credit Suisse First Boston	US dollar	2004-2005	5,873	5,567
JP Morgan Chase Bank	US dollar	2004-2011	5,767	5,578
Eurobonds issued by AB Gazprombank (ZAO) in October 2002	Euro	2002-2005	5,552	5,739
Deutsche Bank AG	US dollar	2004-2009	5,181	5,630
Russian bonds issued in February 2005	RR	2005-2010	5,151	-
Russian bonds issued in October 2002	RR	2002-2005	5,108	5,098
Russian bonds issued in October 2004	RR	2004-2007	5,082	5,083
German banking consortium	Euro	1996-2007	4,622	6,075
Deutsche Bank AG	US dollar	2003-2006	4,037	5,581
International banking consortium	Euro	2003-2007	3,107	6,239
ABN AMRO	US dollar	2004-2007	-	11,218
Commerzbank AG	US dollar	2003-2009	-	7,969
WestLB AG	US dollar	2003-2005	-	5,968
ABN AMRO	US dollar	2004-2008	-	5,569
Other long-term borrowings	Various	Various	74,194	47,413
Total long-term borrowings			561,492	514,019
Less: current portion of long-term borrowings			(84,499)	(86,933)
			476,993	427,086

Due for repayment:		
Between one and two years	68,180	54,487
Between two and five years	200,776	182,623
After five years	208,037	189,976
	476,993	427,086

As of 30 June 2005 and 31 December 2004, respectively, long-term borrowings include RR 75,951 and RR 54,547 of long-term borrowings of AB Gazprombank (ZAO). Short-term borrowings of AB Gazprombank (ZAO) as of 30 June 2005 and 31 December 2004 were RR 51,844 and RR 56,614, respectively.

Long-term borrowings include fixed rate loans with a carrying value of RR 388,524 and RR 323,544 as of 30 June 2005 and 31 December 2004, respectively. Other long-term borrowings generally have variable interest rates linked to LIBOR.

(In millions of Russian Roubles)

14 PROFIT TAX

Differences between the recognition criteria in Russian statutory taxation regulations and IFRS give rise to certain temporary differences between the carrying value of certain assets and liabilities for financial reporting purposes and for profit tax purposes. The tax effect of the movement on these temporary differences is recorded at the statutory rate of 24%.

	30 June 2005	Differences recognition and reversals	31 December 2004	30 June 2004	Differences recognition and reversals	31 December 2003
Tax effects of taxable temporary differences:						
Property, plant and equipment	(143,979)	(8,809)	(135,170)	(109,893)	(11,140)	(98,753)
Inventories	(2,671)	310	(2,981)	(3,103)	(155)	(2,948)
Investments	1,386	3,108	(1,722)	(276)	862	(1,138)
	(145,264)	(5,391)	(139,873)	(113,272)	(10,433)	(102,839)
Tax effects of deductible temporary differences:						
Tax losses carry forward	389	(385)	774	727	(3,778)	4,505
Other deductible temporary differences	1,098	(939)	2,037	1,477	(34)	1,511
	1,487	(1,324)	2,811	2,204	(3,812)	6,016
Total net deferred tax liabilities	(143,777)	(6,715)	(137,062)	(111,068)	(14,245)	(96,823)

15 EQUITY

Share capital

Share capital authorised, issued and paid totals RR 325,194 as of 30 June 2005 and 31 December 2004 and consists of 23.7 billion ordinary shares, each with a historical par value of 5 roubles.

Dividends

During the six months ended 30 June 2005 the Group accrued final dividends for the year ended 31 December 2004 in the amount of RR 1.19 per share. Accrued dividends amounting to RR 23,858 will be paid prior to 31 December 2005..

Treasury shares

At 30 June 2005 and 31 December 2004, subsidiaries of OAO Gazprom held 2,259 million and 3,573 million, respectively, of the ordinary shares of OAO Gazprom. Shares of the Group held by the subsidiaries represent 9.5% and 15.1% of OAO Gazprom shares as of 30 June 2005 and 31 December 2004, respectively. The management of the Group controls the voting rights of these shares (see Note 21).

In June 2005, the Board of Directors approved the sale of treasury shares held by the Group's subsidiaries to OAO Rosneftegaz, a company 100% owned by the Government. The shares, which represent 10.740% of Gazprom shares, were sold during June and July 2005 for total consideration of RR 203,502 payable in cash by the end of 2005, less profit tax of approximately RR 22,573.

In June 2005 the Group sold to OAO Rosneftegaz the treasury shares representing 5.909% of the 10.740% of Gazprom treasury shares for RR 111,968. Resulting from this transaction, shareholders' equity was increased by RR 111,219 in June 2005. The balance receivable related to the transaction is recorded as other receivables (Note 7). The transaction had no significant impact on the consolidated results of operations. In July 2005 the Group sold the emaining treasury shares, representing 4.831% of Gazprom shares, to OAO Rosneftegaz for RR 91,534. Following this transaction, the Government has a controlling interest in OAO Gazprom.

(In millions of Russian Roubles)

15 EQUITY (continued)

Minority interest

Minority interest decreased from RR 45,551 as of 31 December 2004 to RR 13,630 as of 30 June 2005 primarily as a result of acquisition by the Group of the 42% remaining interest in ZAO Sevmorneftegaz in March 2005 (see Note 20).

16 SALES

	Three months ended 30 June		Six months ended 30 June	
	2005	**2004**	**2005**	**2004**
Gas sales (including excise tax, customs duties and net of VAT) to customers in:				
Russian Federation	57,661	48,018	164,181	134,890
Former Soviet Union (excluding Russian Federation)	25,024	19,907	54,257	40,015
Europe	188,889	141,985	396,911	293,439
Gross sales of gas	271,574	209,910	615,349	468,344
Excise tax	(130)	(739)	(1,342)	(2,955)
Customs duties	(57,638)	(38,735)	(118,051)	(86,287)
Net sales of gas	213,806	170,436	495,956	379,102
Sales of gas condensate and oil and gas products	38,076	27,645	74,108	54,968
Gas transportation sales	5,580	5,769	12,181	15,297
Other revenues	14,590	11,779	28,988	22,107
	272,052	215,629	611,233	471,474

17 OPERATING EXPENSES

Note		Three months ended 30 June		Six months ended 30 June	
		2005	**2004**	**2005**	**2004**
	Staff costs	33,646	27,276	70,126	60,066
	Depreciation	26,215	24,702	61,403	56,527
	Transit costs	25,089	27,635	53,206	53,936
21	Taxes other than on income	20,684	18,673	48,381	39,492
	Purchased gas	13,112	15,997	32,903	29,894
	Materials	15,337	12,727	29,994	25,439
	Repairs and maintenance	12,591	7,543	24,656	14,332
21	Electricity	6,932	6,832	15,837	13,781
	Cost of goods for resale, including refined products	2,556	4,404	5,923	8,104
	Social expenses	3,749	2,985	7,041	5,226
	Other	21,853	18,370	52,708	42,275
		181,764	167,144	402,178	349,072

(In millions of Russian Roubles)

18 FINANCE INCOME AND EXPENSES

Note		Three months ended 30 June		Six months ended 30 June	
		2005	2004	2005	2004
	Exchange gains	5,565	2,055	15,343	23,575
	Interest income	5,073	3,819	9,456	6,180
	Gains on and extinguishment of restructured liabilities	181	213	989	506
	Total finance income	10,819	6,087	25,788	30,261

Note		Three months ended 30 June		Six months ended 30 June	
		2005	2004	2005	2004
	Exchange losses	12,646	9,924	20,326	15,922
21	Interest expense	6,670	6,942	13,242	12,465
	Total finance expenses	19,316	16,866	33,568	28,387

19 EARNINGS PER SHARE FOR PROFIT ATTRIBUTABLE TO THE EQUITY HOLDERS OF OAO GAZPROM

Earnings per share for profit attributable to the equity holders has been calculated by dividing the net profit for the period by the weighted average number of shares outstanding during the period, excluding the average number of ordinary shares purchased by the Group and held as treasury shares (see Note 15).

There were 20.2 and 19.9 billion weighted average shares outstanding for the six months ended 30 June 2005 and 2004, respectively.

20 SUBSIDIARY UNDERTAKINGS

In March 2005 the Group acquired the remaining 42% interest in ZAO Sevmorneftegaz from NK Rosneft-Purneftegaz, for RR 31,335 paid in cash in December 2004. No significant premium was paid over the carrying amount of the minority interest acquired.

21 RELATED PARTIES

For the purpose of this consolidated interim condensed financial information, parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial and operational decisions as defined by IAS 24 “Related Party Disclosures”.

Government

The Government of the Russian Federation is the ultimate controlling party of OAO Gazprom and as of 30 June 2005 directly owned approximately 38.37% of the issued shares of OAO Gazprom. The Government does not produce financial statements for public use. After the transaction with OAO Gazprom treasury shares the Government has a controlling interest (including both direct and indirect ownership) of over 50% in OAO Gazprom (see Note 15). Following the General Meeting of Shareholders in June 2005, the 11 seats on the Board of Directors include five state representatives, four management representatives and two independent directors. Governmental economic and social policies affect the Group’s financial position, results of operations and cash flows.

As a condition of privatisation in 1992, the Government imposed an obligation on the Group to provide an uninterrupted supply of gas to customers in the Russian Federation at government controlled prices.

(In millions of Russian Roubles)

21 RELATED PARTIES (continued)

Parties under control of the Government

In the normal course of business the Group enters into transactions with other entities under Government control. Prices of natural gas sales and electricity tariffs in Russia are regulated by the Federal Tariffs Service ("FTS"). Bank loans are provided on the basis of market rates. Taxes are accrued and settled in accordance with Russian tax legislation.

As of and for the three and six months ended 30 June 2005 and 2004, respectively, the Group had the following significant transactions and balances with the Government and parties under control of the Government:

Notes		As of 30 June 2005		For the three months ended 30 June 2005		For the six months ended 30 June 2005	
		Assets	**Liabilities**	**Revenues**	**Expenses**	**Revenues**	**Expenses**
	Transactions and balances with the Government						
17	Taxes other than on income	-	18,516	-	20,684	-	48,381
	Unified social tax	-	917	-	5,591	-	12,463
	Current profit tax	4,328	-	-	22,513	-	51,081
	VAT	138,499	51,696	-	-	-	-
	Transactions and balances with other parties under control of the Government						
	Gas sales	-	-	35,566	-	74,977	-
	Accounts receivable	154,623	-	-	-	-	-
17	Electricity expenses	-	-	-	6,932	-	15,837
	Accounts payable	-	2,268	-	-	-	-
	Loans	-	15,523	-	-	-	-
18	Interest expense	-	-	648	260	898	544

Notes		As of 31 December 2004		For the three months ended 30 June 2004		For the six months ended 30 June 2004	
		Assets	**Liabilities**	**Revenues**	**Expenses**	**Revenues**	**Expenses**
	Transactions and balances with the Government						
17	Taxes other than on income	-	18,045	-	18,673	-	39,492
	Unified social tax	-	904	-	4,682	-	12,159
	Current profit tax	-	16,263	-	10,708	-	26,179
	VAT	121,979	48,440	-	-	-	-
	Transactions and balances with other parties under control of the Government						
	Gas sales	-	-	27,381	-	59,685	-
	Accounts receivable	51,724	-	-	-	-	-
17	Electricity expenses	-	-	-	6,832	-	13,781
	Accounts payable	-	2,403	-	-	-	-
	Loans	-	15,175	-	-	-	-
18	Interest expense	-	-	138	207	284	424

21 RELATED PARTIES (continued)

See consolidated interim statement of changes in equity for returns of social assets to governmental authorities during the six months ended 30 June 2005 and 2004. See Note 9 for net book values as of 30 June 2005 and 31 December 2004 of social assets vested to the Group at privatisation.

See Note 15 for details of the sale of treasury shares to OAO Rosneftegaz, a company 100% owned by the Government.

Gas sales and respective accounts receivable, electricity expenses and respective accounts payables included in the table above are related to major state controlled utility companies.

See Note 20 for details of acquisition of the remaining 42% interest in ZAO Sevmorneftegaz from NK Rosneft-Purneftegaz, a subsidiary of OAO NK Rosneft, a company 100% controlled by the Government.

See Note 22 for financial guarantees issued by the Group.

Associated undertakings

Included within investments in associated undertakings (see Note 10) is a loan receivable from EuRoPol GAZ S.A., in the amount of RR 21,446 and RR 21,494 as of 30 June 2005 and 31 December 2004, respectively, issued by AB Gazprombank (ZAO), a subsidiary of the Group, at an interest rate of LIBOR + 2.6%.

Included within short-term accounts receivable and prepayments (see Note 7) are accounts receivable from Group associated undertakings in the amount of RR 21,907 and RR 19,600 as of 30 June 2005 and 31 December 2004, respectively.

Included within long-term accounts receivable and prepayments (see Note 11) are accounts receivable from Group associated undertakings in the amount of RR 21,343 and RR 23,191 as of 30 June 2005 and 31 December 2004, respectively, including USD and Euro denominated long-term receivables from EuRoPol GAZ S.A. in the amount of RR 6,407 and RR 7,053 as of 30 June 2005 and 31 December 2004, respectively.

Also included within long-term accounts receivable and prepayments is a Euro denominated loan receivable from WINGAS GmbH in the amount of RR 13,216 and RR 14,474 as of 30 June 2005 and 31 December 2004, respectively. The interest rates vary for different loan tranches. As of 30 June 2005 and 31 December 2004 the average effective interest rate for the loan receivable from WINGAS GmbH was LIBOR + 1.25%.

During the three and six months ended 30 June 2005 the Group recorded sales of gas to its associated undertakings in the amount of RR 37,652 and RR 78,801, and during the three and six months ended 30 June 2004 – RR 18,239 and RR 53,253, respectively.

During the three and six months ended 30 June 2005 the Group recorded sales of gas to OAO Mosenergo in the amount of RR 4,669 and RR 12,389, respectively. Gas is sold on the domestic market at prices regulated by the Federal Tariffs Service.

During the three and six months ended 30 June 2005 the Group recorded sales of gas, produced in Russia and Central Asia, to RosUkrEnergo AG for the total amount of RR 4,472 and RR 5,999, respectively. Prices for sales of gas produced in Russia were USD 93 per tcm, and average prices for sales of Central Asia gas were USD 43 per tcm.

Gas is sold to associated undertakings, except for that sold to AO Moldovagaz, on the basis of long-term contracts, with index prices based on world oil prices. Gas prices per thousand cubic meters for such sales ranged from USD 37 to USD 205 and from USD 37 to USD 146 in the six months ended 30 June 2005 and 2004, respectively. Gas is sold to AO Moldovagaz based on annual contracts with fixed prices. Prices for sales of gas produced in Russia were USD 80 per tcm in the six months ended 30 June 2005 and 2004, and

21 RELATED PARTIES (continued)

prices for sales of Central Asian gas were USD 69 and USD 61 per tcm in the six months ended 30 June 2005 and 2004, respectively.

The Group's impairment provision on accounts receivable included RR 17,331 in respect of amounts due from AO Moldovagaz as of 30 June 2005 and 31 December 2004.

In the six months ended 30 June 2005 and 2004 the Group purchased gas from ZAO KazRosGaz for RR 2,518 at USD 36 per tcm and RR 453 at USD 33 per tcm, respectively.

In addition, the Group purchased gas transportation services from certain of its associated undertakings, principally EuRoPol GAZ S.A., which amounted to RR 11,482 and RR 6,992 for the six months ended 30 June 2005 and 2004, respectively. The cost of these services was determined based on prices of gas sold to these companies.

OAO Stroytransgaz

OAO Stroytransgaz is a major Russian constructor of pipelines, compressor stations and oil refineries. In the normal course of business, the Group outsources pipeline construction services to third-party contractors through a tender process. OAO Stroytransgaz has been a successful bidder in a large number of these tenders to construct pipelines in the Russian Federation. During the six months ended 30 June 2005 and 2004 transactions with OAO Stroytransgaz were entered into under framework contracts which had been executed by certain prior representatives of the Group's Board of Directors and members of their families who at that time owned shareholdings in OAO Stroytransgaz.

OAO Stroytransgaz rendered construction services for the Group in the amounts RR 3,245 and of RR 7,095 for the three and six months ended 30 June 2005 and RR 3,417 and RR 9,502 for the three and six months ended 30 June 2004, respectively. As of 30 June 2005 and 31 December 2004, the Group had advances and receivables due from OAO Stroytransgaz in the amounts of RR 232 and RR 2,509, respectively. As of 30 June 2005 and 31 December 2004, the Group had accounts payable to OAO Stroytransgaz for construction contracts of RR 2,924 and RR 5,795, respectively.

22 COMMITMENTS, CONTINGENCIES AND OPERATING RISKS

Taxation

Russian tax, currency and customs legislation is subject to varying interpretations and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activity of the Group may be challenged by the relevant regional and federal authorities. Recent events within the Russian Federation suggest that the tax authorities may be taking a more assertive position in their interpretation of the legislation and assessments.

Management believe that its interpretation of the relevant legislation is appropriate and all of the Group's tax, currency and customs positions, based on existing legislation, will be sustained.

In 2004 the tax authorities commenced challenges to the Group's interpretation of the tax legislation in respect of natural resources production tax related to gas condensate, and in 2004 and 2005 issued several decisions resulting in additional natural resources production tax related to gas condensate and associated penalties and interest in respect of certain of the Group subsidiaries. The management of the subsidiaries disagree with the decisions of the tax authorities in respect of additional natural resources production tax on stable gas condensate and associated penalties and interest, and are now defending their tax positions with regards to those decisions in court.

In August 2005 federal law #107-FZ dated 21 June 2005 became effective, as a result of which amendments to the article 337 of the Tax Code of the Russian Federation came into force which clearly defined gas condensate as a taxable item for the purpose of natural resources production tax calculation. The amended

(In millions of Russian Roubles)

22 COMMITMENTS, CONTINGENCIES AND OPERATING RISKS (continued)

definition of the taxable item confirmed correctness of the procedure applied by the Group entities for calculating the natural resources production tax. The amendments cover transactions from 1 January 2002, and therefore management believes that the risk of new claims from the tax authorities being brought against Group entities in respect of both past and current periods has been eliminated.

As to claims of tax authorities to Group subsidiaries in respect of which court rulings had been issued before enactment of the above amendments, management believe that these disputes will be settled in favour of Group subsidiaries. Aggregate assessments received to date from the tax authorities are not material to the consolidated financial position and results of operations of the Group as of and for the six months ended 30 June 2005.

Financial guarantees

	30 June 2005	31 December 2004
Outstanding guarantees issued on behalf of:		
BSPC	35,152	34,325
Interconnector (UK) Limited	31,539	30,524
Gaztransit	3,032	3,160
NAK Naftogaz Ukraine	-	744
Other	7,476	6,258
	77,199	75,011

Included in financial guarantees are amounts denominated in USD of USD 2,540 million and USD 2,592 million as of 30 June 2005 and 31 December 2004, respectively.

In April 2000, credit facilities were provided to BSPC, an associated undertaking, by a group of Italian and Japanese banks for the amount of RR 71,233 (USD 2,053 million) for the construction of the offshore portion of the Blue Stream pipeline. Beginning in 2001, the Group was obligated to provide guarantees on behalf of BSPC in respect of RR 39,152 (USD 1,187 million) related to these credit facilities. As of 30 June 2005 and 31 December 2004 outstanding amounts of these credit facilities were RR 34,120 (USD 1,190 million) and RR 33,326 (USD 1,201 million), respectively, which were guaranteed by the Group, pursuant to its obligation. As of 30 June 2005 and 31 December 2004 BSPC also borrowed RR 1,032 (USD 36 million) and RR 999 (USD 36 million) of new credit facilities, provided by DEPFA, which were guaranteed by the Group (see Note 23).

Other guarantees primarily relate to those issued by AB Gazprombank (ZAO) to third parties in amount of RR 5,465 and RR 3,942 as of 30 June 2005 and 31 December 2004, respectively.

Other guarantees

As of 30 June 2005 26.1% of common shares and 15.5% of preferred shares of OAO Stroytransgaz, held by the Group (see Note 10), were pledged as a guarantee of the loan received from OAO Vneshtorgbank.

23 POST BALANCE SHEET EVENTS

Financial investments

In October 2005 the Group acquired an additional 72.66% interest in OAO Sibneft for USD 13,079 million paid in cash. To finance this transaction in October 2005 the Group obtained up to USD 13,100 million of loans from a syndicate of banks. As a result of this transaction the Group increased its interest in OAO Sibneft to 75.68%. OAO Sibneft is one of the major Russian oil companies with sales of USD 8,886 million for the year ended 31 December 2004. Group management has not completed a formal assessment of goodwill, if any, arising from this transaction.

23 POST BALANCE SHEET EVENTS (continued)

In July 2005 the Group acquired a 100% interest in OOO Gazoenergeticheskaya Kompania for RR 3,960 paid in cash. OOO Gazoenergeticheskaya company holds a 5.3% interest in RAO UES. In addition, in July 2005 the Group repaid the loan in the amount of RR 13,864 which OOO Gazoenergeticheskaya Kompania raised earlier to acquire the above interest. As a result of these transactions the Group increased its direct interest in RAO UES from 5.2% to 10.5%. The investment is included in available-for-sale investments

Borrowings

In July 2005, OAO Gazprom received loans from Gazstream S.A. in the amount of USD 400 million due in 2012 at an interest rate of 5.065%, and in the amount of USD 283.2 million due in 2010 at an interest rate of 5.625%. These loans were obtained to refinance existing obligations related to the construction of the onshore section of the Blue Stream pipeline. Gazstream S.A. also provided USD 1,185.3 million of loans to BSPC to refinance a portion of their existing obligations which continue to be guaranteed by OAO Gazprom. The Gazstream S.A. refinancing might require the consolidation of Gazstream S.A. which would result in both long-term borrowing and long-term accounts receivables increasing by USD 1,185.3 million. The requirement for Gazstream S.A. to be consolidated under IFRS is currently being evaluated.

In August 2005, the Group issued RR 5,000 documentary bonds due in 2009 at an interest rate of 6.95%.

In September 2005, AB Gazprombank (ZAO) issued Eurobonds in the amount of USD 1,000 million due in 2015 at an interest rate of 6.5%.

In September 2005, the Group received loans from Credit Swiss First Boston in the amounts of EUR 200 million at an interest rate 4.05% due year 2008, EUR 200 million at an interest rate 4.15% and EUR 200 million at an interest rate 4.25% due year 2009, and USD 200 million at an interest rate LIBOR + 0.32% and EUR 200 million at an interest rate EURIBOR + 0.16% due year 2006.

In September 2005, the Group received loan from BNP Paribas in the amount of USD 200 million at an interest rate LIBOR + 0.92% due year 2008.

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