

CONTEST

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Preface

Fact book “Gazprom in Figures 2005–2009” is an informational and statistical edition, prepared for OAO Gazprom annual General shareholders meeting 2010. The Fact book is prepared on the basis of corporate reports of OAO Gazprom, as well as on the basis of Russian and foreign sources of publicly disclosed information.

In the present Fact book, the term OAO Gazprom refers to the head company of the *Group*, i.e. to Open Joint Stock Company Gazprom. The *Gazprom Group*, the *Group* or *Gazprom* imply OAO Gazprom and its subsidiaries taken as a whole. Similarly, the terms *Gazprom Neft Group* and *Gazprom Neft* refer to OAO Gazprom Neft and its subsidiaries, the term *Sibur Holding* refers to OAO Sibur Holding and its subsidiaries.

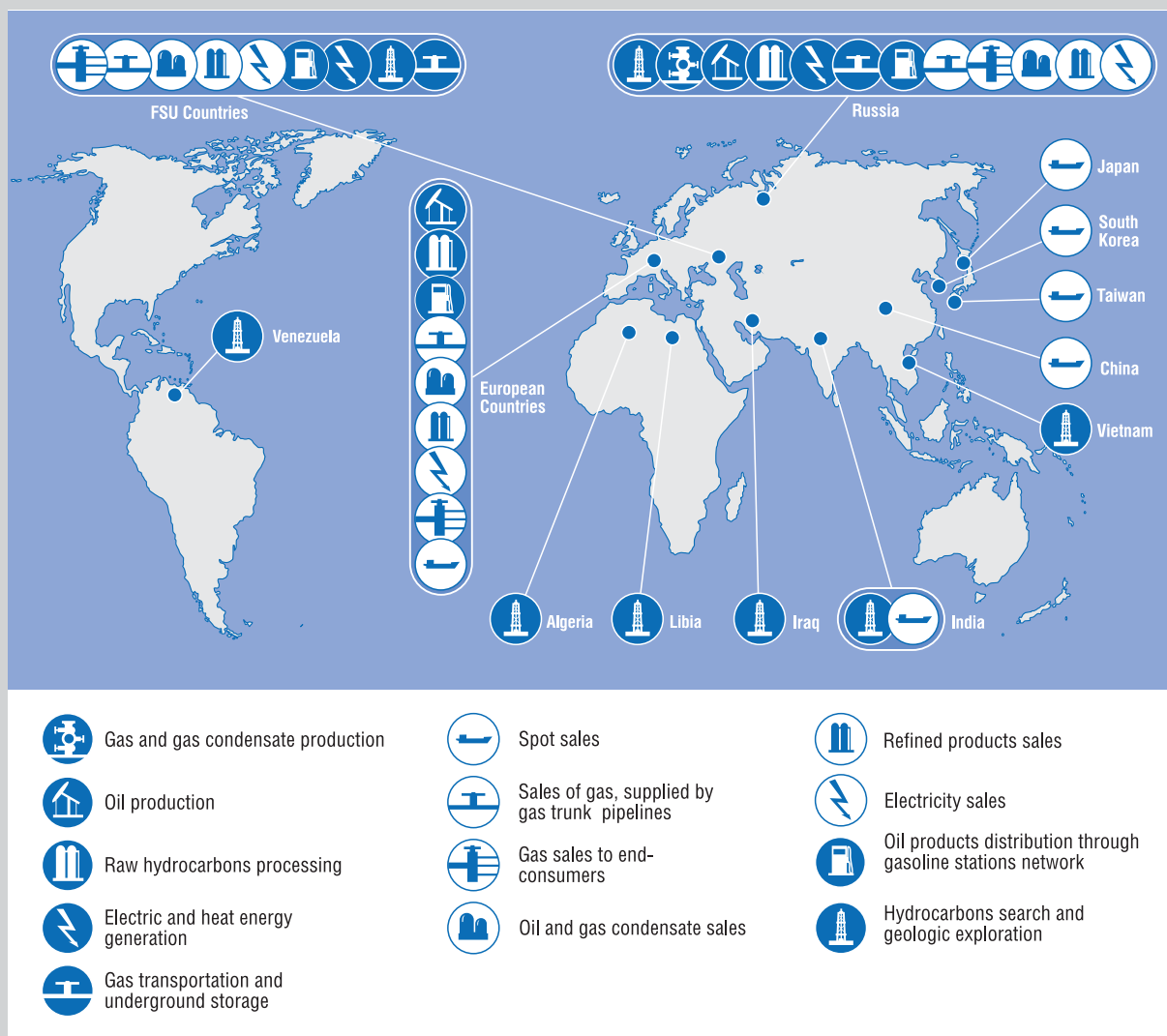
Gazprom's operating results presented in the Fact book are stated based on the principles for preparing *Gazprom Group's* consolidated accounting (financial) statements. At the same time some results of OAO Gazprom and its subsidiaries' operations are stated in compliance with the principles for preparing management reports. Figures calculated using these methods may differ due to differences in methodologies for preparing consolidated financial statements and management reports.

Stated data in tons of coal equivalent and barrels of oil equivalent are calculated on basis of stated coefficients. *Group* performs management accounting in metric units of measurement.

Gazprom's financial results are stated based on the principles for preparing *Gazprom Group's* consolidated accounting (financial) statements in accordance with the Russian legislation. The currency of *Gazprom Group's* consolidated accounting (financial) statements is the Russian Rouble. The data stated in US Dollars and Euro is calculated based on stated exchange rate and is not a data of *Group's* financial statements.

GAZPROM IN THE RUSSIAN AND GLOBAL ENERGY INDUSTRY

GAZPROM GROUP ACTIVITY IN RUSSIA AND ABROAD IN 2009



GAZPROM IN THE WORLD GAS INDUSTRY AND IN THE RUSSIAN FUEL AND ENERGY COMPLEX

	As of and for the year ended December 31,				
	2005	2006	2007	2008	2009
Share in the world natural gas industry					
Gas reserves*	16.6 %	16.8 %	16.5 %	18.0 %	18.0 %
Gas production*	18.5 %	18.1 %	17.4 %	16.7 %	14.5 %
Gas sales*	25.3 %	27.1 %	27.0 %	25.4 %	22.8 %
Share in the Russian fuel and energy complex					
Russian natural gas reserves controlled	60.9 %	62.4 %	62.1 %	68.9 %	69.8 %
Gas production**	86.6 %	84.7 %	83.9 %	82.7 %	79.2 %
Crude oil and gas condensate production**	4.5 %	9.4 %	9.2 %	8.8 %	8.4 %
Processing of natural and petroleum gas**	78.4 %	76.9 %	70.2 %	59.1 %	47.6 %
Primary processing of oil and stable gas condensate**	4.9 %	14.0 %	14.1 %	14.5 %	15.5 %
Power generation**	–	–	3.1 %	10.5 %	13.9 %
Total length of trunk pipelines and pipeline branches, thousand km	155.0	156.9	158.2	159.5	160.4

* Based on International Natural Gas Center “CEDIGAZ” and *Gazprom* figures. Volume trade indicators are adjusted to Russian standard terms and conditions using 1.07 ratio.

** Based on Federal State Statistics Service, CDU TEC and *Gazprom* figures.

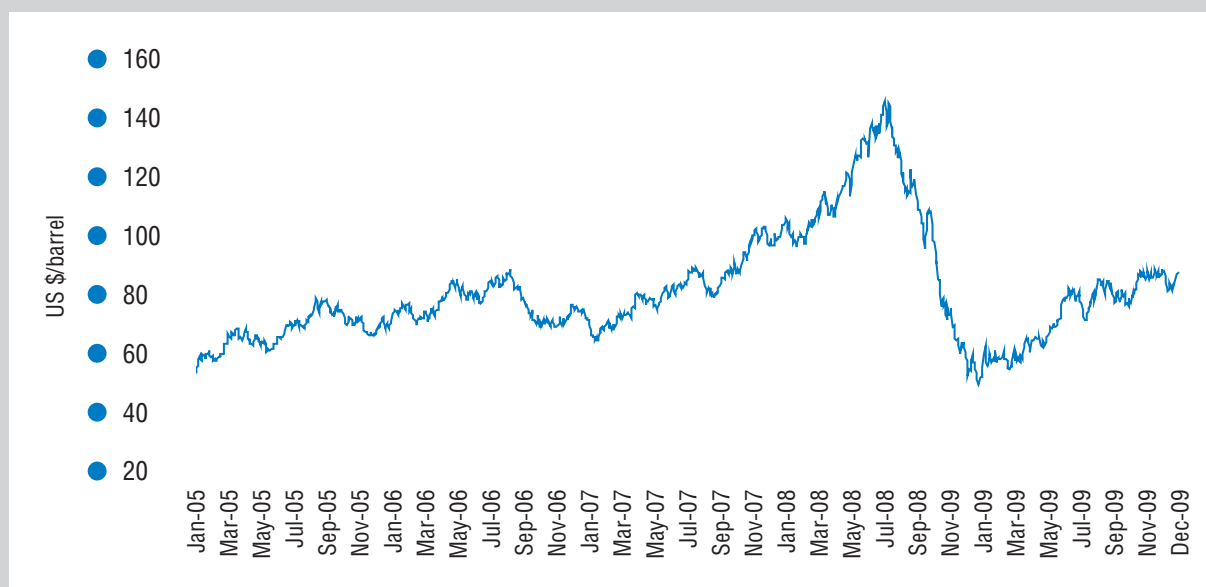
MACROECONOMIC DATA

Indicator*	Measure	As of and for the year ended December 31,				
		2005	2006	2007	2008	2009
Consumer price index (Y-o-Y December)	%	10.9 %	9.0 %	11.9 %	13.3 %	8.8 %
Producer price index (Y-o-Y December)	%	13.4 %	10.4 %	25.1 %	–7.0 %	13.9 %
Nominal appreciation/devaluation of the exchange rate (RR/US \$) as of the end of the year (Y-o-Y December)	%	–3.1 %	9.6 %	7.0 %	–12.7 %	–6.0 %
Real appreciation of the exchange rate (RR/US \$) as of the end of the year (Y-o-Y December)	%	3.9 %	16.7 %	15.0 %	–1.1 %	–0.4 %
Average exchange rate for the period (RR/US \$)	RR/US \$	28.28	27.18	25.57	24.81	31.68
Exchange rate at the end of the period (RR/US \$)	RR/US \$	28.78	26.33	24.55	29.38	30.24
Nominal appreciation/devaluation of the exchange rate (RR/Euro) as of the end of the year (Y-o-Y December)	%	9.3 %	–1.7 %	–3.0 %	–5.6 %	–13.4 %
Real appreciation of the exchange rate (RR/ Euro) as of the end of the year (Y-o-Y December)	%	18.8 %	5.6 %	5.8 %	5.0 %	–6.5 %
Average exchange rate for the period (RR/ Euro)	RR/ Euro	35.26	34.11	35.01	36.41	44.13
Exchange rate at the end of the period (RR/ Euro)	RR/ Euro	34.19	34.70	35.93	41.44	43.39
Brent (Dated) oil price**	US \$/barrel	58.21	58.93	96.02	36.55	77.67
Urals oil price (Mean CIF MED/NEW)**	US \$/barrel	53.61	55.26	93.09	35.89	77.00
Brent (Dated) average annual oil price**	US \$/barrel	54.52	65.14	72.39	97.28	61.67
Urals (Mean CIF MED/NWE) average annual oil price**	US \$/barrel	50.59	61.28	69.28	94.82	61.18

* Economic indicators and exchange rates based on the data supplied by Central Bank of Russia and the Federal State Statistics Service.

** Source: Platts.

OIL PRICE DYNAMICS (BRENT)



Source: Platts. Brent (Dated) closing price.

MARKET DATA

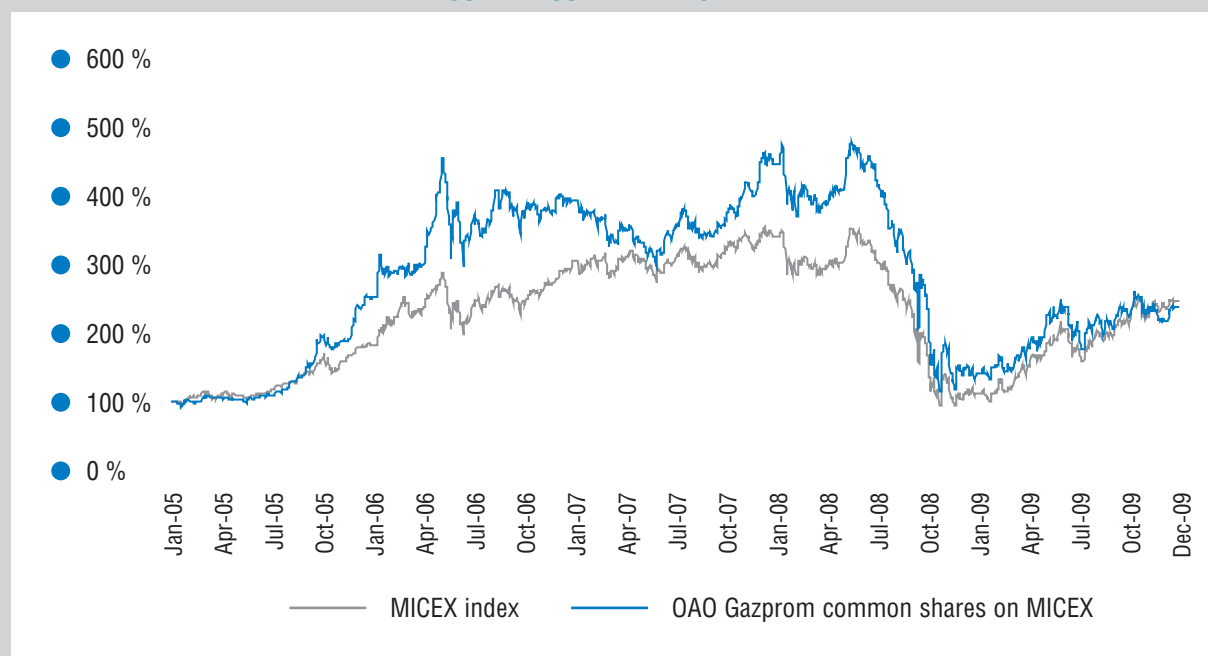
	Measure	As of and for the year ended December 31,				
		2005	2006	2007	2008	2009
Price per share on MICEX*						
as of the end of the year	RR	194.30	302.89	342.88	108.60	183.21
minimum	RR	69.60	216.00	227.99	86.60	101.91
maximum	RR	195.00	350.25	357.20	367.40	200.16
Price per ADR on LSE						
as of the end of the year	US \$	28.68	46.00	56.70	14.25	25.50
minimum	US \$	11.92	29.48	35.40	11.91	12.26
maximum	US \$	31.40	52.64	58.50	62.50	27.30
Number of common shares issued (as of the end of the year)	million shares	23,674	23,674	23,674	23,674	23,674
Number of common shares outstanding (as of the end of the year)	million shares	23,069	22,988	23,608	23,644	22,950
Treasury shares (as of the end of the year)	million shares	605	686	66	30	724
Market capitalization (as of the end of the year)*, **	billion US \$	160.3	272.0	330.9	86.0	144.5
Market capitalization year-on-year change	%	141.8 %	69.7 %	21.7 %	−74.0 %	68.0 %
MICEX index	points	1,011	1,693	1,889	620	1,370
MICEX index year-on-year change	%	83.2 %	67.5 %	11.6 %	−67.2 %	121.0 %
RTS index	points	1,126	1,922	2,291	632	1,445
RTS index year-on-year change	%	85.8 %	70.7 %	19.2 %	−72.4 %	128.6 %
Daily average trading volume, MICEX*	million shares	20.8	49.2	47.8	67.2	87.4
Daily average trading volume, LSE	million ADRs	1.7	4.4	7.2	16.9	12.4
Dividend per share***	RR	1.50	2.54	2.66	0.36	2.39
Share capital structure						
Shareholding controlled by the Russian Federation including:	%	50.002 %	50.002 %	50.002 %	50.002 %	50.002 %
Federal Agency for State Property Management	%	38.373 %	38.373 %	38.373 %	38.373 %	38.373 %
OAO Rosneftegaz	%	10.740 %	10.740 %	10.740 %	10.740 %	10.740 %
OAO Rosgazifikatsiya	%	0.889 %	0.889 %	0.889 %	0.889 %	0.889 %
ADR holders	%	4.422 %	13.200 %	21.020 %	22.150 %	24.350 %
Other registered entities	%	45.576 %	36.798 %	28.978 %	27.848 %	25.648 %
Total	%	100 %	100 %	100 %	100 %	100 %

* Including OAO Gazprom shares trading data on SPBEX for 2005.

** Market capitalization based on MICEX share price converted into US \$.

*** For 2009 – recommended dividends.

**GAZPROM'S ORDINARY SHARES ON MICEX AND SPBEX
IN COMPARISON WITH MICEX INDEX**



Note: OAO Gazprom's ordinary shares on SPBEX for 2005.

RESERVES

MAIN DIFFERENCES BETWEEN RUSSIAN RESERVES SYSTEM AND INTERNATIONAL STANDARDS

Gazprom's hydrocarbon reserves are estimated using both the Russian reserves system and international methodologies developed as part of the Petroleum Resources Management System (PRMS Standards) and by the US Securities and Exchange Commission (SEC Standards).

PRMS was approved by the Society of Petroleum Engineers (SPE), the World Petroleum Council, the American Association of Petroleum Geologists, and the Society of Petroleum Evaluation Engineers in March 2007. PRMS, a new international reserve evaluation standard replaced SPE definitions published in 1997. Independent petroleum engineering companies have been auditing *Gazprom's* reserves in accordance with the international standards since 1997.

The Russian reserves system differs significantly from the international standards in particular with respect to the manner in which and the extent to which commercial factors are taken into account in calculating reserves.

RUSSIAN RESERVES SYSTEM

The Russian reserves system is based solely on an analysis of the geological attributes of reserves and takes into consideration the actual physical presence of hydrocarbons in geological formations or the probability of such physical presence. Explored reserves are represented by categories A, B, and C₁; preliminary estimated reserves are represented by category C₂; prospective resources are represented by category C₃; and forecasted resources are represented by categories D₁ and D₂.

According to the Russian reserves system, explored natural gas reserves in categories A, B and C₁ are considered to be fully extractable. For oil and gas condensate reserves special index of extraction is used. This index is calculated taking into account geological and technical factors.

Category A reserves are calculated on the part of a deposit drilled in accordance with an approved development project for the oil or natural gas field. They represent reserves that have been analyzed in sufficient detail.

Category B represents the reserves of a deposit, the oil or gas content of which has been determined on the basis of commercial flows of oil or gas obtained in wells at various hypsometric depths. The main parameters and the major features of the deposit that determine the conditions of its development have been studied in sufficient detail to draw up a project to develop the deposit.

Category C₁ represents the reserves of a deposit, the oil or gas content of which has been determined on the basis of commercial flows of oil or gas obtained in wells and positive results of geologic exploration of non-probed wells. Category C₁ reserves are computed on the basis of results of geophysical exploration work and production drilling and must have been studied in sufficient detail to yield data from which to draw up either a trial industrial development project in the case of a natural gas field or a technological development scheme in the case of an oil field. *Gazprom's* "proved" reserves are valued in accordance with SEC International Standards, whereas "probable" and "possible" reserves are valued in accordance with PRMS International Standards.

PRMS INTERNATIONAL STANDARDS

When assessing the recoverable reserves PRMS International Standards take into account not only the probability that hydrocarbons are present in a given geological formation but also the economic viability of recovering the reserves. Exploration and drilling costs, ongoing production costs, transportation costs, taxes, prevailing prices for hydrocarbons, and other factors that influence the economic viability of a given deposit are taken into consideration.

Under PRMS International Standards, reserves are classified as proved, probable and possible.

Proved reserves include reserves that are confirmed with a high degree of certainty through an analysis of the development history and/or volume method analysis of the relevant geological and engineering data. Proved reserves

are those that have a better than 90 % chance of being produced based on the available evidence and taking into account technical and economic factors.

Probable reserves are those reserves, in which hydrocarbons have been located within the geological structure with a lesser degree of certainty because fewer wells have been drilled and/or certain operational tests have not been conducted. Probable reserves are those that have a better than 50 % chance of being produced based on the available evidence and taking into account technical and economic factors.

An evaluation of proved and probable natural gas reserves certainly involves multiple uncertainties. The accuracy of any reserves evaluation depends on the quality of available information and engineering and geological interpretations. Based on the results of drilling, testing, and production after the audit date, reserves may be significantly restated upwards or downwards. Changes in the price of natural gas, gas condensate or oil may also affect proved and probable reserves estimates, as well as estimates of future net revenues and present worth, because the reserves are evaluated based on prices and costs as of the audit date.

DIFFERENCES BETWEEN PRMS INTERNATIONAL STANDARDS AND SEC STANDARDS

- **Certainty of Existence.** Under PRMS International Standards, reserves in undeveloped drilling sites that are located more than one standard interwell distance from a commercial producing well may be classified as proved reserves if there is “reasonable certainty” that they exist. Under SEC Guidelines, it must be “demonstrated with certainty” that reserves exist before they may be classified as proved reserves.
- **Duration of License.** Under PRMS Standards, proved reserves are projected to the economic production life of the evaluated field. Under SEC Standards, oil and gas deposits may not be classified as proved reserves if they will be recovered after the expiration of the license validity period unless the license holder has the right to renew the license and there is a demonstrated history of license renewal. The Subsoil Resources Law provides that a license holder shall be entitled to request an extension of an existing license where extractable reserves remain upon the expiration of the primary term of the license, provided that the license holder is in material compliance with the license agreement.

Gazprom prepares and submits for government approval development plans for its fields based on the economic life of the field, even where this life exceeds the primary term of the associated license. *Gazprom* is in material compliance with license agreements, and will be entitled to extend them to the full economic lives of the associated fields upon the expiration of their primary validity periods. However, the absence of an absolute legal right to extension and a significant demonstrated history of extension makes it uncertain whether extractable reserves *Gazprom* plans to recover after the expiration of a current license validity period may be considered proved reserves under SEC Standards. SEC experts have not provided definitive guidance on whether in these circumstances such extractable reserves could be considered proved under SEC Standards.

GAZPROM GROUP'S HYDROCARBONS RESERVES IN RUSSIA

	As of December 31,					As of December 31,					As of December 31,				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Gas, bcm					Gas, million tce					Gas, million boe				
Categories A+B+C ₁	29,130.7	29,854.2	29,785.4	33,123.2	33,578.4	33,616.8	34,451.7	34,372.4	38,224.2	38,749.5	171,579.8	175,841.2	175,436.0	195,095.6	197,776.8
of which evaluated, %	95%	93%	95%	88%	89%	95%	93%	95%	88%	89%	95%	93%	95%	88%	89%
Proved	16,052.1	18,187.6	18,286.5	18,175.6	18,593.6	18,524.1	20,988.5	21,102.6	20,974.6	21,457.0	94,546.9	107,125.0	107,707.5	107,054.3	109,516.3
Probable	4,757.2	2,580.0	2,551.5	3,066.2	3,319.5	5,489.8	2,977.3	2,944.5	3,538.4	3,830.7	28,019.9	15,196.2	15,028.3	18,059.9	19,551.9
Proved + probable	20,809.3	20,767.6	20,838.0	21,241.8	21,913.1	24,013.9	23,965.8	24,047.1	24,513.0	25,287.7	122,566.8	122,321.2	122,735.8	125,114.2	129,068.2
Possible	3,657.1	2,946.5	1,748.4	4,192.7	4,199.9	4,220.3	3,400.3	2,017.7	4,838.4	4,846.7	21,540.3	17,354.9	10,298.1	24,695.0	24,737.4
	Gas condensate, million tons					Gas condensate, million tce					Gas condensate, million boe				
Categories A+B+C ₁	1,216.3	1,217.0	1,212.5	1,287.1	1,325.1	1,739.3	1,740.3	1,733.9	1,840.6	1,894.9	9,949.3	9,955.1	9,918.3	10,528.5	10,839.3
of which evaluated, %	90%	90%	90%	85%	78%	90%	90%	90%	85%	78%	90%	90%	90%	85%	78%
Proved	507.9	528.9	568.9	587.9	586.0	726.3	756.3	813.5	840.7	838.0	4,154.6	4,326.4	4,653.6	4,809.0	4,793.5
Probable	184.7	130.1	117.2	141.9	141.2	264.1	186.1	167.6	202.9	201.9	1,510.9	1,064.2	958.7	1,160.8	1,155.0
Proved + probable	692.6	659.0	686.1	729.8	727.2	990.4	942.4	981.1	1,043.6	1,039.9	5,665.5	5,390.6	5,612.3	5,969.8	5,948.5
Possible	562.7	559.7	558.9	611.6	624.5	804.7	800.4	799.2	874.6	893.0	4,602.9	4,578.3	4,571.8	5,002.9	5,108.4
	Crude oil, million tons					Crude oil, million tce					Crude oil, million boe				
Categories A+B+C ₁	1,357.5	1,386.9	1,509.9	1,601.7	1,785.0	1,941.2	1,983.3	2,159.2	2,290.4	2,552.6	9,950.5	10,166.0	11,067.6	11,740.5	13,084.1
of which evaluated, %	93%	93%	93%	92%	85%	93%	93%	93%	92%	85%	93%	93%	93%	92%	85%
Proved	528.8	688.9	727.0	713.2	718.5	756.2	985.1	1,039.6	1,019.9	1,027.4	3,876.1	5,049.6	5,328.9	5,227.8	5,266.6
Probable	702.9	377.6	405.5	565.0	435.5	1,005.1	540.0	579.9	807.9	622.8	5,152.3	2,767.8	2,972.3	4,141.4	3,192.2
Proved + probable	1,231.7	1,066.5	1,132.5	1,278.2	1,154.0	1,761.3	1,525.1	1,619.5	1,827.8	1,650.2	9,028.4	7,817.4	8,301.2	9,369.2	8,458.8
Possible	732.3	517.6	496.7	807.1	560.9	1,047.2	740.2	710.3	1,154.2	802.1	5,367.8	3,794.0	3,640.8	5,916.0	4,111.4
	Gas, gas condensate, crude oil, million tce					Gas, gas condensate, crude oil, million boe					Gas, gas condensate, crude oil, million boe				
Categories A+B+C ₁	37,297.3	38,175.3	38,265.5	42,355.2	43,197.0	37,297.3	38,175.3	38,265.5	42,355.2	43,197.0	191,479.6	195,962.3	196,421.9	217,364.6	221,700.2
of which evaluated, %	95%	93%	93%	88%	88%	95%	93%	95%	88%	88%	95%	93%	95%	88%	88%
Proved	20,006.6	22,729.9	22,955.7	22,835.2	23,322.4	20,006.6	22,729.9	22,955.7	22,835.2	23,322.4	102,577.6	116,501.0	117,690.0	117,091.1	119,576.4
Probable	6,759.0	3,703.4	3,692.0	4,549.2	4,655.4	6,759.0	3,703.4	3,692.0	4,549.2	4,655.4	34,683.1	19,028.2	18,959.3	23,362.1	23,899.1
Proved + probable	26,765.6	26,433.3	26,647.7	27,384.4	27,977.8	26,765.6	26,433.3	26,647.7	27,384.4	27,977.8	137,260.7	135,529.2	136,649.3	140,453.2	143,475.5
Possible	6,072.2	4,940.9	3,527.2	6,867.2	6,541.8	6,072.2	4,940.9	3,527.2	6,867.2	6,541.8	31,511.0	25,727.2	18,510.7	35,613.9	33,957.2
	Proved + probable reserves present value*, million US \$														
Current present value	160.8	208.6	230.3	230.1	241.4	160.8	208.6	230.3	230.1	241.4	160.8	208.6	230.3	230.1	241.4

* Calculated as of the end of respective period. Including reserve value of sulphur and helium.

* See Glossary for the list of specific subsidiaries.

*** Reserves as of the end of 2005 and 2006 are included to "OAO Gazprom and its major subsidiaries with 100% equity participation".

	As of December 31,				As of December 31,				As of December 31,						
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	million tons				million tce				million boe						
OAO Gazprom and its major subsidiaries with 100% equity participation*															
Proved	507.9	528.9	568.9	587.9	586.0	726.3	756.3	813.5	840.7	838.0	4,154.6	4,326.4	4,653.6	4,809.0	4,793.5
Probable	184.7	130.1	117.2	141.9	141.2	264.1	186.1	167.6	202.9	201.9	1,510.9	1,064.2	958.7	1,160.8	1,155.0
Proved + probable	692.6	659.0	686.1	729.8	727.2	990.4	942.4	981.1	1,043.6	1,039.9	5,665.5	5,390.6	5,612.3	5,969.8	5,948.5
Total															
Proved	507.9	528.9	568.9	587.9	586.0	726.3	756.3	813.5	840.7	838.0	4,154.6	4,326.4	4,653.6	4,809.0	4,793.5
Probable	184.7	130.1	117.2	141.9	141.2	264.1	186.1	167.6	202.9	201.9	1,510.9	1,064.2	958.7	1,160.8	1,155.0
Proved + probable	692.6	659.0	686.1	729.8	727.2	990.4	942.4	981.1	1,043.6	1,039.9	5,665.5	5,390.6	5,612.3	5,969.8	5,948.5

GAZPROM GROUP SUBSIDIARIES' CRUDE OIL RESERVES IN RUSSIA

	As of December 31,					As of December 31,					As of December 31,					
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	
	million tons						million tce					million boe				
DAO Gazprom and its major subsidiaries																
with 100% equity participation*																
Proved	67.3	87.1	76.9	97.6	93.0	96.2	124.6	110.0	139.6	133.0	493.3	638.4	563.7	715.4	681.7	
Probable	232.2	203.8	210.0	185.7	159.8	332.1	291.4	300.3	265.5	228.5	1,702.0	1,493.9	1,539.3	1,361.2	1,171.3	
Proved + probable	299.5	290.9	286.9	283.3	252.8	428.3	416.0	410.3	405.1	361.5	2,195.3	2,132.3	2,103.0	2,076.6	1,853.0	
DAO Gazprom Net																
and its subsidiaries**																
	Group participation in share capital (ordinary shares)															
	75,68 %	75,68 %	75,68 %	75,68 %	95,68 %											
Proved	461.5	601.8	650.1	615.6	625.5	659.9	860.6	929.6	880.3	894.5	3,382.8	4,411.2	4,765.2	4,512.3	4,584.9	
Probable	470.7	173.8	195.5	379.3	275.7	673.1	248.5	279.6	542.4	394.2	3,450.3	1,273.9	1,433.0	2,780.3	2,020.9	
Proved + probable	932.2	775.6	845.6	994.9	901.2	1,333.0	1,109.1	1,209.2	1,422.7	1,288.7	6,833.1	5,685.1	6,198.2	7,292.6	6,605.8	
Total																
Proved	528.8	688.9	727.0	713.2	718.5	756.1	985.2	1,039.6	1,019.9	1,027.5	3,876.1	5,049.6	5,328.9	5,227.7	5,266.6	
Probable	702.9	377.6	405.5	565.0	435.5	1,005.2	539.9	579.9	807.9	622.7	5,152.3	2,767.8	2,972.3	4,141.5	3,192.2	
Proved + probable	1,231.7	1,066.5	1,132.5	1,278.2	1,154.0	1,761.3	1,525.1	1,619.5	1,827.8	1,650.2	9,028.4	7,817.4	8,301.2	9,369.2	8,458.8	

** As of the end of 2009 excluding reserves of OAO NK Magma

GAZPROM GROUP'S HYDROCARBONS RESERVES (CATEGORIES A+B+C₁) SET OUT BY REGIONS OF THE RUSSIAN FEDERATION

Region	As of December 31,					As of December 31,					As of December 31,				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Gas, bcm					Gas, million tce					Gas, million boe				
Urals federal district	22,341.2	21,937.3	21,514.1	24,265.2	24,390.6	25,781.7	25,315.6	24,827.3	28,002.1	28,146.8	131,589.6	129,210.7	126,718.0	142,922.0	143,660.6
Northwestern federal district	94.2	93.2	93.3	92.2	90.4	108.7	107.6	107.7	106.4	104.3	554.8	548.9	549.5	543.1	532.5
Southern and North Caucasian federal districts	2,616.6	2,594.8	2,581.8	2,569.0	2,560.7	3,019.6	2,994.4	2,979.4	2,964.6	2,955.1	15,411.8	15,283.4	15,206.8	15,131.4	15,082.5
Privolzhsky federal district	830.4	810.6	792.8	774.7	758.5	958.3	935.4	914.9	894.0	875.3	4,891.1	4,774.4	4,669.6	4,563.0	4,467.6
Siberian federal district	303.9	295.0	275.5	291.7	284.7	350.7	340.4	317.9	336.6	328.5	1,790.0	1,737.6	1,622.7	1,718.1	1,676.9
Far East federal district	8.8	8.8	22.0	401.7	402.2	10.2	10.2	25.4	463.6	464.1	51.8	51.8	129.6	2,366.0	2,369.0
Shelf	2,935.6	4,114.5	4,505.9	4,728.7	5,091.3	3,387.6	4,748.1	5,199.8	5,456.9	5,875.4	17,290.7	24,234.4	26,539.8	27,852.0	29,987.7
Total	29,130.7	29,854.2	29,785.4	33,123.2	33,578.4	33,616.8	34,451.7	34,372.4	38,224.2	38,749.5	171,579.8	175,841.2	175,436.0	195,095.6	197,776.8
Region	Gas condensate, million tons					Gas condensate, million tce					Gas condensate, million boe				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Crude oil, million tons					Crude oil, million tce					Crude oil, million boe				
Urals federal district	688.4	689.7	690.2	760.4	770.9	984.4	986.3	987.0	1,087.4	1,102.3	5,631.1	5,641.8	5,645.9	6,220.1	6,305.9
Northwestern federal district	21.5	21.3	21.3	21.2	20.9	30.7	30.5	30.5	30.3	29.9	175.9	174.2	174.2	173.4	171.0
Southern and North Caucasian federal districts	395.8	392.4	389.2	386.0	383.5	566.0	561.1	556.6	552.0	548.4	3,237.6	3,209.9	3,183.7	3,157.5	3,137.0
Privolzhsky federal district	59.2	58.7	58	57.5	57.2	84.7	83.9	82.9	82.3	81.8	484.3	480.2	474.5	470.4	467.9
Siberian federal district	26.9	26.3	21.8	22.6	21.1	38.5	37.6	31.2	32.3	30.2	220.0	215.1	178.3	184.9	172.6
Far East federal district	0.1	0.1	0.1	5.8	6.0	0.1	0.1	0.1	8.3	8.6	0.8	0.8	0.8	47.4	49.1
Shelf	24.4	28.5	31.9	33.6	65.5	34.9	40.8	45.6	48.0	93.7	199.6	233.1	260.9	274.8	535.8
Total	1,216.3	1,217.0	1,212.5	1,287.1	1,325.1	1,739.3	1,740.3	1,733.9	1,840.6	1,894.9	9,949.3	9,955.1	9,918.3	10,528.5	10,839.3
Region	Crude oil, million tons					Crude oil, million tce					Crude oil, million boe				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Gas, gas condensate, crude oil, million tce					Gas, gas condensate, crude oil, million boe					Gas, gas condensate, crude oil, million boe				
Urals federal district	1,152.0	1,146.0	1,261.1	1,303.1	1,461.6	1,647.3	1,638.8	1,803.4	1,863.4	2,090.0	8,444.2	8,400.2	9,243.9	9,551.8	10,713.6
Northwestern federal district	2.1	13.5	14.2	15.7	16.9	3.0	19.3	20.3	22.5	24.2	15.4	99.0	104.1	115.1	123.9
Southern and North Caucasian federal districts	3.5	4.5	5.4	8.8	9.7	5.0	6.4	7.7	12.6	13.9	25.7	33.0	39.6	64.5	71.1
Privolzhsky federal district	118.6	134.3	133.9	133.3	145.1	169.6	192.0	191.5	190.6	207.5	869.3	984.4	981.5	977.1	1,063.6
Siberian federal district	31.3	38.5	44.6	47.6	58.3	44.8	55.1	63.8	68.0	83.4	229.4	282.2	326.9	348.9	427.3
Far East federal district	2.7	2.7	3.3	45.8	46.0	3.9	3.9	4.7	65.5	65.8	19.8	19.8	24.2	335.7	337.2
Shelf	47.3	47.4	47.4	47.4	47.4	67.6	67.8	67.8	67.8	67.8	346.7	347.4	347.4	347.4	347.4
Total	1,357.5	1,386.9	1,509.9	1,601.7	1,785.0	1,941.2	1,983.3	2,159.2	2,290.4	2,552.6	9,950.5	10,165.0	11,067.6	11,740.5	13,084.1
Region	Gas, gas condensate, crude oil, million tce					Gas, gas condensate, crude oil, million boe					Gas, gas condensate, crude oil, million boe				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Gas, gas condensate, crude oil, million boe					Gas, gas condensate, crude oil, million boe					Gas, gas condensate, crude oil, million boe				
Urals federal district	28,413.4	27,940.7	27,617.7	30,952.9	31,339.1	145,664.9	143,252.7	141,607.8	158,693.9	160,680.1	145,664.9	143,252.7	141,607.8	158,693.9	160,680.1
Northwestern federal district	142.4	157.4	158.5	159.2	158.4	746.1	822.1	827.8	831.6	827.4	746.1	822.1	827.8	831.6	827.4
Southern and North Caucasian federal districts	3,590.6	3,561.9	3,543.7	3,529.2	3,517.4	18,675.1	18,526.3	18,430.1	18,353.4	18,290.6	18,675.1	18,526.3	18,430.1	18,353.4	18,290.6
Privolzhsky federal district	1,212.6	1,211.3	1,189.3	1,166.9	1,164.6	6,244.7	6,239.0	6,125.6	6,010.5	5,999.1	6,244.7	6,239.0	6,125.6	6,010.5	5,999.1
Siberian federal district	434.0	433.1	412.9	436.9	442.1	2,239.4	2,234.9	2,127.9	2,251.9	2,276.8	2,239.4	2,234.9	2,127.9	2,251.9	2,276.8
Far East federal district	14.2	14.2	30.2	537.4	538.5	72.4	72.4	154.6	2,749.1	2,755.3	72.4	72.4	154.6	2,749.1	2,755.3
Shelf	3,490.1	4,856.7	5,313.2	5,572.7	6,036.9	17,837.0	24,814.9	27,148.1	28,474.2	30,870.9	17,837.0	24,814.9	27,148.1	28,474.2	30,870.9
Total	37,297.3	38,175.3	38,265.5	42,355.2	43,197.0	191,479.6	195,962.3	196,421.9	217,364.6	221,700.2	191,479.6	195,962.3	196,421.9	217,364.6	221,700.2

CHANGE IN GAZPROM GROUP'S HYDROCARBONS RESERVES (CATEGORIES A+B+C₁) IN RUSSIA

	Gas		Crude oil		Gas condensate*		Crude oil		Gas condensate*		Total	
	bcm	million tons	million tons	million tons	million tons	million tons	million tce	million tce	million tce	million tce		
Reserves as of December 31, 2005	29,130.7	1,216.3	1,357.5	33,616.8	1,739.3	1,941.2	171,579.8	9,949.3	9,950.5	191,479.6		
Additions to reserves as a result of exploration	590.9	11.9	47.0	681.9	17.0	67.2	766.1	97.3	344.5	3,922.2		
Transfer of reserves discovered in 2006 to the Undistributed Subsoil Fund of Russia**	-59.8	-1.2	-	-69.0	-1.8	-	-70.8	-9.8	-	-362.0		
Receipt of licenses, including due to opening new fields***	819.2	-	0.7	945.3	-	1.0	946.3	-	5.1	4,830.2		
as a result of tenders	817.7	-	0.2	943.6	-	0.3	943.9	-	1.5	4,817.8		
Return of licenses	1.5	-	0.5	1.7	-	0.7	2.4	-	3.6	12.4		
as a result of tenders	-9.5	-0.1	-	-11.0	-0.1	-	-11.1	-0.8	-	-56.8		
Acquisition of assets	-	-	-	-	-	-	-	-	-	-		
Disposal of assets	-	-	-	-	-	-	-	-	-	-		
Revaluation	-59.4	-1.5	15.7	-68.5	-2.1	22.5	-48.1	-12.2	115.1	-247.0		
Production (including losses)	-557.9	-8.4	-34.0	-643.8	-12.0	-48.6	-704.4	-68.7	-249.2	-3,603.9		
Reserves as of December 31, 2006	29,854.2	1,217.0	1,386.9	34,451.7	1,740.3	1,983.3	175,841.2	9,955.1	10,166.0	195,962.3		
Additions to reserves as a result of exploration	592.1	9.7	19.9	683.3	13.9	28.5	725.7	79.3	145.9	3,712.7		
Transfer of reserves discovered in 2007 to the Undistributed Subsoil Fund of Russia**	-149.7	-1.8	-0.2	-172.7	-2.6	-0.3	-175.6	-14.7	-1.5	-897.9		
Receipt of licenses, including due to opening new fields***	53.1	0.3	28.0	61.3	0.4	40.0	101.7	2.5	205.2	520.4		
as a result of tenders	19.3	0.3	15.0	22.3	0.4	21.5	44.2	2.5	109.9	226.0		
Return of licenses	33.8	-	13.0	39.0	-	18.5	57.5	-	95.3	294.4		
as a result of tenders	-	-	-	-	-	-	-	-	-	-		
Acquisition of assets	-	-	5.4	-	-	7.7	7.7	-	39.6	39.6		
Disposal of assets	-	-	-	-	-	-	-	-	-	-		
Revaluation	-14.5	-4.5	103.9	-16.7	-6.4	148.6	125.5	-36.8	761.6	639.4		
Production (including losses)	-549.8	-8.2	-34.0	-634.5	-11.7	-48.6	-694.8	-67.1	-249.2	-3,554.6		

*** Including licenses received by *Gazprom Group* in previous years.

LICENSES

GAZPROM GROUP'S LICENSE AREAS SET OUT BY REGIONS OF THE RUSSIAN FEDERATION, AS OF DECEMBER 31, 2009

License type*	Urals federal district	Northwestern federal district	Southern and North Caucasian federal districts	Privolzhsky federal district	Siberian federal district	Far East federal district	Shelf	Total
thousand square km								
Licenses for exploration, development and production of hydrocarbons (EPL)	32.6	0.3	5.0	0.4	74.3	–	50.9	163.5
Licenses for the development and production of hydrocarbons (PL)	70.1	0.7	5.8	2.7	7.1	8.5	9.9	104.8
Licenses for geological exploration (EL)	29.7	4.1	1.9	5.2	18.5	–	2.5	61.9

* License types according to the Russian legislation

GAZPROM GROUP'S LICENSES FOR THE MAIN HYDROCARBON FIELDS AS OF DECEMBER 31, 2009

Name of the field	Year of production start	Subsidiary – License holder	Interest of the Group (%)	Type of the field*	Category of the license**	License expiration year***
Western Siberia (Urals federal district)						
Urengoykoye	1978	OOO Gazprom Dobycha Urengoy	100 %	OGC	PL	2013
Severo-Urengoykoye	1987			G	PL	2013
Yen-Yakhinskoye	1985			OGC	PL	2013
Pestsovoye	2004			OGC	PL	2019
Yamburgskoye	1991	OOO Gazprom Dobycha Yamburg	100 %	OGC	PL	2018
Zapolyarnoye	2001			OGC	PL	2018
Tazovskoye	–			OGC	EPL	2025
Severo-Parusovoye	–			G	PL	2027
Medvezhye	1972	OOO Gazprom Dobycha Nadym	100 %	OGC	PL	2018
Yamsoveiskoye	1997			GC	PL	2018
Ubileynoye	1992			OGC	PL	2018
Kharasaveiskoye	–			GC	PL	2019
Bovanenkovskoye	–			OGC	PL	2018
Novoportovskoye	–			OGC	PL	2019
Komsomolskoye	1993	OOO Gazprom Dobycha Noyabrsk	100 %	G	PL	2012
Yety-Purovskoye	2004			G	PL	2014
Zapadno-Tarkosalynskoye	1996			OGC	EPL	2018
Uzhno-Russkoye	2007	OA O Severnftgazprom	50.001 % (of votes)	OGC	PL	2043
Zapadno-Tambeyskoye	–	OA O Gazprom		OGC	PL	2028
Kruzenshternskoye	–			GC	PL	2028
Malyginskoye	–			GC	PL	2028

Name of the field	Year of production start	Subsidiary – License holder	Interest of the Group (%)	Type of the field*	Category of the license**	License expiration year***
Severo-Tambeyskoye	–	OAO Gazprom Neft Noyabrskneftegaz****	100 %	GC	PL	2028
Tasiyskoye	–			GC	PL	2028
Antypajutinskoye	–			G	PL	2028
Sugmutskoye	1995			O	PL	2050
Sutorminskoye and Severo-Karamovskoye	1982			OGC	PL	2013
Sporyshevskoye	1996			O	PL	2047
Priobskoye	1984	OOO NK Sibneft-Ugra****	100 %	O	PL	2013
Vyngapurovskoye	1982	OOO Zapolyarneft****	100 %	OGC	PL	2014
Southern Russia (Southern federal district)						
Astrakhanskoye	1986	OOO Gazprom Dobycha Astrakhan	100 %	GC	PL	2019
Zapadno-Astrakhanskoye	–	OAO Gazprom		GC	EPL	2024
South Urals region (Privolzhsky federal district)						
Orenburgskoye	1974	OOO Gazprom Dobycha Orenburg	100 %	OGC	PL	2018
Eastern Siberia and the Far East (Siberian and Far East federal districts)						
Chayandinskoye	–	OAO Gazprom	100 %	OGC	PL	2028
Chikanskoye	–			GC	PL	2028
Sobinskoye	–	OOO Krasnoyarsk-gazdobycha	100 %	OGC	EPL	2028
Russian sea shelf						
Shtokmanovskoye	–	OOO Gazprom Neft Shelf	100 %	GC	PL	2043
Prirazlomnoye	–			O	PL	2043
Kamennomysskoye more	–	OAO Gazprom		G	PL	2026
Severo-Kamennomysskoye	–			GC	PL	2026
Dolginskoye	–			O	PL	2025
Semakovskoye	–			G	PL	2028
Kirinskoye	–			GC	PL	2028

* Type of field is provided in accordance with the Russian state classification: OGC – oil, gas, condensate; OG – oil and gas; GC – gas condensate; G – gas; O – oil.

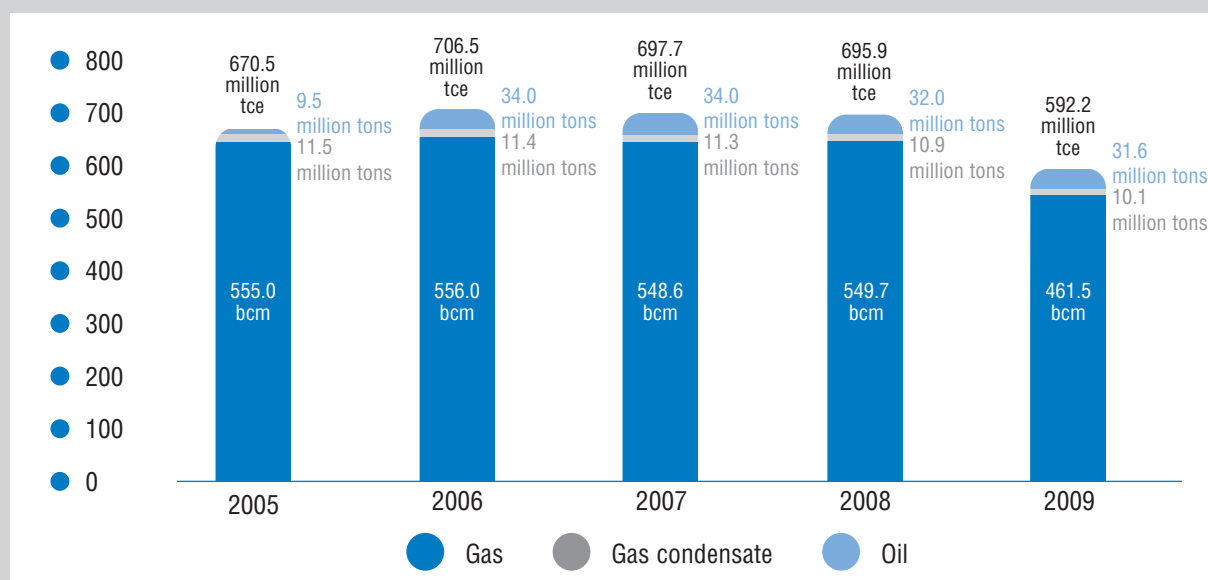
** Russian legislation provides for several types of licenses applicable to the study, exploration and production of natural resources, including: licenses for geological exploration (EL); licenses for the development and production of hydrocarbons (PL); and licenses for exploration, development and production of hydrocarbons (EPL). Abbreviations are stated according to the classification determined by the Russian legislation.

*** The main part of licenses for exploration, development and production of hydrocarbons was received by *Gazprom Group* in 1993–1996 according to the Federal law “On subsoil”. Their expiry period is mostly in 2012–2014. While license holders of *Gazprom Group* meet the main terms and conditions of license agreements, they have a right to prolong current licenses to complete exploration and development of fields. *Gazprom* plans to prolong licenses for the period till the completion of profitable development of fields.

**** A part of *Gazprom Neft Group*.

PRODUCTION

GAZPROM GROUP'S HYDROCARBONS PRODUCTION IN RUSSIA



GAZPROM GROUP'S HYDROCARBONS PRODUCTION IN RUSSIA

	For the year ended December 31,					For the year ended December 31,					For the year ended December 31,				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	bcm					million toe					million boe				
Gas production	555.00	555.95	548.55	549.73	461.52	640.47	641.57	633.03	634.39	532.59	3,268.95	3,274.55	3,230.96	3,237.91	2,718.35
	million tons					million toe					million boe				
Gas condensate production	11.50	11.37	11.27	10.93	10.07	16.45	16.26	16.12	15.63	14.40	94.07	93.01	92.19	89.41	82.37
	million tons					million toe					million boe				
Crude oil production	9.49	34.02	33.98	32.05	31.62	13.57	48.65	48.59	45.83	45.22	69.56	249.37	249.07	234.93	231.77
						million toe					million boe				
Total						670.49	706.48	697.74	695.85	592.21	3,432.58	3,616.93	3,572.22	3,562.25	3,032.49

GAZPROM GROUP'S QUARTERLY HYDROCARBONS PRODUCTION IN RUSSIA

	For the year ended December 31,					For the year ended December 31,					For the year ended December 31,				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Gas, bcm					Gas, million toe					Gas, million boe				
OAO Gazprom and its major subsidiaries with 100% equity participation*															
1Q	144.23	144.27	143.79	143.84	114.98	166.44	166.49	165.93	165.99	132.69	849.51	849.75	846.92	847.22	677.23
2Q	130.50	129.94	128.61	130.70	84.91	150.60	149.95	148.42	150.83	97.99	768.65	765.35	757.51	769.82	500.12
3Q	120.29	123.18	117.13	114.42	93.73	138.81	142.15	135.17	132.04	108.16	708.51	725.53	689.90	673.94	552.07
4Q	144.33	141.45	140.98	128.67	131.40	166.56	163.23	162.69	148.49	151.63	850.10	833.14	830.37	757.87	773.95
Total for the year	539.35	538.84	530.51	517.63	425.02	622.41	621.82	612.21	597.35	490.47	3,176.77	3,173.77	3,124.70	3,048.85	2,503.37
OAO Gazprom Neft and its subsidiaries															
1Q	–	0.54	0.41	0.52	0.56	–	0.62	0.47	0.60	0.65	–	3.18	2.42	3.06	3.30
2Q	–	0.51	0.44	0.54	0.46	–	0.59	0.51	0.62	0.53	–	3.00	2.59	3.18	2.71
3Q	–	0.46	0.44	0.50	0.46	–	0.53	0.51	0.58	0.53	–	2.71	2.59	2.95	2.71
4Q	0.55	0.56	0.48	0.60	0.60	0.63	0.65	0.55	0.69	0.69	3.24	3.30	2.83	3.53	3.53
Total for the year	0.55	2.07	1.77	2.16	2.08	0.63	2.39	2.04	2.49	2.40	3.24	12.19	10.43	12.72	12.25
ZAO Purgaz															
1Q	3.86	3.90	3.73	3.89	3.28	4.46	4.50	4.31	4.49	3.79	22.73	22.98	21.97	22.91	19.32
2Q	3.67	3.63	3.50	3.64	2.63	4.24	4.19	4.04	4.20	3.03	21.62	21.38	20.62	21.44	15.49
3Q	3.65	3.43	3.73	3.73	2.16	4.21	3.96	4.30	4.30	2.49	21.50	20.20	21.97	21.97	12.72
4Q	3.92	4.08	4.06	3.61	3.77	4.52	4.71	4.69	4.17	4.35	23.09	24.03	23.91	21.26	22.21
Total for the year	15.10	15.04	15.02	14.87	11.84	17.43	17.36	17.34	17.16	13.66	88.94	88.59	88.47	87.58	69.74

* See Glossary for the list of specific subsidiaries.

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GAZPROM GROUP'S QUARTERLY HYDROCARBONS PRODUCTION IN RUSSIA (CONTINUANCE)

	For the year ended December 31,				For the year ended December 31,				For the year ended December 31,						
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
Crude oil, million tons															
Crude oil, million toe															
Crude oil, million boe															
OAO Gazprom and its major subsidiaries with 100% equity participation*															
1Q	0.32	0.33	0.35	0.34	0.32	0.455	0.47	0.51	0.49	0.46	2.35	2.41	2.57	2.49	2.34
2Q	0.32	0.32	0.31	0.30	0.36	0.46	0.46	0.44	0.43	0.52	2.35	2.35	2.27	2.20	2.64
3Q	0.32	0.32	0.33	0.31	0.43	0.46	0.46	0.47	0.44	0.61	2.35	2.35	2.42	2.27	3.15
4Q	0.33	0.33	0.33	0.32	0.44	0.47	0.47	0.47	0.46	0.63	2.41	2.42	2.42	2.35	3.23
Total for the year	1.29	1.30	1.32	1.27	1.55	1.84	1.86	1.89	1.82	2.22	9.46	9.53	9.68	9.31	11.36
OAO Gazprom Neft and its subsidiaries															
1Q	–	7.85	8.18	7.84	7.26	–	11.23	11.70	11.21	10.39	–	57.54	59.95	57.47	53.21
2Q	–	8.27	8.17	7.71	7.42	–	11.83	11.68	11.03	10.61	–	60.62	59.89	56.51	54.39
3Q	–	8.24	8.15	7.71	7.73	–	11.78	11.65	11.02	11.05	–	60.40	59.74	56.51	56.66
4Q	8.20	8.36	8.16	7.52	7.66	11.73	11.95	11.67	10.75	10.95	60.10	61.28	59.81	55.13	56.15
Total for the year	8.20	32.72	32.66	30.78	30.07	11.73	46.79	46.7	44.01	43.00	60.10	239.84	239.39	225.62	220.41
Total production of Gazprom Group															
1Q	0.32	8.18	8.53	8.18	7.58	0.45	11.70	12.21	11.70	10.85	2.35	59.95	62.52	59.96	55.55
2Q	0.32	8.59	8.48	8.01	7.78	0.46	12.29	12.12	11.40	11.13	2.35	62.97	62.16	58.71	57.03
3Q	0.32	8.56	8.48	8.02	8.16	0.46	12.24	12.12	11.46	11.66	2.35	62.75	62.16	58.78	59.81
4Q	8.53	8.69	8.49	7.84	8.10	12.2	12.42	12.14	11.21	11.58	62.51	63.70	62.23	57.48	59.38
Total for the year	9.49	34.02	33.98	32.05	31.62	13.57	48.65	48.59	45.83	45.22	69.56	249.37	249.07	234.93	231.77

* See Glossary for the list of specific subsidiaries.

GAZPROM GROUP'S HYDROCARBONS PRODUCTION SET OUT BY REGIONS OF THE RUSSIAN FEDERATION

Region	For the year ended December 31,					For the year ended December 31,					For the year ended December 31,				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Gas, bcm					Gas, million toe					Gas, million boe				
Urals federal district	516.39	517.88	510.57	512.17	427.44	595.92	597.64	589.20	591.04	493.26	3,041.54	3,050.32	3,007.26	3,016.69	2,517.62
Northwestern federal district	2.82	2.75	2.75	2.64	2.54	3.25	3.17	3.17	3.05	2.93	16.61	16.20	16.20	15.55	14.96
Southern and North Caucasian federal districts	13.55	13.36	13.37	13.23	10.76	15.64	15.42	15.43	15.27	12.42	79.81	78.69	78.75	77.92	63.37
Privolzhsky federal district	18.72	18.64	18.70	18.71	17.85	21.60	21.51	21.58	21.59	20.6	110.26	109.79	110.14	110.20	105.14
Siberian and Far East federal districts	3.52	3.32	3.16	2.98	2.93	4.06	3.83	3.65	3.44	3.388	20.73	19.55	18.61	17.55	17.26
Total	555.00	555.95	548.55	549.73	461.52	640.47	641.57	633.03	634.39	532.59	3268.95	3274.55	3230.96	3237.91	2718.35

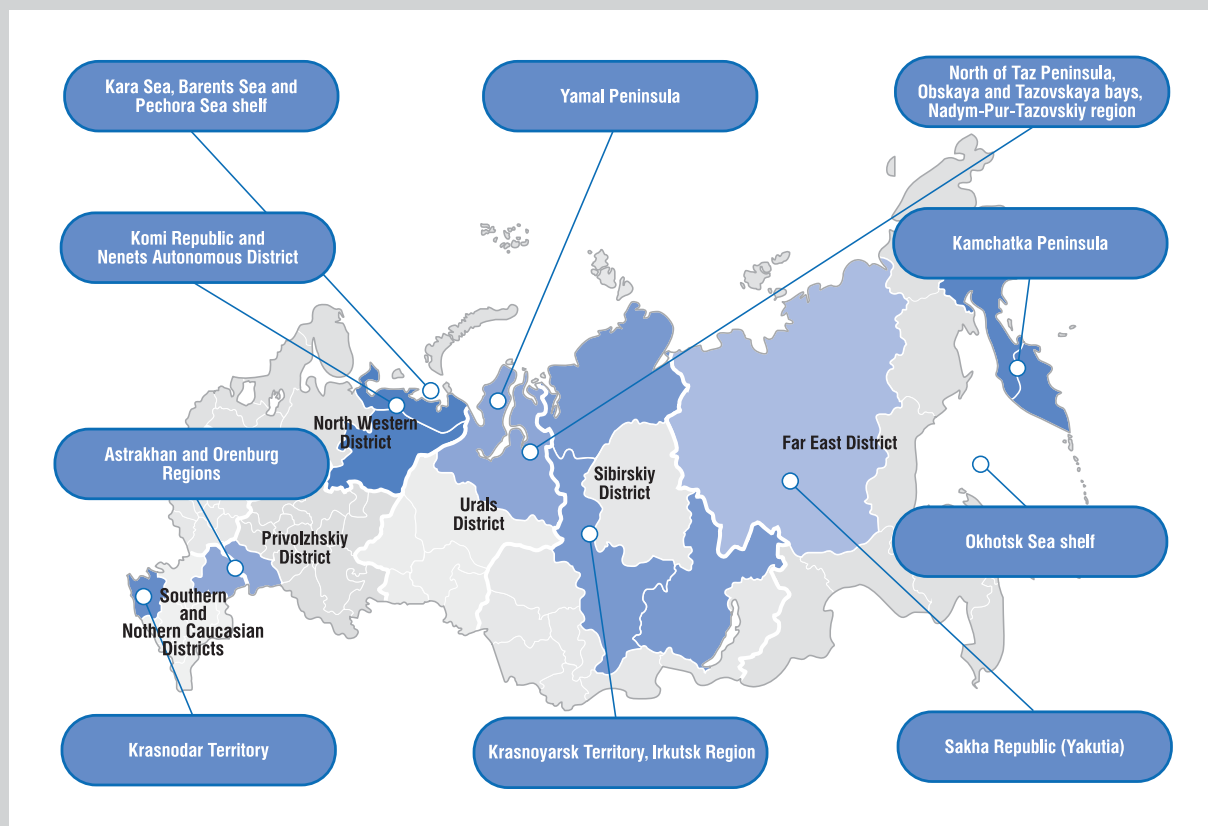
GAZPROM GROUP'S HYDROCARBONS PRODUCTION SET OUT BY REGIONS OF THE RUSSIAN FEDERATION (CONTINUANCE)

Region	For the year ended December 31,					For the year ended December 31,					For the year ended December 31,				
	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009	2005	2006	2007	2008	2009
	Gas condensate, million tons					Gas condensate, million toe					Gas condensate, million boe				
Urals federal district	6.38	6.29	6.22	5.95	6.04	9.13	8.99	8.90	8.51	8.64	52.19	51.45	50.88	48.67	49.40
Northwestern federal district	0.25	0.23	0.21	0.19	0.17	0.36	0.33	0.30	0.27	0.24	2.05	1.88	1.72	1.55	1.39
Southern and North Caucasian federal districts	4.24	4.25	4.27	4.26	3.35	6.06	6.08	6.11	6.09	4.79	34.68	34.77	34.93	34.85	27.40
Privolzhsky federal district	0.27	0.27	0.28	0.27	0.26	0.39	0.39	0.40	0.39	0.37	2.21	2.21	2.29	2.21	2.13
Siberian and Far East federal districts	0.36	0.33	0.29	0.26	0.25	0.51	0.47	0.41	0.37	0.36	2.94	2.70	2.37	2.13	2.05
Total	11.50	11.37	11.27	10.93	10.07	16.45	16.26	16.12	15.63	14.40	94.07	93.01	92.19	89.41	82.37
	Crude oil, million tons					Crude oil, million toe					Crude oil, million boe				
Urals federal district	8.43	31.92	31.74	29.6	28.91	12.06	45.64	45.39	42.33	41.34	61.79	233.97	232.65	216.97	211.91
Northwestern federal district	0.09	0.07	0.08	0.07	0.06	0.13	0.10	0.11	0.10	0.09	0.66	0.51	0.58	0.52	0.44
Southern and North Caucasian federal districts	0.12	0.11	0.08	0.08	0.12	0.17	0.16	0.11	0.11	0.17	0.88	0.81	0.59	0.59	0.88
Privolzhsky federal district	0.56	0.6	0.64	0.68	0.70	0.80	0.86	0.92	0.97	1.00	4.10	4.40	4.69	4.98	5.13
Siberian and Far East federal districts	0.29	1.32	1.44	1.62	1.83	0.41	1.89	2.06	2.32	2.62	2.13	9.68	10.56	11.87	13.41
Total	9.49	34.02	33.98	32.05	31.62	13.58	48.65	48.59	45.83	45.22	69.56	249.37	249.07	234.93	231.77
						Total hydrocarbons production, million toe					Total hydrocarbons production, million boe				
Urals federal district						617.11	652.27	643.49	641.88	543.24	3,155.52	3,335.74	3,290.79	3,282.33	2,778.93
Northwestern federal district						3.74	3.60	3.58	3.42	3.26	19.32	18.59	18.50	17.62	16.79
Southern and North Caucasian federal districts						21.87	21.66	21.65	21.47	17.38	115.37	114.27	114.27	113.36	91.65
Privolzhsky federal district						22.79	22.76	22.90	22.95	21.97	116.57	116.40	117.12	117.39	112.40
Siberian and Far East federal districts						4.98	6.19	6.12	6.13	6.36	25.80	31.93	31.54	31.55	32.72
Total						670.49	706.48	697.74	695.85	592.21	3,432.58	3,616.93	3,572.22	3,562.25	3,032.49

* See Glossary for the list of specific subsidiaries.

GEOLOGIC EXPLORATION, PRODUCTION DRILLING AND PRODUCTION CAPACITY

AREAS OF GEOLOGIC EXPLORATION WORKS CARRIED OUT IN RUSSIA



KEY FIGURES OF GAZPROM GROUP'S GEOLOGICAL EXPLORATION ACTIVITIES IN RUSSIA

	For the year ended December 31,				
	2005*	2006	2007	2008	2009
Exploration drilling, thousand meters	136.3	177.7	207.6	284.9	163.7
Completed exploration wells, units	44	62	37	80	75
including successful wells	35	50	20	50	43
Seismic exploration 2 D, thousand line km	9.8	9.2	6.4	12.4	14.7
Seismic exploration 3 D, thousand km ²	3.2	7.9	5.7	6.6	9.5
Drilling throughput, tce / m	5,286.7	4,311.3	3,495.2	2,669.3	4,143.8
Drilling throughput, boe / m	27,087.5	22,072.3	17,883.8	13,651.2	21,368.6

* Gazprom Neft Group's figures are included starting with 2006.

RESERVES INCREMENT DUE TO GEOLOGICAL EXPLORATION AND RESERVES REPLACEMENT RATIO

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Reserves increment due to geological exploration					
Natural gas, bcm	583.4	590.9	592.1	583.4	468.8
Gas condensate, million tons	15.5	11.9	9.7	6.9	38.55
Crude oil, million tons	17.6	47.00	19.9	54.1	57.5
Natural gas, million tce	673.2	681.9	683.3	673.2	541.0
Gas condensate, million tce	22.2	17.0	13.9	9.9	55.1
Crude oil, million tce	25.2	67.2	28.5	77.4	82.2
Total, million tce	720.6	766.1	725.7	760.5	678.3
Natural gas, million boe	3,436.2	3,480.4	3,487.5	3,436.2	2,761.2
Gas condensate, million boe	126.8	97.3	79.3	56.4	315.3
Crude oil, million boe	129.0	344.5	145.9	396.6	421.5
Total, million tce	3,692.0	3,922.2	3,712.7	3,889.2	3,498.0
Reserves replacement ratio					
Natural gas	1.04	1.06	1.08	1.06	1.01
Gas condensate	1.82	1.42	1.18	0.86	5.28
Crude oil	0.51	1.38	0.59	1.69	1.83
Total, million tce	1.02	1.09	1.04	1.10	1.15

PRODUCTION DRILLING IN RUSSIA

	For the year ended December 31,				
	2005*	2006	2007	2008	2009
Constructed production wells, units					
Natural gas	248	156	204	143	151
Crude oil	15	441	546	629	702
At UGSF	36	41	45	8	14
Total	299	638	795	780	867
Penetration in exploration drilling, thousand m					
Natural gas	327.4	267.1	314.0	375.7	358.2
Crude oil	38.2	1 468.9	1 740.7	2 080.6	2 286.7
At UGSF	31.6	30.1	37.8	17.6	11.9
Total	397.2	1,766.1	2,092.5	2,473.9	2,656.8

* Gazprom Neft Group's figures are included starting with 2006.

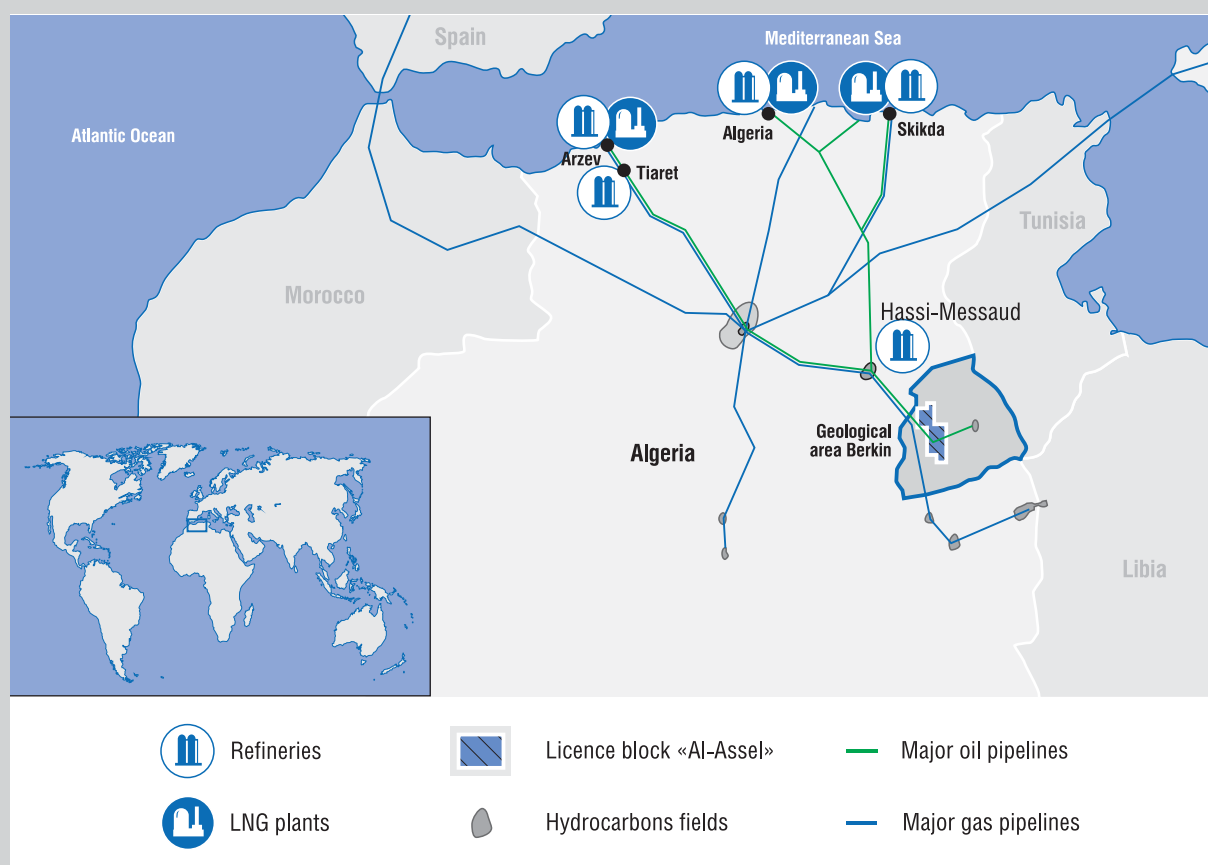
GAZPROM GROUP'S PRODUCTION CAPACITY IN RUSSIA

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Producing fields, units	114	119	122	122	121
Gas production wells, units	6,941	7,010	7,154	7,214	7,310
including those in operation	6,401	6,513	6,640	6,723	6,774
Oil production wells, units	5,018	5,486	5,881	5,932	6,158
including those in operation	4,372	4,948	5,342	5,444	5,663
Comprehensive and preliminary gas treatment plants, units	169	170	172	173	174
Comprehensive gas treatment plants aggregate installed capacity, bcm per year	939.6	957.8	976.0	991.0	994.5
Booster compressor stations, units	44	44	45	45	47
Booster compressor stations installed capacity, MW	4,176.1	4,176.1	4,300.1	4,460.1	4,508.1

MAJOR PROJECTS IN THE FIELD OF HYDROCARBON SEARCH, EXPLORATION, AND PRODUCTION IN FOREIGN COUNTRIES

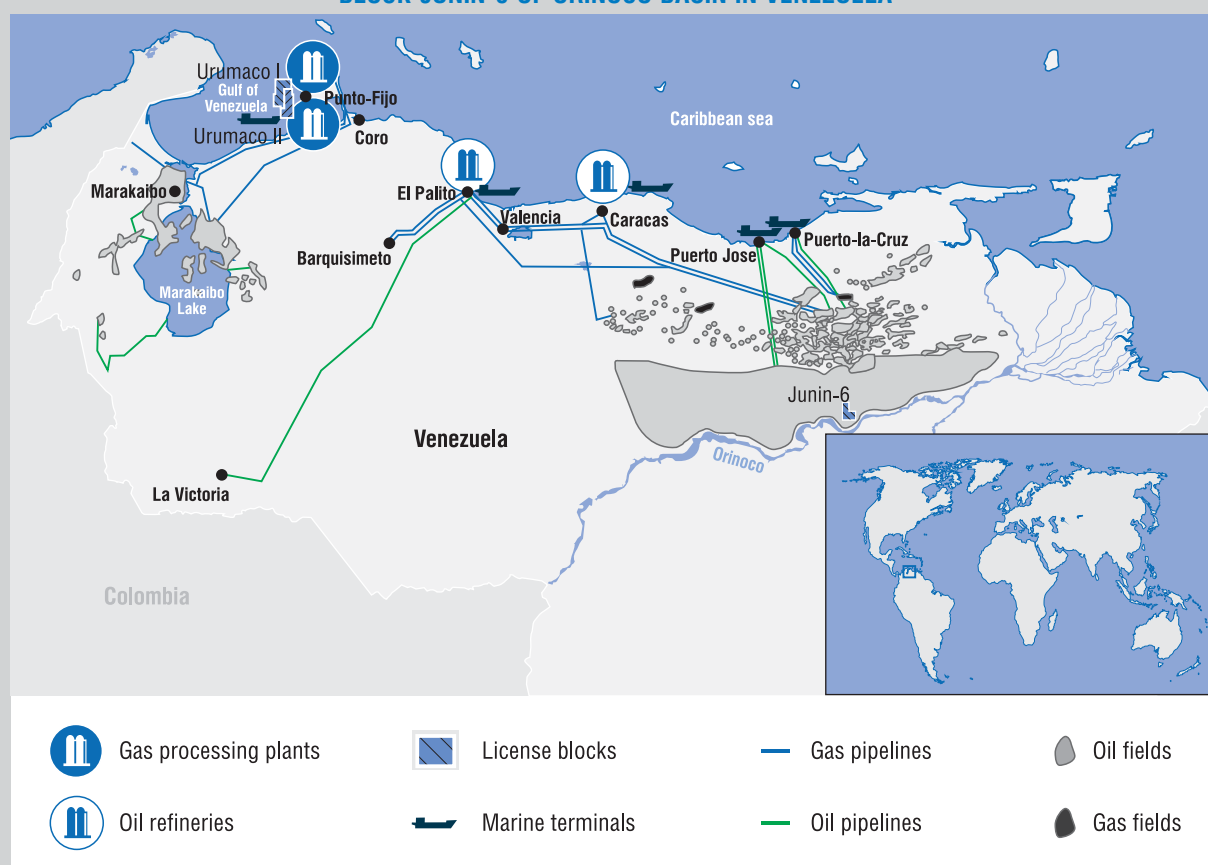
Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Algeria	Hydrocarbon exploration and development in the onshore area El Assel located in the Berkine geological Basin in Algeria (licensed blocks 236b, 404a1, and 405b1).	2009	<p><i>Group's</i> project participant – subsidiary Gazprom EP International B.V.</p> <p>Partner – the Algerian state oil and gas company Sonatrach.</p> <p>Contractor – the Algerian National Agency for the Valorization of Hydrocarbon Resources (ALNAFT).</p> <p><i>Group's</i> participation in project – 49 %.</p> <p><i>Gazprom Group</i> plans to invest about US \$ 120 million into geologic exploration work under this project (2,700 square km of 3D seismic survey and drilling four exploration wells).</p>	In 2009 3 D seismic survey was started. 2 D seismic works carried out in prior years were reprocessed and reinterpreted. Preparation for exploration well drilling has begun.

LICENCED AREA EL ASSEL IN ALGERIA



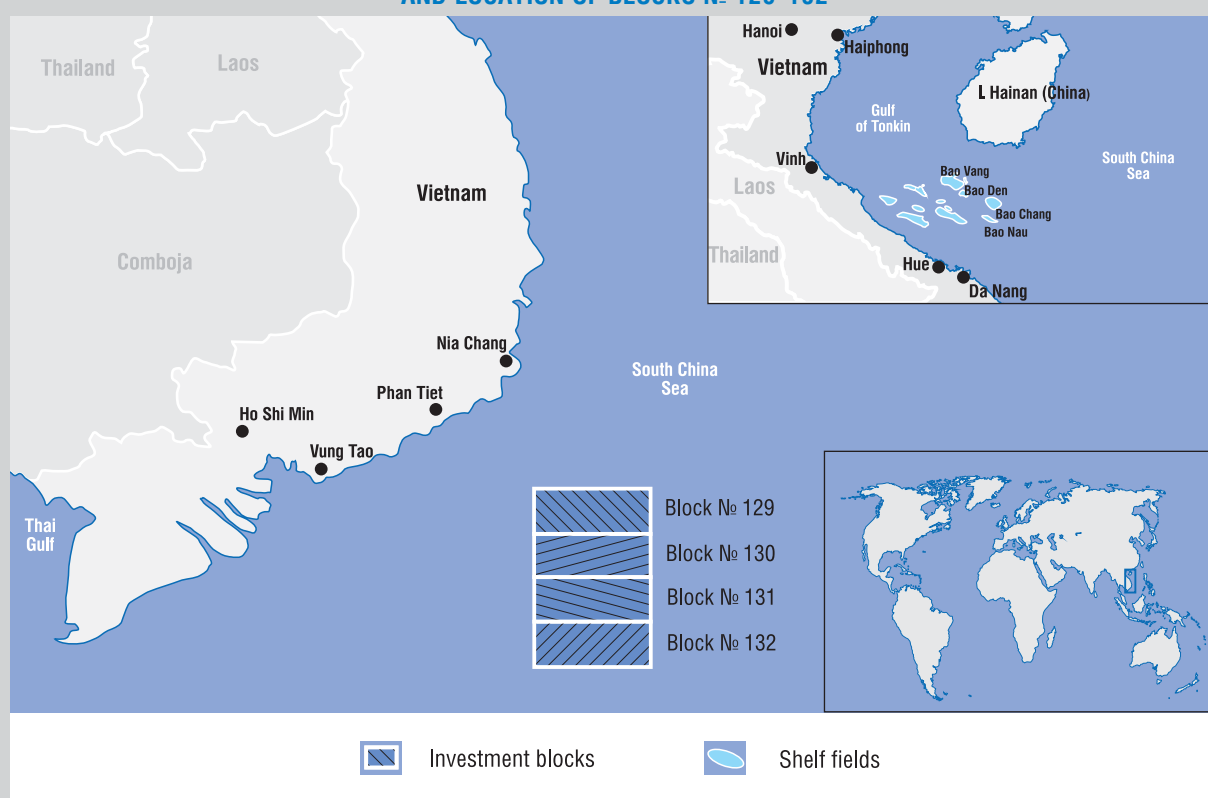
Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Venezuela	"Rafael-Urdaneta, Phase A" Project: geologic research and gas field development of the licensed deposits at blocks Urumaco-I and Urumaco-II in the eastern part of the Gulf of Venezuela.	2005	The Group established two companies Urdanetagazprom-1, S.A. and Urdanetagazprom-2, S.A. to implement this project.	Licenses for geologic research and gas field development at the blocks are valid for 30 years. In 2009 exploration well drilling at block Urumaco-I was completed. Analyses of obtained data is currently being carried out.
	Blocks Blanquilla and Tortuga	2008	Memorandum of understanding with Venezuelan oil and gas state company PdVSA. Group's participation in project • at exploration stage – 30 %; • at production stage – 15 %.	The project execution scheme is currently under discussion. The project documentation is currently being prepared to file application for licence for geological exploration.
	Heavy oil development projects at blocks of Orinoco basin.	2009	OOO Natsionalnyi Neftianoi Konsortsiy was established in Latin America to implement the project. The members of the consortium are Russian oil and gas companies: GAZPROM Neft, OAO Lukoil, OAO NK Rosneft, OAO Surgutneftegaz and OAO TNK-BP, each of which equally participating in project – 20 %.	To develop block Junin-6 the consortium jointly with Venezuelan oil and gas state company PdVSA established PetroMiranda joint venture. To participate in this joint venture the consortium paid the first part of bonus in the amount of US \$ 600 million to the Republic of Venezuela. Certification of block Ayacucho-3 is completed. Participation of the consortium in block development is under consideration.

INVESTMENT BLOCKS URUMACO-I AND URUMACO-II ON VENEZUELAN SHELF, BLOCK JUNIN-6 OF ORINOCO BASIN IN VENEZUELA



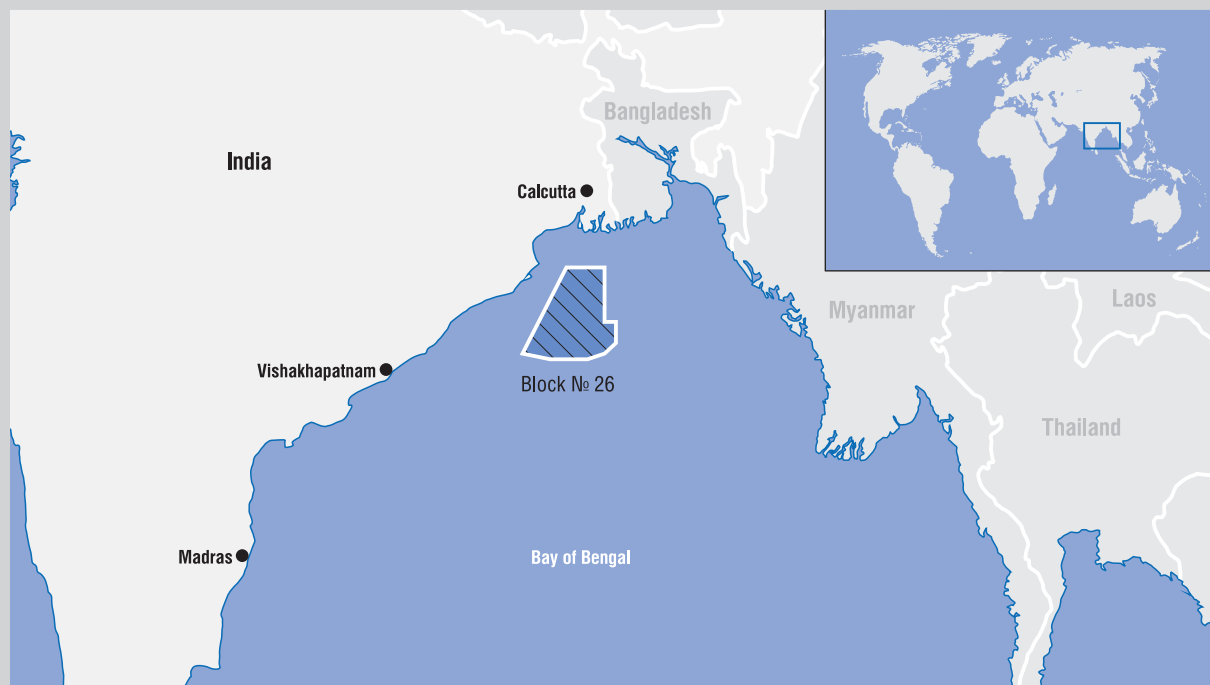
Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Vietnam	Search, exploration, and sales of hydrocarbons on the Vietnamese shelf in accordance with the production sharing agreement.	Block № 112 – 2000 Blocks № 129–132 – 2008	Production sharing agreement. Project operator is joint operation company Vietgazprom. <i>Group's</i> participation in project – 50 %.	In 2007 the Bao Vang field was discovered within the block № 112. In 2009 three exploration wells were constructed. 5,214 m were drilled and 8,800 linear km of 2 D seismic work were carried out. In the result of works carried the Bao Den gas-condensate field with CO ₂ highly concentrated gas and gas-condensate lays was discovered in Bak Bo bay, shelf of Vietnam. Geologic exploration works are scheduled to be completed in 2013.

EXPLORATION DRILLING AND SEISMIC SURVEY REGION IN VIETNAM (BLOCK № 112 INCLUDING EXTENSION) AND LOCATION OF BLOCKS № 129–132



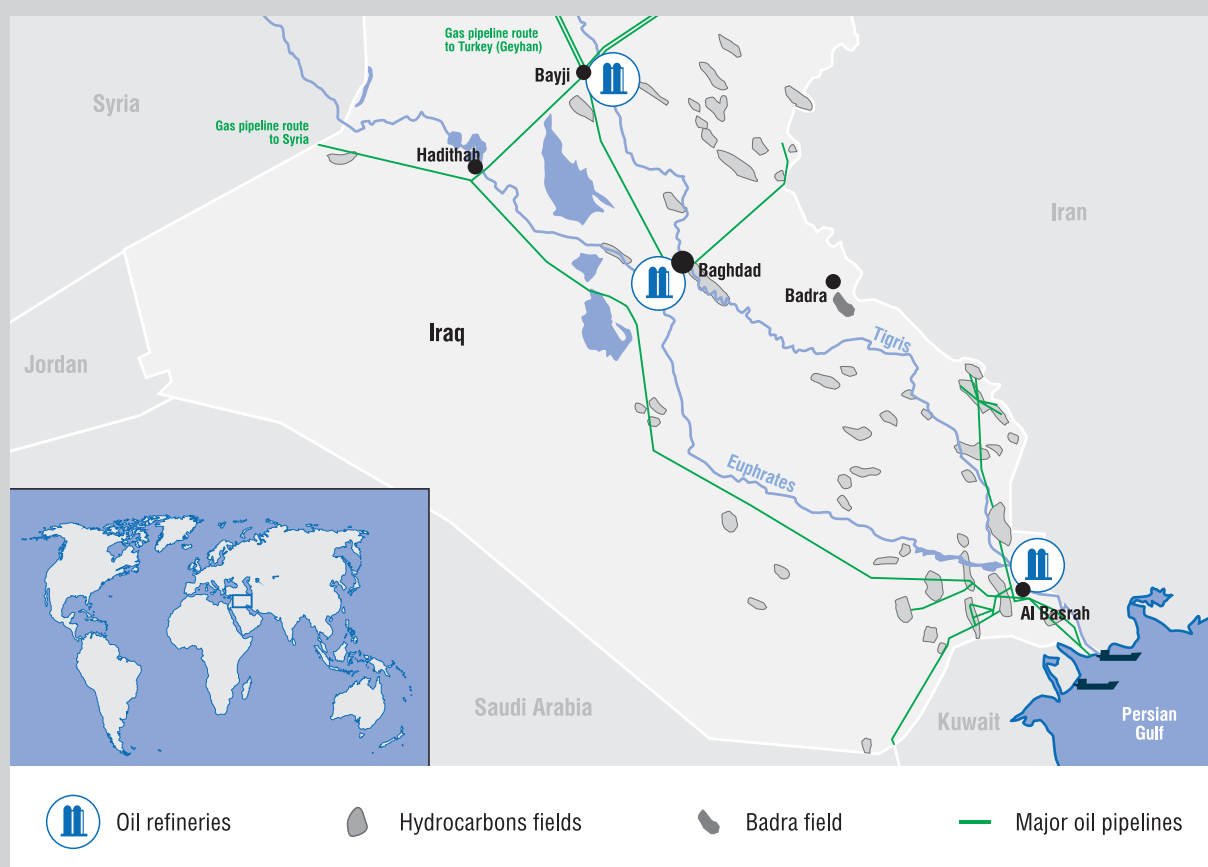
Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
India	Search, exploration and production of hydrocarbons in the block № 26 of the Indian continental shelf in the Bay of Bengal.	2000	Production sharing agreement. <i>Group's</i> participation in project – 100 %.	In 2009 2 D seismic survey, analysis and interpretation of 2 D results were completed. Preparation works for construction of exploration well with projected depth of 3,100 m were carried out. Exploration works at the block and valuation of reserves is scheduled to be completed in 2012.

EXPLORATION DRILLING AND SEISMIC SURVEY REGION IN INDIA (BLOCK № 26)



Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Iraq	Development of the Badra field.	2009	<p>Project is implemented in the form of consortium where OAQ Gazprom Neft acting as an operator. The rest participants are: Korean Kogas (22.5%), Malaysian Petronas (15%), Turkish TPAO (7.5%) and the government of Iraq (25%).</p> <p>Group's participation in project – 30 %.</p> <p>Total amount of consortium investments through the period of 20 years with a possibility of prolongation for five years is estimated at US \$ 2 billion. The peak production of 8.5 million tons is going to be reached in 7 years.</p>	<p>Gazprom Neft Badra B.V., company-operator of the project was established and joint steering committee was created.</p> <p>As of December 31, 2009 reserves of the Badra field were evaluated at more than 2 bln barrels of oil.</p>

BADRA FIELD IN IRAQ



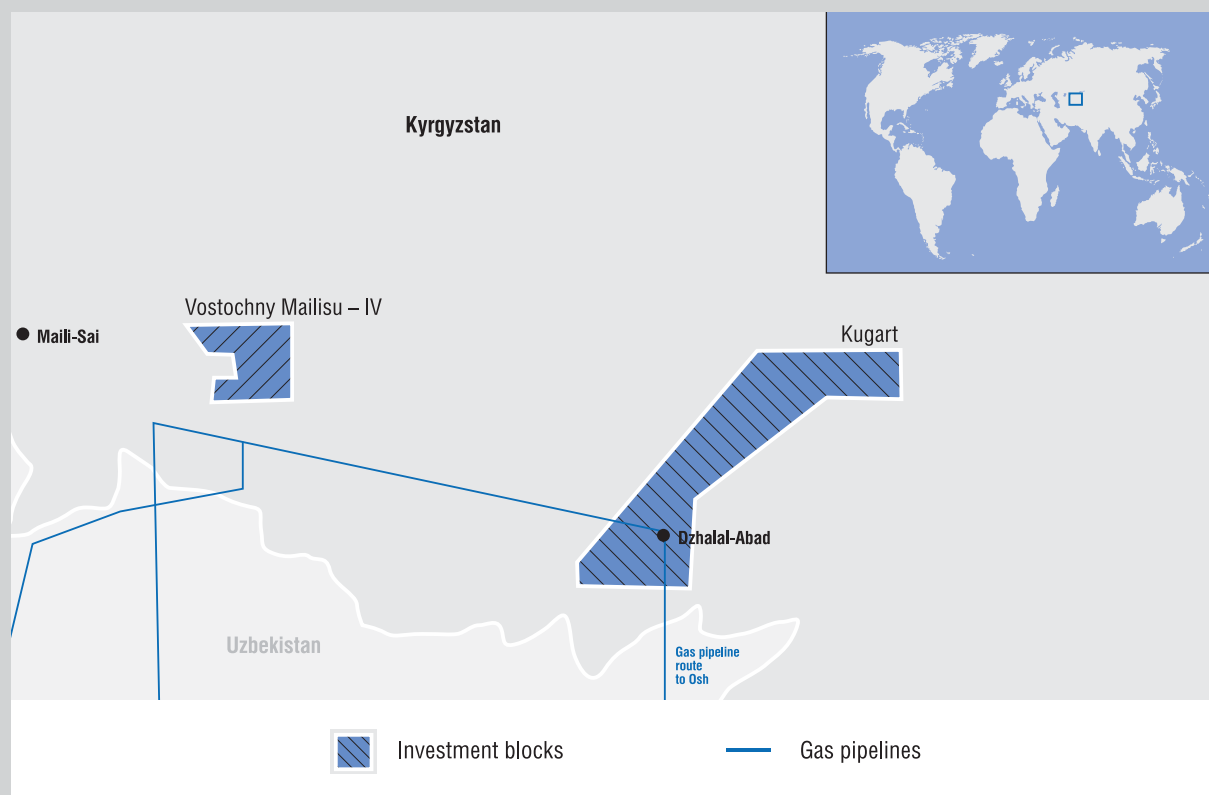
Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Kazakhstan	Search and exploration of hydrocarbon resources in the geological structure Tsentralnaya in the Caspian Sea.	2003	Participant from the Russian side is ООО TsentrKaspNeftegaz which is created on parity basis by ОАО Lukoil and ОАО Gazprom. Participant from the Kazakhstan side is АО National company KazMunaiGaz. ООО TsentrKaspNeftegaz and АО National company KazMunaiGaz are participating on parity basis. Group's participation in project – 50 % at the stage of exploration.	In 2008 the Tsentralnoye field was discovered. Early in 2009 3D seismic survey was completed. The construction of the well № 2 is scheduled for 2010. As of December 31, 2009 the Tsentralnaya field reserves amounted to: category C ₁ – 20.2 million tce; category C ₂ – 149 million tce.

HYDROCARBON EXPLORATION AND SURVEY REGION IN CASPIAN SEA (THE TSENTRALNOYE FIELD)



Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Kyrgyzstan	Geologic exploration work at Vostochny Maylisu – IV and Kugart oil-and-gas promising areas.	2006	Agreement on general principles for geologic exploration of oil-and-gas promising areas. Russian-Kyrgyz Steering Committee was established to supervise the fulfillment of agreement provisions.	ОАО Газпром received licenses for the use of mineral resources at Vostochny Maylisu – IV and Kugart. The stage-by-stage program for geologic exploration at the areas of Kugart and Vostochny Maylisu – IV for the period from 2008 through 2011 was approved.

GEOLOGIC EXPLORATION REGIONS IN KYRGYZSTAN



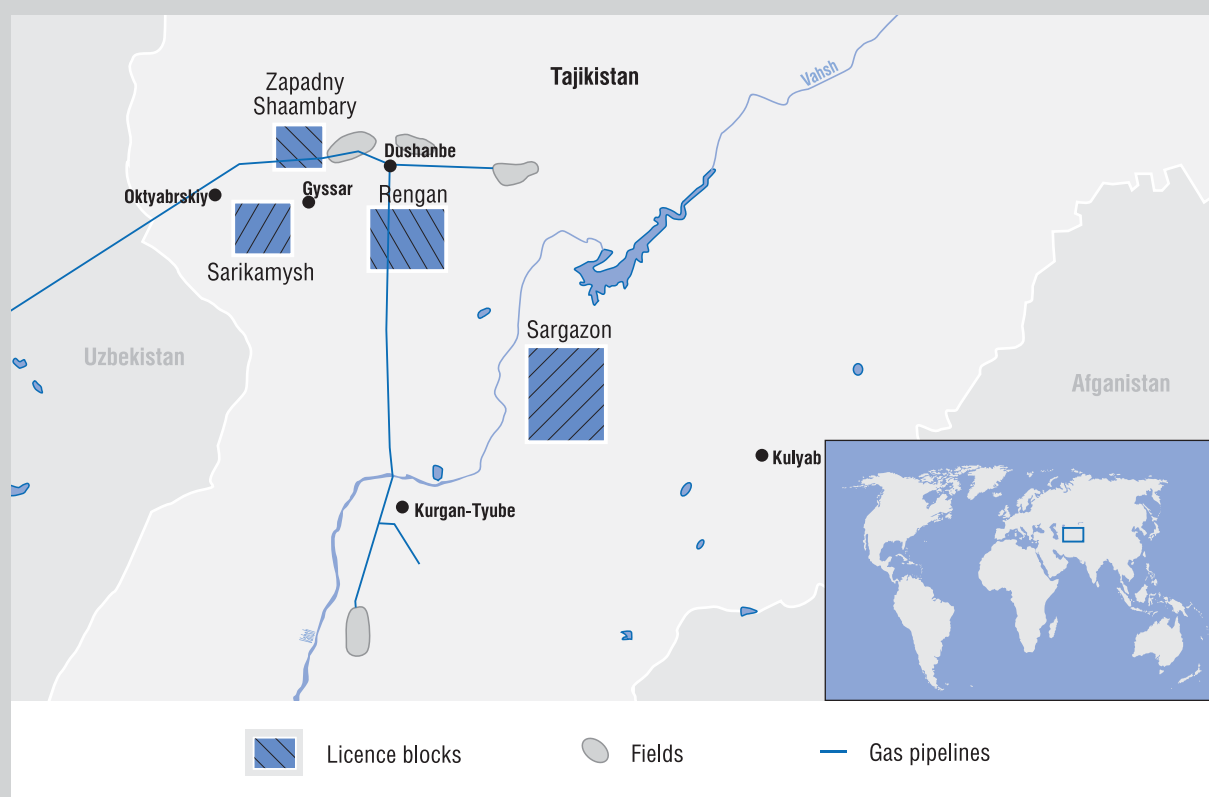
Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Lybia	Search and exploration of hydrocarbons at licensed areas № 19 and № 64	2007	Production sharing agreement with Lybian National Oil Company. <i>Group's</i> project participant – subsidiary Gazprom Libya B.V. <i>Group's</i> participation in project: Licensed area № 19: <ul style="list-style-type: none"> ● At geologic exploration stage – 100 %; ● At production stage – 10 %. Licensed area № 64: <ul style="list-style-type: none"> ● At geologic exploration stage – 100 %; ● At production stage – 9.8 %. 	Comprehensive interpretation of 2 D and 3 D seismic survey has been completed, prospective objects were identified. Exploration wells drilling is scheduled for 3Q 2010.
	Search and exploration of hydrocarbons within concessions C96 and C97.	2007	Share participation in concessions belonging to Wintershall AG (project operator) as a result of the completion of an asset swap transaction with BASF. <i>Group's</i> participation in project – 49 %.	Current oil production amounts to about 2.7–2.8 million barrels per month. Works are being carried out to increase oil production at the existing fields. Geologic exploration of new oil fields is being carried out. Remaining extractable proved and probable reserves equals to 22 million tons of oil and 7.5 bcm of gas as of December 31, 2009.

HYDROCARBON EXPLORATION AND SURVEY REGIONS AND CONCESSION SITES OF GAZPROM IN LIBYA (LICENCE BLOCKS № 19 AND № 64, CONCESSIONS C96 AND C97)



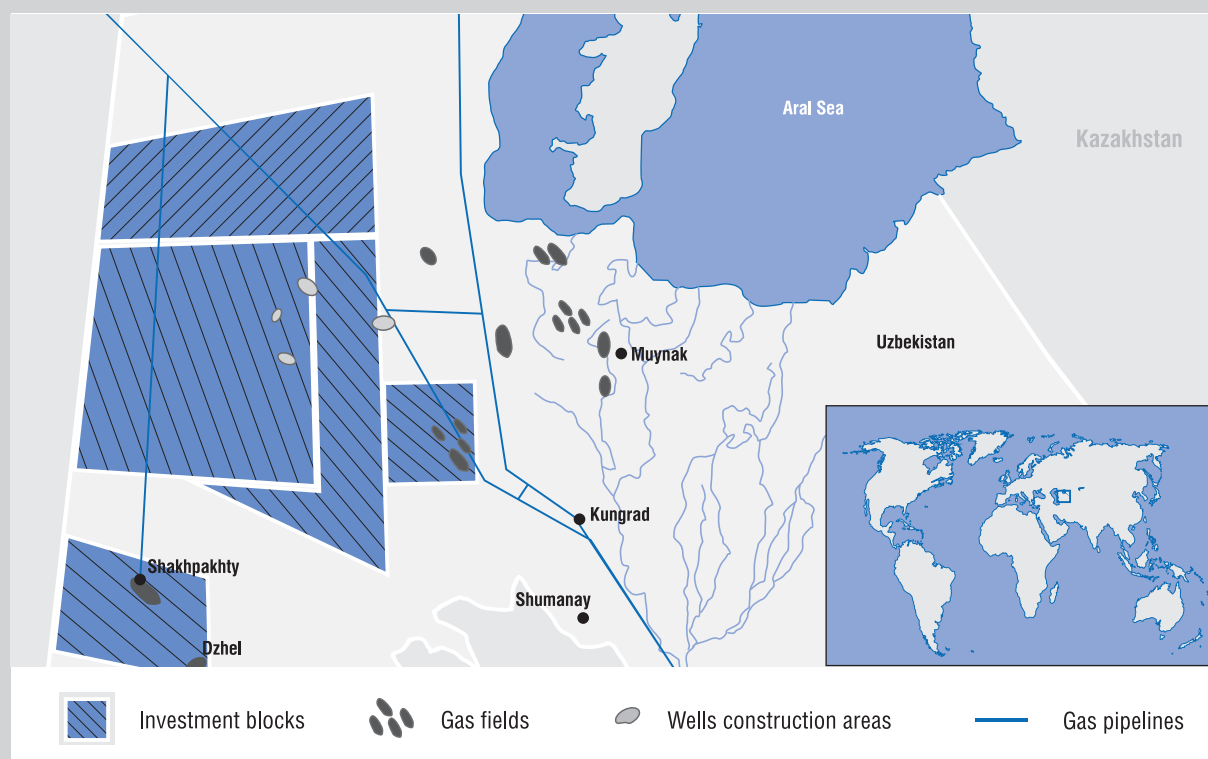
Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Tajikistan	Geologic exploration work at Sarikamysh, Sargazon, Rengan, and Zapadny Shaambary oil-and-gas promising areas.	2006	Agreement on general principles for geologic exploration of oil-and-gas promising areas. Russian-Tajik Steering Committee was established to supervise the fulfillment of agreement provisions.	The licenses for subsoil use of Sarikamysh and Zapadny Shaambary were received. 3 D seismic survey, as well as preliminary works for construction of deep exploration wells at Sargazon and Sarikamysh fields were started.

GEOLOGIC EXPLORATION REGIONS IN TAJIKISTAN



Country	Project name, purpose and description	Year of project start	Terms of participation in project	Project progress
Uzbekistan	Search, exploration, and production of hydrocarbons in the Ustyurt region of the Republic of Uzbekistan (Shakhpakhtinsky, Agyinsky, Akchalaksky, Aktumsuksky, and Nasambeksky investment blocks).	2006	Project participants – NHK Uzbekneftegaz and OAO Gazprom. Project operator – ZAO Gazprom Zarubezhneftegaz.	Within the frameworks of license obligations fulfillment 7 wells had been constructed, 2 D and 3 D seismic surveys were carried out. The Dzhel field at the Shakhpakhtinsky license block was opened. In 2009 the licences for blocks Urginsky (western part) and Kuanyshtsky were abandoned because of unpromising outlook.
	Rehabilitation of the Shakhpakhty field infrastructure in Ustyurt region in the Republic of Uzbekistan and additional development of remaining gas reserves.	2004	The production sharing agreement was signed between NHK Uzbekneftegaz and Consortium which includes Gas Project Development Central Asia AG (The Group's shareholding – 50 %) and ZAO Gazprom Zarubezhneftegaz. Project operator is OOO Zarubezhneftegaz – GPD Central Asia, created by Gas Project Development Central Asia AG and ZAO Gazprom Zarubezhneftegaz on parity basis. Expenses are reimbursed by natural gas supply. After the reimbursement of expenses remaining gas is equally allocated between sharing agreement participants.	About 1.5 bcm of gas were produced from the Shakhpakhty field from August 2004 through March 2010 (0.3 bcm of gas in 2009). Currently the project passed the pay-off period and the profit generated is allocated between sharing agreement participants.

HYDROCARBON EXPLORATION, SURVEY AND PRODUCTION AREAS IN UZBEKISTAN (USTYURT REGION)



PROMISING FIELDS IN RUSSIA

ALLOCATION OF MAIN PROMISING FIELDS OF GAZPROM GROUP IN RUSSIA



GAZPROM GROUP'S MAIN PROMISING FIELDS IN RUSSIA

Name of the field	Description	Projected capacity	Commissioning date	Period of projected capacity attainment
Nadym-Pur-Tazovsky Region (Western Siberia)				
Zapolyarnoye field (Cenomanian deposits)	Located close to <i>Gazprom's</i> major fields that are under development. The Cenomanian deposits were commissioned in 2001. In 2007 their projected capacity was revised from 100 bcm to 115 bcm annually.	115 bcm of gas	2001	2013–2014
Zapolyarnoye field (Lower Cretaceous deposits)		15 bcm of gas	2010	2013–2014
Kharvutinskaya Area of the Yamburgskoye field	Located in the southern part of the Yamburgskoye field. It was commissioned in 1996. A preliminary gas treatment unit was commissioned in 2007 with an annual production capacity of 8.2 bcm.	30 bcm of gas	1996	2011–2012
Zapadno-Pestsovoe field (Bolshoy Urengoy)	Located westward of Pestsovaya Area of the Urengoyevskoye field.	2.0 bcm of gas	2010	2011
Nydinskiy area of the Medvezhye field	Located at the Medvezhye gas-condensate field in Purovsky area of Yamal-Nenets Autonomous District, the Tyumen Region.	2.7 bcm of gas	2011–2012	2014

Name of the field	Description	Projected capacity	Commissioning date	Period of projected capacity attainment
Urengoyenskoye field (Achimovsk Deposits)	<p>The deposits are divided into several areas for their stage-by-stage development.</p> <p>The 1A area was put into test production in July 2008. The area is being developed by ZAO Achimgaz – a joint venture established together with Wintershall Holding AG.</p> <p>In 2009 block 2A was put into operation. The operator of the block is OOO Gazprom Dobycha Urengoy.</p>	<p>7.7 bcm of gas and 3.0 million tones of unstable gas condensate annually</p> <p>5.6 bcm of gas and 1.7 million tones of unstable gas condensate annually</p>	<p>2008</p> <p>2009</p>	2016–2019
Yen-Yakhinskoye field	Effective from 2012, the field is planned to be developed using gas injection repressuring technology (cycling), that provides maximum level of gas condensate extraction.	1.8 million tones of gas condensate and 5 bcm of gas	2003	2007
Yuzhno-Russkoye field	Located in Krasnoselkupskiy township of the Yamalo-Nenets Autonomous District, the Tumen Region. OAO Severnftgazprom holds a license for its development. As of 31.12.2009 OAO Gazprom holds 50% plus 6 nominal shares, Wintershall Holding AG holds 25% minus 3 nominal shares plus 3 preference shares with no voting right, E.ON Ruhrgas holds 25% minus 3 nominal shares plus 3 preference shares with no voting right.	25 bcm of gas	2007	2010
Yamal Peninsula and adjacent waters				
Bovanenkovskoye field (Cenomanian and Aptian deposits)	Gazprom and the administration of the Yamalo-Nenets Autonomous District developed the Program for comprehensive commercial development of hydrocarbon deposits on the Yamal Peninsula and the adjacent waters. Due to demand fall it was decided to postpone commissioning dates of first launching systems of Bovanenkovskoye field and system of Bovanenkovo – Ukhta trunk pipelines from 3Q 2011 to 3Q 2012.	115 bcm of gas	2012	2017–2018
The Arctic Shelf				
Shtokmanovskoye field	It is located in the central part of the Barents Sea to the north-west from the Yamal Peninsula and 650 km to the north-east from the city of Murmansk. Natural gas is planned to be supplied both through the UGSS and as LNG to remote markets. Stockman development AG, a company of special purpose, was established in 2008 for development, construction, financing and exploitation of the first phase objects of the Shtokmanovskoe field. Its main shareholders are OAO Gazprom (51%), Total Shtokman B.V. (25%) and Statoil Holding Netherlands B.V. (24%). The projected annual gas production amounts to 71 bcm and can potentially be increased to 95 bcm.	23.7 bcm of gas at the first stage of development	2016	First stage – 2017
Prirazlomnoye field	Located on the shelf of the Pechora Sea.	6.6 million tons of oil	2011	2018
Obskaya and Tazovskaya Bays				
Severo-Kamennomysskoye field	Located in the middle part of Obskaya Bay in the Yamalo-Nenets Autonomous District, the Tumen region. It is identified as priority object of development in water areas of Obskaya and Tazovskaya Bays.	15.3 bcm of gas	2018	2020
Volga Region				
Astrakhanskoye field	Located in the Volga estuary. It is capable of yielding a production volume of 50–60 bcm of natural gas per year. Currently, its production is constrained at 12 bcm per year mostly due to environmental limitations as well as the need to use expensive technologies. The possibility is being considered of field development using the technology of pumping acid gases into the reservoir, which will allow decreasing hazardous emissions considerably and eliminating problems related to the storage and sale of associated sulfur.	–	1986	–
Eastern Siberia and Russian Far East				
Chayandinskoye field	Located in Lensk Region of the Republic of Sakha Yakutia. Currently a supplementary geologic exploration is being carried out and project documentation is being prepared that will result in establishing production levels of gas and liquid hydrocarbons.	N/A	According to the licence agreement the commissioning of: oil fringe into operation is scheduled for – 2014; gas layers – 2020.	N/A

TRANSPORTATION

GAS TRANSPORTATION SYSTEM RECONSTRUCTION AND DEVELOPMENT IN RUSSIA

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Gas trunk pipelines and pipeline branches putting into operation, km	1,402	1,526	1,157	1,381	865
Repair, km	2,166.8	2,809.0	2,697.0	2,756.3	2,383.7
The number of technical failures per 1,000 km	0.14	0.12	0.11	0.13	0.09

MAJOR TECHNICAL CHARACTERISTICS OF GAS TRANSPORTATION SYSTEM OF UNIFIED GAS SUPPLY SYSTEM (UGSS) IN RUSSIA

	As of December 31,				
	2005	2006	2007	2008	2009
Length of gas trunk pipelines and pipeline branches (in single-lane measuring), thousand km	155.0	156.9	158.2	159.5	160.4
Linear compressor stations, units	210	217	218	214	215
Gas pumping units (GPUs), units	3,587	3,629	3,641	3,669	3,675
GPUs installed capacity, thousand MW	40.2	41.0	41.4	41.6	42.0

STRUCTURE OF UGSS GAS TRANSPORTATION SYSTEM IN TERMS OF SERVICE LIFE IN RUSSIA

	As of December 31,				
	2005	2006	2007	2008	2009
Length, km					
Up to 10 years	20,060.9	19,894.8	17,714.3	17,296.2	15,785.0
From 11 to 20 years	48,371.6	43,859.5	40,508.8	35,585.3	29,404.6
From 21 to 33 years	57,252.2	61,545.3	62,832.8	67,845.0	71,313.2
Over 33 years	29,345.5	31,629.7	37,096.5	38,732.5	43,867.0
Total	155,030.2	156,929.3	158,152.4	159,459.0	160,369.8
Length, %					
Up to 10 years	13.0%	12.7%	11.2%	10.8%	9.8%
From 11 to 20 years	31.2%	27.9%	25.6%	22.3%	18.3%
From 21 to 33 years	36.9%	39.2%	39.7%	42.5%	44.5%
Over 33 years	18.9%	20.2%	23.5%	24.3%	27.4%
Total	100.0%	100.0 %	100.0 %	100.0 %	100.0 %

GAS RECEIVED INTO AND DISTRIBUTED FROM UGSS OF RUSSIA

	For the year ended December 31,				
	2005	2006	2007	2008	2009
	bcm				
Total amount received into the gas transportation system	699.7	717.8	706.7	714.3	589.7
Amount received into the system	646.9	660.9	654.8	669.2	552.4
including Central Asian gas	54.6	57.0	59.9	61.4	35.7
Gas withdrawn from UGSFs in Russia	42.8	48.2	41.7	36.1	30.0
Decrease in the amount of gas within the gas transportation system	10	8.7	10.2	9.0	7.3
Total distribution from the gas transportation system	699.7	717.8	706.7	714.3	589.7
Supply inside Russia	339.8	352.0	356.4	352.8	335.6
including Central Asian gas	0.1	0.1	0.1	0.1	0.1
Supply outside Russia	251.2	254.7	247.3	251.1	195.6
including Central Asian gas	54.5	56.8	59.7	61.3	35.6
Gas pumped into UGSFs in Russia	46.3	50.3	43.0	51.6	15.7
Technical needs of the gas transportation system and UGSFs	51.7	52.0	49.5	49.6	36.3
Increase in the amount of gas within the gas transportation system	10.7	8.8	10.5	9.2	6.5

GAS TRANSPORTATION PROJECTS

EURASIAN GAS TRANSPORTATION SYSTEM



Gazprom's gas transportation projects:

- | | | |
|---|--|---|
| ① SRTO – Torzhok | ⑦ Sections of gas transportation system in Central Asia under development and reconstruction, including Prikaspiyskiy gas pipeline | ⑫ Expansion of the UGSS for gas supply to South stream gas pipeline |
| ② Gryazovets – Vyborg | ⑧ Gas transportation system Sakhalin – Khabarovsk – Vladivostok | ▲ Gas fields |
| ③ Nord Sream | ⑨ Sobolevo – Petropavlovsk-Kamchayskiy | ● Major underground storage facilities (UGSF) |
| ④ Expansion of the Urengoy gas transportation unit | ⑩ Pochinki – Gryazovets | — Operating LNG terminals |
| ⑤ Murmansk – Volkhov | ⑪ South Stream | — Potential LNG terminals |
| ⑥ Bovanenkovo – Ukhta and Ukhta – Torzhok gas pipelines | | — Major gas pipelines |

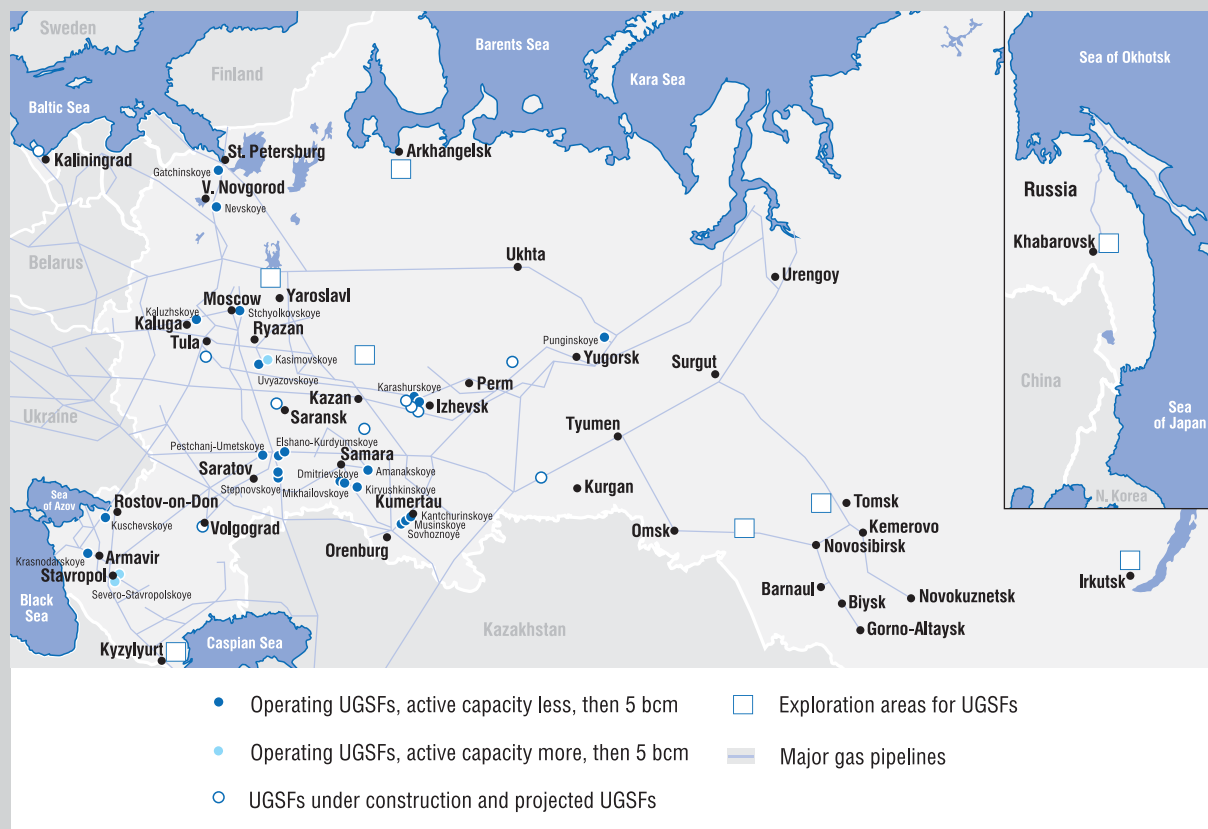
GAZPROM GROUP'S MAJOR GAS TRANSPORTATION PROJECTS

Name	Purpose	Project parameters			Project progress
		Length	Number of compressor stations (CS) / total capacity of CS	Annual capacity	
SRT0 – Torzhok	Natural gas transportation from the fields located in northern areas of the Tyumen Region to the city of Torzhok that will make it possible to increase gas supply to the consumers in the Northwestern region of Russia and gas export through the Yamal-Europe pipeline.	2,200 km	13 CS / 968 MW	20.5–28.5 bcm per year at different parts	Linear part was commissioned in 2006. 10 compressor stations of total capacity of 743 MW had been constructed as of December 31, 2009. Three compressor stations will be commissioned together with commissioning of Bavanenkovo – Uhta gas pipeline in 2012.
Gryazovets – Vyborg	Gas supply to North-West of Russia and to Nord Stream gas pipeline.	917 km	7 CS / 1180 MW	59 bcm	604 km of linear part had been constructed as of December 31, 2009. The pipeline is planned to be commissioned in 2011 and to reach projected capacity in 2012 r.
Nord Stream	Transportation of Russian natural gas to Western European countries under the Baltic Sea.	1,223 km	N/A	Up to 55 bcm	For engineering, building, operating and managing purposes Nord Stream AG company was founded. The shares in Nord Stream AG has been distributed in the following way: OAO Gazprom – 51 %, Wintershall Holding AG and EON Ruhrgas – 20 % each, Gasunie Infrastruktur AG – 9 %. Negotiations on GDF SUEZ joining the project is currently at final stage. As of February 2010, Nord Stream AG received all the necessary permissions to construct off-shore pipeline, from the number of countries, exclusive economic zones of which the pipeline will cross. In April 2010, the beginning of pipelaying operations was publically announced. Commissioning of the first pipeline branch is scheduled for 2011; second branch – for 2012.
Extension of UGSS for providing South Stream gas pipeline with gas	Gas transportation through the territory of Russia for providing South Stream gas pipeline with gas.	around 2,300 km	10 CS / 1,473 MW	Up to 63 bcm	Preinvestment studies are being carried out.
South stream	Transportation of gas from Russia through the Black Sea and the territories of South and Central Europe.	approximately 2,200 km (main route)	N/A	Up to 63 bcm	Inter-Government agreements with Bulgaria, Serbia, Slovenia, Hungary, Greece, Croatia (02.03.2010) and Austria (24.04.2010) were signed. OAO Gazprom with partners conducts technical and economical explorations which will result in determination of system configuration and main technical and economical figures of the project.
Expansion of Urengoy Gas Transportation Unit	Transportation of the increasing volumes of natural gas produced by <i>Gazprom</i> and independent producers at the fields that are under development in the Nadym-Pur-Tazovsky region.	approximately 400 km ³	3 CS / 272 MW	40.3–47.5 bcm at different parts	410.3 km of the linear part of the gas pipelines and 3 compressor stations with capacity of 272 MW were commissioned.
Precaspian Gas Pipeline	Transportation of Turkmen and Kazakh natural gas through the territories of Turkmenistan, Kazakhstan, and Russia.	N/A	N/A	Up to 20 bcm	In September 2008 OAO Gazprom, AO NK KazMunayGaz and GK TurkmenGas signed an agreement on main principals of cooperation of Precaspian pipe line building, Regulation on coordinating committee and Regulation on project managing group. Basic task for project feasibility study and main input data for project were established.

Name	Purpose	Project parameters			Project progress
		Length	Number of compressor stations (CS) / total capacity of CS	Annual capacity	
Murmansk – Volkhov Gas Pipeline	Supply of natural gas from the Shtokmanovskoye field to the consumers in the North-Western region of Russia and gas export within the Nord Stream project	1,365 km	10 CS / 1,225 MW	Up to 50 bcm (depending upon the production volume at the Shtokmanovskoye field)	Gathering input data and its reconciliation have been completed. Engineering surveys are being done. Development of design documentation is being conducted.
Pochinki – Gryazovets	Opportunity to provide the Gryazovetsky gas transmission center with additional gas supply volumes and distribution gas flows after commissioning fields of Yamal Peninsula.	650 km	8 CS / 580 MW	Up to 36 bcm	298,3 km of the linear part of the gas pipeline and one compressor station with capacity of 96MW were commissioned as of the end of 2009. The first stage of pipeline construction is planned to be completed in 2012.
Bovanenkovo – Ukhta (the first branch)	Gas pipeline system for gas transportation from the Yamal Peninsula fields to central regions of Russia.	1,100 km	9 CS /	60 bcm 1,096 MW	The facilities of the first stage of Bovanenkovo – Ukhta are planned to be commissioned in 2012, including a two-line underwater crossing through the Baydaratskaya Bay and CS with capacity of 96 MW. As of December 31, 2009, 426 km of the linear part of Bovanenkovo – Ukhta had been constructed, including first line underwater crossing through the Baydaratskaya Bay.
Ukhta – Torzhok (the first branch)		1,371 km	9 CS / 869 MW	45 bcm	
Sakhalin – Khabarovsk –Vladivostok (the first start-up facilities)	Meeting the demands of gas consumers in Khabarovsk and Primorsk territories and in Sakhalin region.	1,320 km	1 CS / 32 MW	6 bcm	The construction is planned to be completed in the 3Q 2011.
Sobolevo – Petropavlovsk-Kamchatsky	Gas supply to the Kamchatka Region from the fields on the west coast of Kamchatka Peninsula.	391 km	N/A	750 bcm	144 km of the linear part had been constructed as of December 31, 2009. The first stage of pipeline's construction is planned to be completed in the 4Q 2010.

UNDERGROUND GAS STORAGE

GAZPROM'S OPERATIONAL AND PROSPECTIVE UGSFS IN RUSSIA



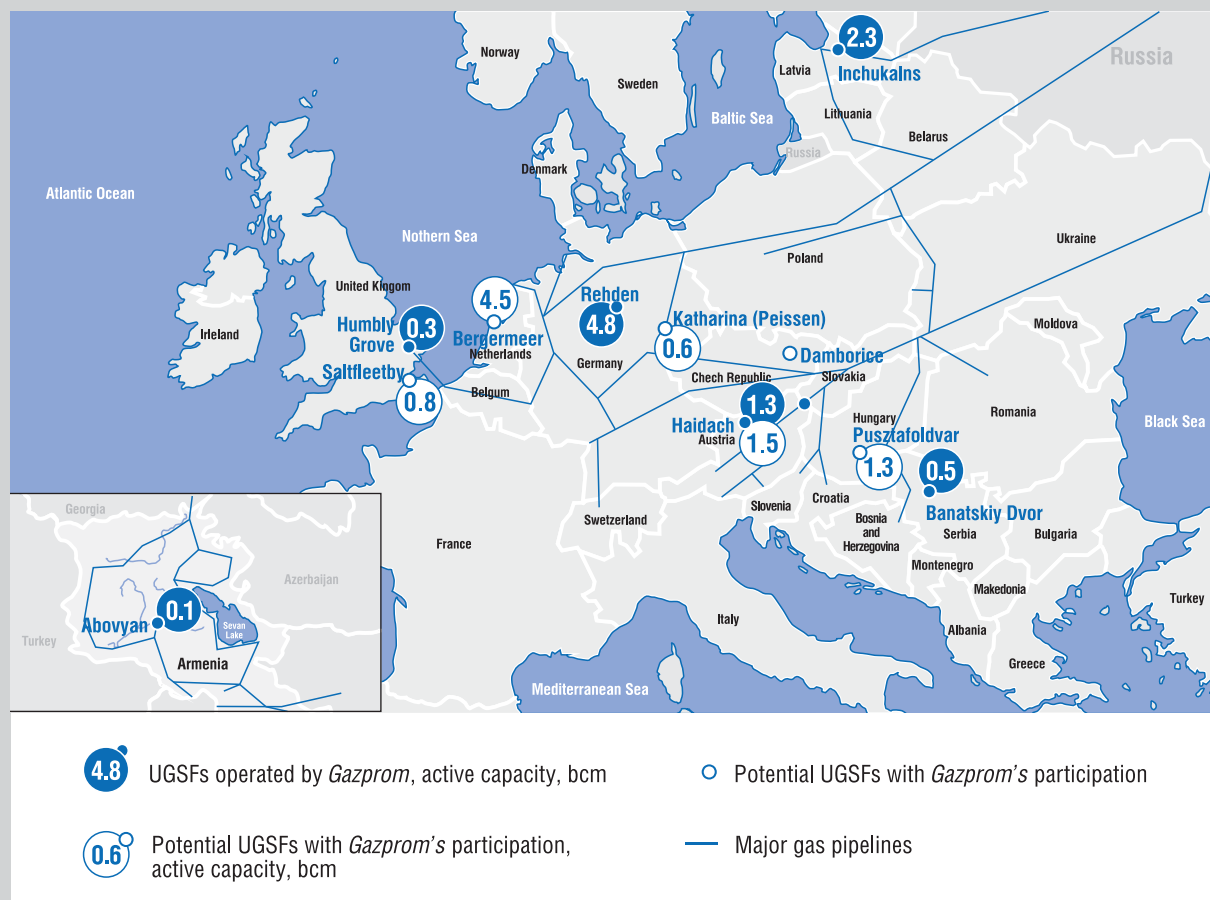
CHARACTERISTICS OF GAZPROM'S UGSFS LOCATED IN RUSSIA

	As of December 31,				
	2005	2006	2007	2008	2009
Number of UGSFs, units	24	25	25	25	25
Total active capacity, bcm	64.25	64.65	64.94	65.20	65.20
Number of development wells at UGSFs, units	2,509	2,588	2,618	2,615	2,601

GAS STORAGE IN RUSSIA

	Gas pumping season				
	2005	2006	2007	2008	2009
Volume of gas pumped into UGSFs, mmcm					
1Q	–	–	1,074.8	107.1	161.4
2Q	19,513.3	21,189.2	21,295.6	24,370.5	3,075.0
3Q	22,416.6	25,659.5	19,766.1	24,020.4	10,116.9
4Q	4,385.1	3,500.8	859.5	3,150.4	2,319.1
Total for the season	46,315.0	50,349.5	42,996.0	51,648.4	15,672.4
	Gas retrieval season				
	2005–2006	2006–2007	2007–2008	2008–2009	2009–2010
Gas retrieval from UGSFs, mmcm					
3Q	185.7	4.1	89.7	107.1	155.8
4Q	12,873.2	12,743.4	21,688.7	7,634.2	18,980.5
1Q of the next year	34,936.0	19,763.6	28,347.1	8,653.9	26,176.9
2Q of the next year	518.1	116.5	18.5	2,234.0	44.4
Total for the season	48,513.0	32,627.6	50,144.0	18,629.2	45,357.6
Maximum daily output during gas retrieval season, mmcm per day	568.0	600.0	608.0	620.0	620.0
Average daily output during gas retrieval season in December – February, mmcm per day	477.5	488.0	492.4	500.0	500.0

OPERATIONAL AND PROSPECTIVE UGSFS ABROAD



VOLUME OF GAS PUMPED INTO AND RETRIEVED FROM FOREIGN UGSFS

	Gas pumping season, 1Q–4Q				
	2005	2006	2007	2008	2009
Volume of gas pumped into UGSFs abroad, mmcm					
FSU countries					
Latvia	1,466.9	1,588.9	135.3	1,300.1	588.1
Armenia	84.0	101.0	87.0	89.0	70.0
Far abroad countries					
Germany	374.9	1,142.7	1,111.0	1,384.8	583.6
Austria	440.4	449.0	944.8	858.6	474.1
Great Britain	76.8	294.4	414.5	528.9	225.8
France	–	–	–	273.9	250.0
The Netherlands	–	–	–	–	328.0
Total for the season	2,443.0	3,576.0	2,692.6	4,435.3	2,519.6
	Gas retrieval season, 3Q–4Q as well as 1Q–2Q of the next year				
	2005–2006	2006–2007	2007–2008	2008–2009	2009–2010
Volume of gas retrieved* from UGSF abroad, mmcm					
FSU countries					
Latvia	911.1	213.1	288.3	682.8	1,006.5
Armenia	73.0	78.0	64.0	80.0	24.0
Far abroad countries					
Germany	661.4	887.4	952.2	790.1	721.3
Austria	200.0	200.0	652.8	381.9	480.2
Great Britain	–	371.2	422.4	227.5	318.0
France	–	–	–	273.9	248.5
Total for the season	1,845.5	1,749.7	2,379.7	2,436.2	2,798.5

* Not including volumes sold to UGSFs.

PROCESSING OF HYDROCARBONS AND PRODUCTION OF REFINED PRODUCTS

GAZPROM GROUP'S HYDROCARBON PROCESSING

(excluding give-and-take raw materials)

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Natural and associated petroleum gas, bcm					
GAO Gazprom and its major subsidiaries with 100% equity participation*	33.9	33.5	33.3	33.3	30.4
<i>Sibur Holding</i> **	12.4	13.8	10.7	5.1	0
Total	46.3	47.3	44.0	38.4	30.4
Crude oil and unstable gas condensate, million tons					
GAO Gazprom and its major subsidiaries with 100% equity participation*	12.0	12.0	12.0	11.7	10.9
<i>Gazprom Neft</i> *** including:	4.1	24.4	26.2	28.4	33.4
in Russia	4.1	24.4	26.2	28.4	31
abroad****	—	—	—	—	2.4
Total	16.1	36.4	38.2	40.1	44.3

* See Glossary for the list of specific subsidiaries.

** *Sibur Holding* results are included prior to its deconsolidation since 3Q 2008.

*** *Gazprom Neft* results effective from its consolidation since 4Q 2005.

**** Including NIS results effective from its consolidation, February 1, 2009

MAJOR REFINED AND PETROCHEMICAL PRODUCTS MANUFACTURED BY GAZPROM GROUP

(excluding give-and-take raw materials)

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Stable condensate and oil, thousand tons	3,728.7	3,792.8	3,653.2	3,413.8	3,408.2
Stripped dry gas, bcm	37.5	38.1	35.8	30.9	24.2
Liquefied hydrocarbon gases, thousand tons	4,880.7	5,325.1	5,537.6	4,104.1	2,876.7
Motor gasoline, thousand tons	3,125.7	7,218.8	7,518.7	7,606.2	8,658.8
Technical gasoline, thousand tons	236.0	1,755.0	1,735.0	1,914.2	2,132.8
Diesel fuel, thousand tons	2,954.8	9,056.9	9,510.7	10,406.6	11,249.1
Jet fuel, thousand tons	327.9	1,790.2	1,944.2	1,967.3	2,285.7
Furnace fuel oil, thousand tons	1,077.8	4,886.5	5,653.9	6,138.5	6,384.1
Lubricants, thousand tons	53.0	327.0	346.4	328.3	368.5
Sulfur, thousand tons	5,370.3	5,353.5	5,432.3	5,385.9	4,405.4
Helium, thousand cubic meters	1,636.4	3,838.1	4,874.0	5,037.9	4,892.6
Odorant, thousand tons	3.1	3.0	2.8	3.0	3.0
Wide fraction of light hydrocarbons, thousand tons	3,006.6	3,896.7	2,648.9	1,488.5	454.0
Ethane, thousand tons	108.1	223.2	238.4	327.2	362.1
Technical carbon, thousand tons	33.6	34.5	35.4	30.4	21.1
Methanol, thousand tons	614.0	657.1	—	—	419.0
Pentane-hexane fraction, thousand tons	75.1	92.6	102.6	111.0	35.2

REFINED AND PETROCHEMICAL PRODUCTS MANUFACTURED BY GAZPROM GROUP SUBSIDIARIES

	For the year ended December 31,				
	2005	2006	2007	2008	2009
GAO Gazprom and its major subsidiaries with 100% equity participation*					
Stable condensate and oil, thousand tons	3,728.7	3,792.8	3,653.2	3,413.8	3,408.2
Stripped dry gas, bcm	26.5	26.0	26.5	26.5	24.2
Liquefied hydrocarbon gases, thousand tons	1,881.9	1,837.7	2,109.8	2,037.2	2,025.2
Motor gasoline, thousand tons	2,242.7	2,158.8	2,141.8	2,132.3	2,018.1
Diesel fuel, thousand tons	1,640.8	1,442.9	1,429.3	1,394.1	1,276.5
Jet fuel, thousand tons	50.9	150.2	133.9	161.4	165.8
Furnace fuel oil, thousand tons	380.8	380.5	394.2	389.7	347.9
Sulfur, thousand tons	5,361.8	5,296.3	5,370.1	5,319.8	4,322.1
Helium, thousand cubic meters	1,636.4	3,838.1	4,874.0	5,037.9	4,892.6
Odorant, thousand tons	3.1	3.0	2.8	3.0	3.0
Wide fraction of light hydrocarbons, thousand tons	541.6	881.4	587.5	554.6	454.0
Ethane, thousand tons	108.1	223.2	238.4	327.2	362.1
Technical carbon, thousand tons	33.6	34.5	35.4	30.4	21.1
Methanol, thousand tons	614.0	657.1	–	–	419.0
Pentane-hexane fraction, thousand tons	75.1	92.6	102.6	111.0	35.2
Gazprom Neft**					
Liquefied hydrocarbon gases, thousand tons	107.8	544.6	566.1	563.8	851.5
Motor gasoline, thousand tons	883.0	5,060.0	5,376.9	5,473.9	6,640.7
Technical gasoline, thousand tons	236.0	1,755.0	1,735.0	1,914.2	2,132.8
Diesel fuel, thousand tons	1,314.0	7,614.0	8,081.4	9,012.5	9,972.6
Jet fuel, thousand tons	277.0	1,640.0	1,810.3	1,805.9	2,119.9
Furnace fuel oil, thousand tons	697.0	4,506.0	5,259.7	5,748.8	6,036.2
Lubricants, thousand tons	53.0	327.0	346.4	328.3	368.5
Sulfur, thousand tons	8.5	57.2	62.2	66.1	83.3
including foreign production***					
Liquefied hydrocarbon gases, thousand tons	–	–	–	–	95.8
Motor gasoline, thousand tons	–	–	–	–	479.2
Technical gasoline, thousand tons	–	–	–	–	110.7
Diesel fuel, thousand tons	–	–	–	–	835.8
Jet fuel, thousand tons	–	–	–	–	48.3
Furnace fuel oil, thousand tons	–	–	–	–	460.3
Sibur Holding****					
Stripped dry gas, bcm	11.0	12.1	9.3	4.4	–
Liquefied hydrocarbon gases, thousand tons	2,891.0	2,942.8	2,861.7	1,503.1	–
Wide fraction of light hydrocarbons, thousand tons	2,465.0	3,015.3	2,061.4	933.9	–
Stable natural gasoline, thousand tons	562.0	613.0	677.0	284.0	–
Monomers, liquid and monomer-containing hydrocarbon fractions, thousand tons	1,848.0	2,122.5	1,997.9	1,096.3	–

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Polymers and products, thousand tons	469.0	490.0	506.0	290.0	–
Synthetic rubbers, thousand tons	584.0	624.0	553.4	267.9	–
Products of organic synthesis, thousand tons	990.0	1,109.0	1,134.6	544.5	–
Methyl tert-butyl ether, thousand tons	379.0	371.5	458.4	243.5	–
Mineral fertilizers and its raw materials, thousand tons	1,482.0	1,360.4	1,598.1	1,103.4	–
Tyres, million units	13.4	12.8	13.6	6.5	–

* See Glossary for the list of specific subsidiaries.

** *Gazprom Neft* results effective from its consolidation since 4Q 2005.

*** Including NIS results effective from its consolidation, February 1, 2009.

**** *Sibur Holding* results are included prior to its deconsolidation since 3Q 2008.

LOCATION OF GAS PROCESSING, OIL REFINING AND PETROCHEMICAL PLANTS



GAS PROCESSING, OIL REFINING AND PETROCHEMICALS PLANTS

Name	Company	Location	Year of establishment	Annual capacity of processing/ Product range production as of December 31, 2009	Product range
OAO Gazprom and its major subsidiaries with 100% equity participation					
Astrakhan gas processing plant (GPP)	OOO Gazprom dobycha Astrakhan	Astrakhan	1986	<ul style="list-style-type: none"> 12.0 bcm of natural gas 7.3 million tons of gas condensate and crude oil 	Dry natural gas, stable condensate, liquefied gas, wide fraction of light hydrocarbons (WFLH), gasoline, diesel fuel, heating oil, sulfur
Orenburg GPP	OOO Gazprom dobycha Orenburg	Orenburg	1974	<ul style="list-style-type: none"> 37.5 bcm of natural gas 6.2 million tons of gas condensate and crude oil 	Dry natural gas, stable condensate, liquefied gas, WFLH, gas sulfur, odorants
Orenburg helium plant	OOO Gazprom dobycha Orenburg	Orenburg	1978	<ul style="list-style-type: none"> 15.0 bcm of natural gas 	Helium gaseous and liquefied, dry natural gas, liquefied gas, ethane, WFLH, PHF
Sosnogorsky GPP	OOO Gazprom pererabotka	Sosnogorsk, Komi republic	1946	<ul style="list-style-type: none"> 3 bcm of natural gas, 1.25 million tons of unstable condensate (deethanization) 	Dry natural gas, stable gas condensate, liquefied gas, motor gasoline, technical carbon
Urengoy condensate preparation plant	OOO Gazprom pererabotka	Urengoy	1985	<ul style="list-style-type: none"> 13.9 million tons of unstable condensate (deethanization and stabilization) 	De-ethanized gas condensate, stable gas condensate, liquefied gas, motor gasoline, diesel fuel, gas condensate light distillate (GCLD)
Surgut condensate stabilization plant	OOO Gazprom pererabotka	Surgut	1985	<ul style="list-style-type: none"> 8.05 million tons of unstable condensate including deethanized (stabilization) 	Stable gas condensate (oil), motor gasoline, diesel fuel, TS-1 engine jet fuel, liquefied gas, WFLH, PHF, GCLD
Methanol production plant	OOO Sibmetahim	Tomsk	1983	<ul style="list-style-type: none"> 750 thousand tons of methanol 	Methanol, formalin, amino-formaldehyde resin
Gazprom Neft					
Omsk oil refinery	OAO Gazprom Neft	Omsk	1955	<ul style="list-style-type: none"> 19.5 million tons of oil 	Motor and technical gasoline, diesel fuel, jet fuel, heating oil, lubricants, aromatic hydrocarbons, hydrocarbon liquefied gases, oil bitumens, sulphur
Moscow oil refinery	OAO Moscow Oil Refinery	Moscow	1938	<ul style="list-style-type: none"> 12.15 million tons of oil 	Motor and technical gasoline, diesel fuel, jet fuel, heating oil, oil asphalt, hydrocarbon liquefied gases, sulphur
Oils and lubricants producing plant in Bari	Gazpromneft Lubricants Italia S.p.A.	Bari (Italy)	1976	<ul style="list-style-type: none"> 30 thousand tons of oils 6 thousand tons of lubricants 	Motor and technical oils, lubricants
Oil refinery in Panchevo	NIS	Panchevo (Serbia)	1968	<ul style="list-style-type: none"> 7.3 million tons of oil 	Motor and technical gasoline, diesel fuel, jet fuel, heating oil, odorants, hydrocarbon liquefied gases, liquid bitumens, sulfur, propylene
Oil refinery in Novi-Sad	NIS	Novi-Sad (Serbia)	1968		Motor gasoline, diesel fuel, heating oil, lubricants, liquid bitumens
More than that Gazprom Group has an access to capacities of OAO Slavneft-Yaroslavnefteorgsintez according to equity participation in OAO NGK Slavneft:					
Name	Company	Location	Year of establishment	Annual capacity of processing/ Product range production as of December 31, 2009	Product range
Yaroslavnefteorgsintez	OAO NGK Slavneft	Yaroslavl	1958–1961	<ul style="list-style-type: none"> 15.2 million tons of oil 	Motor and technical gasoline, diesel fuel, jet fuel, heating oil, lubricants, odorants, sulfur, sulphuric acid, paraffin and wax products

ELECTRIC POWER AND HEAT GENERATION

ELECTRIC POWER AND HEAT GENERATING CAPACITY OF GAZPROM GROUP

	As of December 31,		
	2007	2008	2009
Electric power generating capacity, MW			
ОАО Мосэнерго*	11,117	11,904	11,918
ОАО ОГК-2*	–	8,695	8,695
ОАО ОГК-6*	–	9,052	9,052
ОАО ТГК-1*	–	–	6,313
ЗАО Каунасская теплотрассовая электростанция (Lithuania)	170	170	170
Total	11,287	29,821	36,148
Heat generating capacity, Gcalh			
ОАО Мосэнерго*	34,297	34,167	34,900
ОАО ОГК-2*	–	1,700	1,700
ОАО ОГК-6*	–	2,700	2,700
ОАО ТГК-1*	–	–	14,362
ЗАО Каунасская теплотрассовая электростанция (Lithuania)	894	894	894
Total	35,191	39,461	54,556

* Results are shown effective from taking control.

ELECTRIC POWER AND HEAT GENERATED BY GAZPROM GROUP

	For the year ended December 31,		
	2007	2008	2009
Electric power generated, billion kWh			
ОАО Мосэнерго*	31.9	64.2	61.7
ОАО ОГК-2**	–	24.9	47.2
ОАО ОГК-6**	–	19.5	29.0
ОАО ТГК-1***	–	–	–
ЗАО Каунасская теплотрассовая электростанция (Lithuania)	0.6	0.7	0.6
Total	32.5	109.3	138.5
Heat generated, million Gcal			
ОАО Мосэнерго*	28.0	62.4	65.3
ОАО ОГК-2**	–	1.2	2.4
ОАО ОГК-6**	–	2.2	4.4
ОАО ТГК-1***	–	–	–
ЗАО Каунасская теплотрассовая электростанция (Lithuania)	1.3	1.3	1.3
Total	29.3	67.1	73.4

* Included into Gazprom Group's results effective from consolidation since 2H 2007.

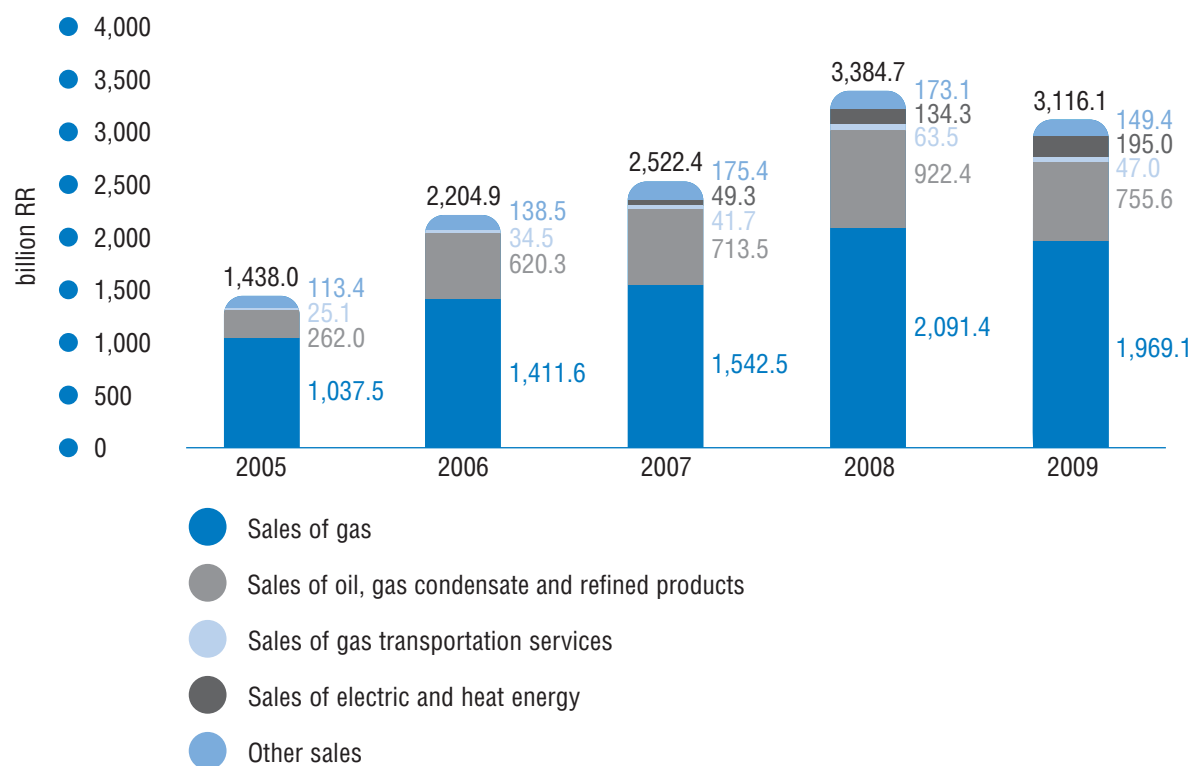
** Included into Gazprom Group's results effective from consolidation since 2H 2008.

*** Included into Gazprom Group's results effective from January 1, 2010.

SALES OF GAS

SALES OF NATURAL GAS IN TOTAL SALES OF GAZPROM GROUP

(net of VAT, excise tax, and customs duties)



SALES OF NATURAL GAS

(net of VAT, excise tax, and customs duties)

	For the year ended December 31,				
	2005	2006	2007	2008*	2009*
	million RR				
Russia	309,985	356,033	399,452	474,268	494,931
FSU countries	108,391	209,719	269,645	356,514	371,152
Far abroad	619,099	845,867	873,410	1,260,645	1,102,996
Total	1,037,475	1,411,619	1,542,507	2,091,427	1,969,079
	million US \$**				
Russia	10,771	13,522	16,270	16,142	16,366
FSU countries	3,766	7,965	10,984	12,135	12,274
Far abroad	21,511	32,126	35,577	42,908	36,475
Total	36,048	53,613	62,831	71,185	65,115
	million euro**				
Russia	9,066	10,260	11,117	11,445	11,406
FSU countries	3,170	6,044	7,505	8,603	8,554
Far abroad	18,108	24,377	24,309	30,421	25,421
Total	30,344	40,681	42,931	50,469	45,381

* 2008 and 2009 gas sales are provided net of Gazprom Germaniya Group's trading operations without actual delivery.

** Data is not a part of financial statements. Calculated based on exchange rate as of the end of respective period.

AVERAGE PRICES OF NATURAL GAS SALE

(net of VAT, excise tax, and customs duties)

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Russia					
RR per mcm	1,009.7	1,125.4	1,301.1	1,652.8	1,885.0
US \$* per mcm	35.1	42.7	53	56.3	62.3
Euro* per mcm	29.5	32.4	36.2	39.9	43.4
FSU countries					
RR per mcm	1,415.7	2,077.4	2,672.9	3,693.9	5,483.7
US \$* per mcm	49.2	78.9	108.9	125.7	181.3
Euro* per mcm	41.4	59.9	74.4	89.1	126.4
Far abroad					
RR per mcm	3,964.8	5,238.5	5,181.9	7,521.5	7,216.6
US \$* per mcm	137.8	199.0	211.1	256.0	238.6
Euro* per mcm	116.0	151.0	144.2	181.5	166.3

* Data is not a part of financial statements. Calculated based on exchange rate as of the end of respective period.

GAZPROM GROUP'S GAS SALES VOLUMES

	For the year ended December 31,				
	2005	2006	2007	2008	2009
	bcm				
Russia	307.0	316.3	307.0	287.0	262.6
Far abroad					
Austria	6.8	6.6	5.4	5.8	5.4
Belgium	2.0	3.2	4.3	3.4	3.3
Finland	4.5	4.9	4.7	4.8	4.4
France	13.2	10.0	10.1	10.4	10.0
Germany	36.0	34.4	34.5	37.9	33.5
Greece	2.4	2.7	3.1	2.8	2.1
Italy	22.0	22.1	22.0	22.4	19.1
Switzerland	0.4	0.4	0.4	0.3	0.3
The Netherlands	4.1	4.7	5.5	5.3	5.1
Turkey	18.0	19.9	23.4	23.8	20.0
United Kingdom	3.8	8.7	15.2	7.7	9.7
Bosnia and Herzegovina	0.4	0.4	0.3	0.3	0.2
Bulgaria	2.6	2.7	2.8	2.9	2.2
Croatia	1.2	1.1	1.1	1.2	1.1
Czech Republic	7.4	7.4	7.2	7.9	7.1
Hungary	9.0	8.8	7.5	8.9	7.6
Macedonia	0.1	0.1	0.1	0.1	0.1
Poland	7.0	7.7	7.0	7.9	9.0
Romania	5.0	5.5	4.5	4.2	2.5
Serbia	2.0	2.1	2.1	2.2	1.7
Slovakia	7.5	7.0	6.2	6.2	5.4
Slovenia	0.7	0.7	0.6	0.6	0.5
Other countries	–	0.4	0.5	0.6	2.5
Total	156.1	161.5	168.5	167.6	152.8
FSU countries					
Armenia	1.7	1.7	1.9	2.1	1.7
Azerbaijan	3.8	4.0	–	–	–
Belarus	19.8	20.5	20.6	21.1	17.6
Estonia	1.3	0.7	0.9	0.6	0.8
Georgia	1.4	1.9	1.2	0.7	0.1
Kazakhstan	4.0	6.5	10.0	9.6	3.1
Latvia	1.4	1.4	1.0	0.7	1.1
Lithuania	2.8	2.8	3.4	2.8	2.5
Moldova	2.8	2.5	2.7	2.7	3.0
Ukraine	37.6	59.0	59.2	56.2	37.8
Total	76.6	101.0	100.9	96.5	67.7
Total	539.7	578.8	576.4	551.1	483.1

GAZPROM AT DOMESTIC GAS MARKET

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Internal gas consumption in Russia, bcm	444.4	458.9	467.1	462.5	432.2
Gas supply to Russian consumers through UGS (net of UGS process needs)*, bcm	336.8	348.8	353.0	349.5	332.5
including <i>Gazprom Group</i> production volumes**	288.9	295.1	297.4	290.1	272.1

* Gas transportation systems of the following regions are not linked to UGS: Far East of Russia, the Republic of Sakha (Yakutia), Norilsk.

** 2005–2008 results are provided excluding *Gazprom Neft* gas production volumes.

GAZPROM GROUP'S GAS SALES BY CONSUMER GROUP IN RUSSIA

	For the year ended December 31,				
	2005	2006	2007	2008	2009
	Share				
Power generation*	38 %	37 %	37 %	33 %	31 %
Metallurgy	7 %	6 %	7 %	7 %	7 %
Agrochemistry	7 %	6 %	7 %	7 %	7 %
Household consumers	16 %	15 %	16 %	17 %	19 %
Utility sector	10 %	10 %	11 %	11 %	14 %
Others	22 %	26 %	22 %	25 %	22 %
Total	100 %	100 %	100 %	100 %	100 %

* Sales to power generation sector are provided net of gas sales to *Group's* power generation companies.

WEIGHTED AVERAGE REGULATED WHOLESALE NATURAL GAS PRICES IN RUSSIA

	For the year ended December 31,				
	2005	2006	2007	2008	2009
	RR per mcm				
For all categories of Russian consumers	1,013.4	1,129.4	1,301.1	1,636.0	1,893.5
For industrial consumers	1,064.4	1,179.8	1,353.8	1,699.2	1,970.0
For household consumers	771.3	896.9	1,031.7	1,288.8	1,486.4

GAS DISTRIBUTION AND GASIFICATION IN RUSSIA

	As of and for the year ended December 31,				
	2005	2006	2007	2008	2009
Lenth of external gas pipelines, operated by <i>Gazprom Group's</i> subsidiary and dependent gas distribution companies (GDCs), thousand kilometres	485.8	514.2	544.5	586.8	611.8
Natural gas transportation through gas distribution systems, operated by <i>Gazprom Group's</i> subsidiary and dependent GDCs, bcm	217.2	222.4	222.4	224.7	217.4
Consumers of <i>Gazprom Group's</i> subsidiary and dependent GDCs:					
apartments and private households, million units	25.1	25.9	26.1	26.6	26.7
industrial enterprises, thousand units	14.6	15.9	16.2	17.6	18.9
boiler-houses, thousand units	34.1	35.8	36.4	39.0	40.6
utilities, thousand units	159.8	173.4	181.8	202.5	211.6
<i>Gazprom's</i> financing of its gasification programs, billion RR	9.2	17.6	20.2	24.2	19.3
Level of gasification (natural and liquefied gas) in operation areas of <i>Gazprom Group</i> companies, total	81.4 %	82.5 %	80.4 %	77.9 %	78.2 %
including that in towns and urban-type settlements	84.1 %	84.7 %	83.1 %	81.4 %	81.5 %
including that in countryside	75.7 %	77.5 %	74.3 %	70.4 %	71.0 %

SALES OF CRUDE OIL, GAS CONDENSATE AND REFINED PRODUCTS

GAZPROM GROUP'S SALES OF CRUDE OIL AND GAS CONDENSATE

	For the year ended December 31,		
	2007	2008	2009
Crude oil and gas condensate sales volumes, million tons			
Russia	7.3	11.8	9.7
Far abroad	15.6	16.7	16.0
FSU countries	2.5	3.3	3.3
Total	25.4	31.8	29.0
Sales of crude oil and gas condensate (net of VAT, excise tax, and customs duties), million RR			
Russia	47,129	81,468	56,771
Far abroad	117,148	161,389	131,714
FSU countries	19,586	26,570	26,562
Total	183,863	269,427	215,047
Sales of crude oil and gas condensate (net of VAT, excise tax, and customs duties), million US \$*			
Russia	1,919	2,773	1,877
Far abroad	4,772	5,493	4,356
FSU countries	798	904	878
Total	7,489	9,170	7,111
Sales of crude oil and gas condensate (net of VAT, excise tax, and customs duties), million euro*			
Russia	1,312	1,966	1,308
Far abroad	3,260	3,895	3,036
FSU countries	545	641	612
Total	5,117	6,502	4,956

* Data is not a part of financial statements. Calculated based on exchange rate as of the end of respective period.

GAZPROM GROUP'S SALES OF REFINED PRODUCTS

	For the year ended December 31,		
	2007	2008	2009
Refined products sales volumes, million tons			
Russia	23.2	25.0	24.9
Far abroad	16.7	14.7	15.8
FSU countries	5.4	3.9	3.8
Total	45.3	43.6	44.5
Sales of refined products (net of VAT, excise tax, and customs duties), million RR			
Russia	304,319	378,182	297,885
Far abroad	183,167	229,794	206,669
FSU countries	42,181	44,980	35,951
Total	529,667	652,956	540,505
Sales of refined products (net of VAT, excise tax, and customs duties), million US \$*			
Russia	12,396	12,873	9,851
Far abroad	7,461	7,821	6,834
FSU countries	1,718	1,531	1,189
Total	21,575	22,225	17,874
Sales of refined products (net of VAT, excise tax, and customs duties), million euro*			
Russia	8,470	9,127	6,865
Far abroad	5,098	5,545	4,763
FSU countries	1,174	1,085	829
Total	14,742	15,757	12,457

* Data is not a part of financial statements. Calculated based on exchange rate as of the end of respective period.

GAZPROM GROUP'S FUNCTIONING GASOLINE STATIONS

	As of December 31,				
	2005	2006	2007	2008	2009
Russia	698	724	730	790	926
Far abroad	–	–	–	–	478
FSU countries	–	77	80	102	158
Total	698	801	810	892	1,562

SALES OF ELECTRICITY AND HEAT ENERGY, GAS TRANSPORTATION SALES

GAZPROM GROUP'S SALES OF ELECTRICITY AND HEAT ENERGY

	For the year ended December 31,		
	2007	2008*	2009*
Electricity sales volumes, billion kWh	32.2	108.0	135.7
Heat energy sales volumes, million Gcal	29.4	67.0	73.5
Sales of electricity and heat energy (net of VAT),			
million RR	49,284	134,334	195,040
million US \$**	2,007	4,572	6,450
million euro**	1,372	3,242	4,495

* 2008 and 2009 electricity and heat energy sales are provided net of *Gazprom Germaniya Group's* trading operations without actual delivery.

** Data is not a part of financial statements. Calculated based on exchange rate as of the end of respective period.

GAS TRANSPORTATION SALES

	For the year ended December 31,		
	2007	2008	2009
Gas transportation sales to companies other than <i>Gazprom Group's</i> companies, bcm	106.1	111.2	60.0
Gas transportation sales (net of VAT)			
million RR	41,740	63,468	47,029
million US \$*	1,700	2,160	1,555
million euro*	1,162	1,532	1,084

* Data is not a part of financial statements. Calculated based on exchange rate as of the end of respective period.

ENVIRONMENTAL MEASURES, ENERGY SAVING, RESEARCH AND DEVELOPMENT

KEY INDICATORS OF GAZPROM GROUP ENVIRONMENTAL IMPACT

	For the year ended December 31,	
	2008	2009
Hazardous atmospheric emission, thousands tons	3,340.7	3,391.1
including:		
carbon oxidise	785.5	645.8
nitrogen oxidise	339.4	335.9
sulfur dioxide	248.6	249.1
hydrocarbons (including methane)	1,712.4	1,859.8
Discharge of waste water, mmcm	4,115.9	5,336.3
including those into surface water objects	3,895.1	5,175.9
among them waste water purified at sewerage treatment facilities according to standards	3,853.1	5,031.3
Waste production, thousands tons	4,084.5	5,210.8
Restored soil, thousands ha	8.3	12.6

GAZPROM GROUP'S ENVIRONMENTAL COSTS, MILLION RR

	For the year ended December 31,	
	2008	2009
Current expenditures	17,162	10,376
Expenditure on refurbishment of fixed assets related to environmental protection	1,429	963
Payment for environmental pollution	2,679	1,218,
Capital expenditures related to environmental protection and rational use of natural resources	3,494	6,324
Total	24,764	18,881

ENERGY RESOURCE SAVING OF ОАО ГАЗПРОМ AND ITS MAJOR 100% SUBSIDIARIES

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Natural gas					
mmcm	3,362.5	3,603.5	3,062.8	2,357.4	2,179.3
thousand tce	3,833.3	4,108.0	3,491.6	2,687.5	2,484.4
Electric power					
million kWh	546.4	292.9	271.9	250.8	171.6
thousand tce	148.0	95.2	88.4	81.5	55.8
Heat power					
thousand Gcal	374.3	231.7	191.3	204.3	180.4
thousand tce	46.8	33.1	27.3	29.3	25.8
Total*, thousand tce	4,028.1	4,236.3	3,607.3	2,798.3	2,566.0

* Excluding energy saving of other resources.

RESEARCH AND DEVELOPMENT WORKS CONTRACTED BY GAZPROM GROUP

	For the year ended December 31,	
	2008	2009
Research and development, bln RR (excluding VAT)	4.9	7.4

PERSONNEL

GAZPROM GROUP'S AVERAGE NUMBER OF EMPLOYEES

	For the year ended December 31,				
	2005	2006	2007	2008	2009
Average number of employees, in thousands	396.8	432.2	436.1	456.2	383.4

PERSONNEL STRUCTURE OF GAZPROM GROUP

	For the year ended December 31,	
	2008	2009
Number of employees as of year-end, in thousands including:		
OAO Gazprom and its major subsidiaries with 100% equity participation	234.6	236.9
<i>Gazprom Neft Group</i>	48.2	62.2
Other subsidiaries	93.5	94.5
Total	376.3	393.6
including by categories:		
management	11.6 %	12.3 %
specialists	22.6 %	23.5 %
workers	61.8 %	61.6 %
other employees	4.0 %	2.6 %
including by age:		
under 30 years	16.7 %	18.7 %
30–40 years	27.1 %	26.6 %
40–50 years	32.8 %	30.6 %
50 years	23.4 %	24.1 %

* Состав учитываемых обществ приведен в Глоссарии.

EDUCATIONAL LEVEL OF EMPLOYEES OF GAZPROM GROUP

	For the year ended December 31,	
	2008	2009
Management		
higher and post graduate	79.3 %	80.8 %
specialized secondary	18.3 %	17.0 %
secondary	2.4 %	2.2 %
Specialists		
higher and post graduate	75.8 %	78.7 %
specialized secondary	20.7 %	18.4 %
secondary	3.5 %	2.9 %
Workers		
higher and post graduate	12.7 %	13.1 %
specialized secondary	25.9 %	26.7 %
secondary	61.4 %	60.2 %

CONVERSION TABLE

Measure	Correspondence
1 bcm of natural gas	35.316 billion cubic feet (bcf) of natural gas
1 bcf of natural gas	0.028 bcm of natural gas
1 metric ton of crude oil	1,000 kilos, 2,204.6 pounds, 7.33 barrels of crude oil
1 ton of gas condensate	8.18 barrels of gas condensate
1 barrel of crude oil	0.1364 metric ton of crude oil
1 barrel of gas condensate	0.1222 metric ton of gas condensate
1 kilometer	Approximately 0.62 miles
1 tce	867 cm of natural gas, 0.7 ton of gas condensate, 0.7 ton of crude oil
1 mcm of natural gas	1.154 tce
1 ton of oil and gas condensate	1.43 tce
1 barrel of gas condensate	1 barrel of oil equivalent (boe)
1 mcm of natural gas	5.89 barrels of oil equivalent (boe)

GLOSSARY OF BASIC TERMS AND ABBREVIATIONS

Terms and abbreviations	Description
ADR	American depository receipt
bcm	Billion cubic meters
boe	Barrel of oil equivalent
CS	Compressor Station
Dollars, US \$	U.S. dollars
Far abroad	Foreign countries, excluding FSU Countries
FSU Countries	Republics of the former USSR, except for the Russian Federation.
Gas cubic meter	Cubic meter of natural gas as measured at a pressure of one atmosphere and 20°C
Gasification	Construction of low-pressure gas pipelines to ensure gas supply to the ultimate consumers
Gazprom Group, Group, Gazprom	ОАО Gazprom (head company) and its subsidiaries taken as a whole.
GCLD	Light distillate of gas condensate
GPP	Gas processing plant
GPU	Gas pumping unit
Hydrocarbon reserves (categories A+B+C ₁)	Explored reserves, according to the Russian reserves system. Gas reserves in categories ABC ₁ are considered to be fully extractable. For reserves of crude oil and gas condensate, a predicted coefficient of extraction is calculated based on geological and technical factors.
Hydrocarbon reserves (categories C ₁ +C ₂)	Category C ₂ represents reserves of a deposit the crude oil or gas content of which is calculated on the basis of geological and geophysical data within the known gas areas. Category C ₂ reserves are preliminary estimated reserves and represent a basis for exploration work at a particular field.
kWh	Kilowatt-hour
LNG	Liquefied natural gas
LSE	London Stock Exchange
mcm	Thousand cubic meters
MICEX	MICEX stock exchange
mmcm	Million cubic meters
ОАО Gazprom and its major subsidiaries with 100% equity participation	ОАО Gazprom and its gas production, transportation and storage subsidiaries ООО Gazprom dobycha Yamburg, ООО Gazprom dobycha Urengoy, ООО Gazprom dobycha Nadym, ООО Gazprom dobycha Noyabrsk, ООО Gazprom dobycha Orenburg, ООО Gazprom dobycha Astrahan, ООО Gazprom pererabotka, ООО Gazprom dobycha Krasnodar, ООО Gazprom transgaz Uhta, ООО Gazprom transgaz Surgut, ООО Gazprom transgaz Yugorsk, ООО Gazprom transgaz Sankt-Peterburg, ООО Gazprom transgaz Moskva, ООО Gazprom transgaz Tomsk, ООО Gazprom transgaz Chajkovsky, ООО Gazprom transgaz Ekaterinburg, ООО Gazprom transgaz Stavropol, ООО Gazprom transgaz Mahachkala, ООО Gazprom transgaz Nizhniy Novgorod, ООО Gazprom transgaz Saratov, ООО Gazprom transgaz Volgograd, ООО Gazprom transgaz Samara, ООО Gazprom transgaz Ufa, ООО Gazprom transgaz Kazan, ООО Gazprom transgaz-Kuban, ООО Gazprom PHG, ОАО Vostokgazprom and its subsidiaries, ЗАО Gazprom нефть Orenburg, ООО Gazprom dobycha shelf, ООО Gazprom нефть shelf, ОАО Severneftegazprom (until December 2007), ООО Purgazdobycha (until its merger with ООО Gazprom dobycha Noyabrsk in December 2008), ООО Servisneftegaz

PHF	Pentane-hexane fraction
RTS	RTS stock exchange
Rubles, RR	Russian rubles
SPBEX	Saint Petersburg Stock Exchange
SPE-PRMS Standards	International classification and assessment of hydrocarbon reserves under PRMS (Petroleum Resources Management System). These standards do not only include the assessment of physical presence of hydrocarbons but also provide the economic viability of recovering the reserves and consider the period of commercial development of fields (term of development license)
SRT0 – Torzhok	Gas pipeline from Northern parts of Tyumen region to Torzhok
tce	A ton of standard coal equivalent
ton	Metric ton
UGSF	Underground gas storage facility
UGSS	Unified Gas Supply System of Russia
VAT	Value added tax
WFLH	Wide fraction of light hydrocarbons