

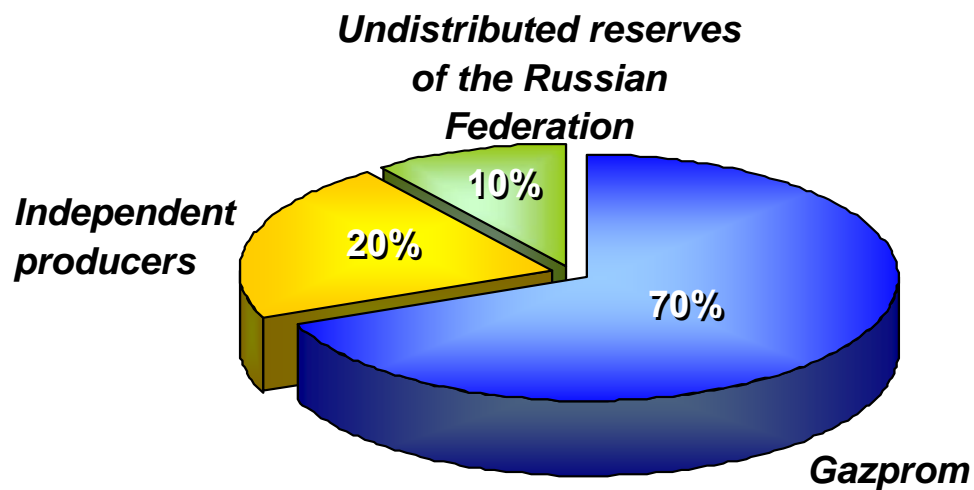


***Mineral and Raw Material Base
Development.
Gas Production. Gas Transmission System
Development***

***Moscow
June 2010***

*Distribution of Discovered Gas Reserves (A+B+C₁)
as of January 1, 2010*

*Gazprom's share in gas reserves amounts to
some 19% internationally and 70% domestically*

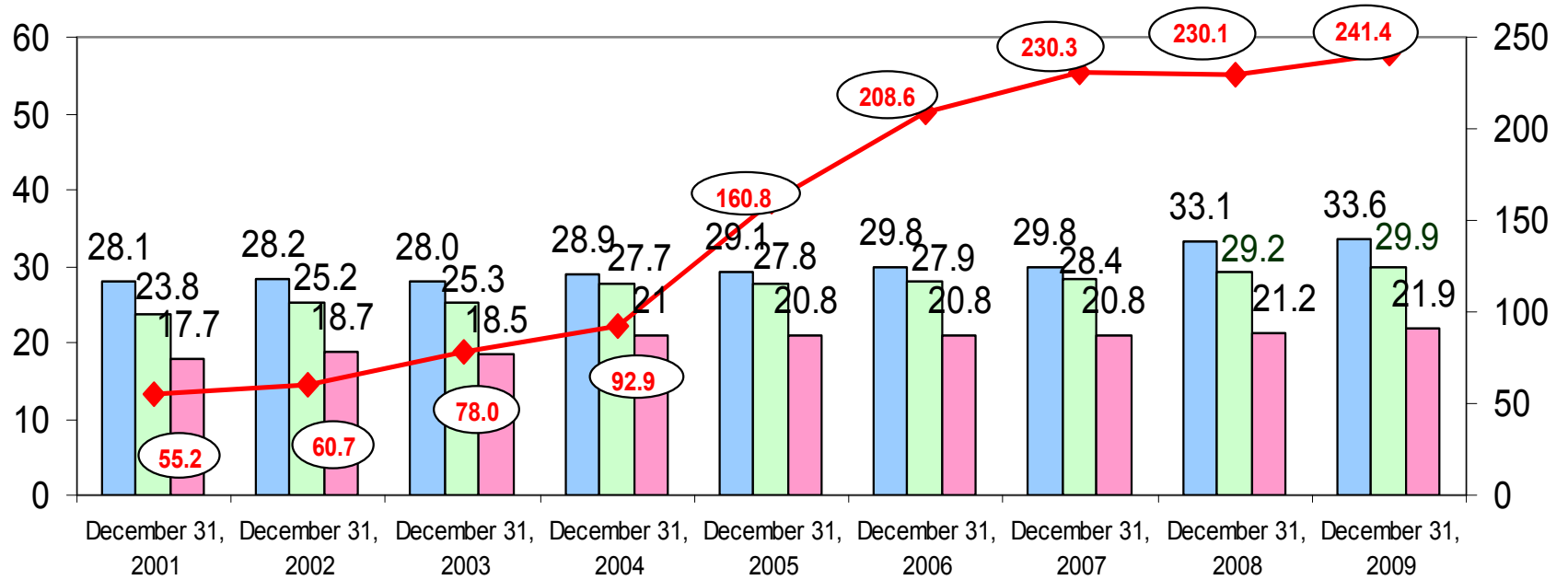


*Gazprom's gas reserves (A+B+C₁) total
33.6 trillion cubic meters.*

Audited Gas Reserves*

trillion cubic meters

USD billion



- Gazprom's total gas reserves (A+B+C₁)
- Audited gas reserves (A+B+C₁)
- Gas reserves (proven + probable) confirmed by the auditor
- Current value, USD billion**

* Including Gazprom neft

** Current value includes liquid hydrocarbons, sulfur and helium



Long-Term Program for Gazprom Mineral & Raw Material Base Development till 2030

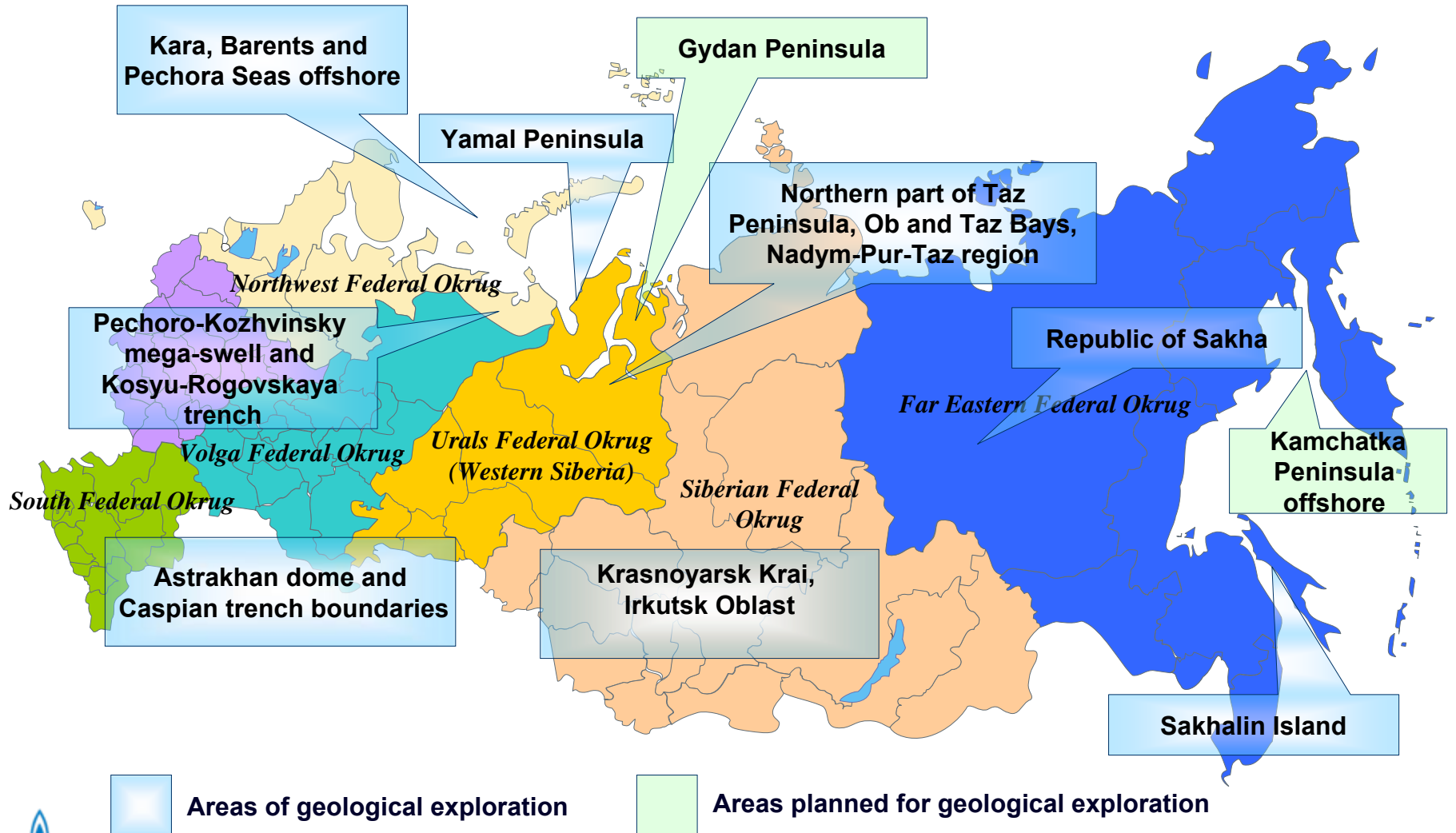
In 2002 the Program for Gazprom Mineral & Raw Material Resource Base Development till 2030 was worked out and approved by the Company's Management Committee. The Program defines the main areas for geological exploration and the Gazprom license policy.

The Company's Management Committee annually adjusts the parameters of the Program and reviews the results of its execution.

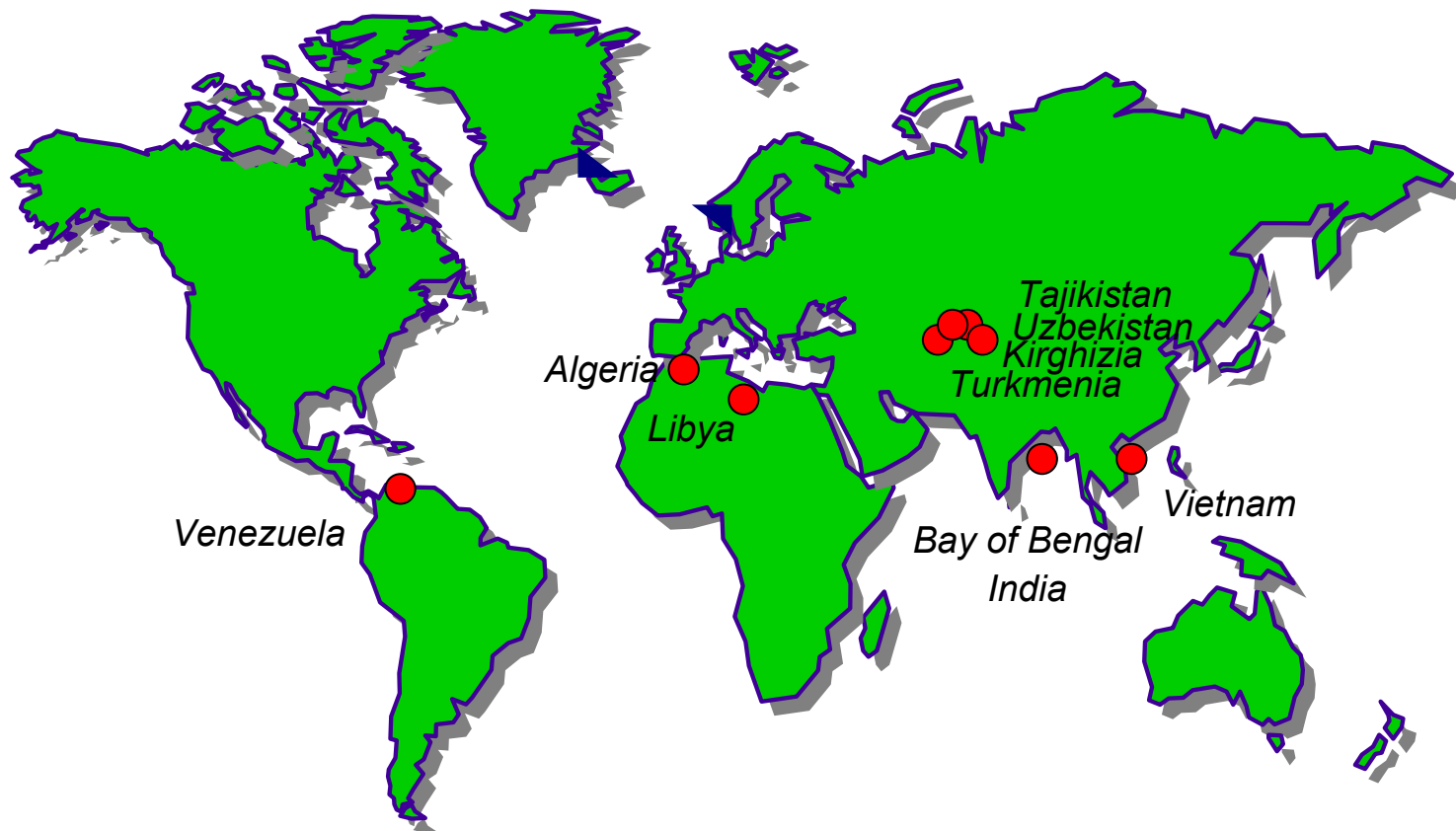
The Program contemplates for achieving the following goals:

- ❖ Provide the Company with the discovered gas reserves that guarantee maintaining the production level within the UGSS coverage area and backbone gas production beyond 2030.
- ❖ Prepare gas reserves in Eastern Russia to gasify Eastern Siberia and the Far East, as well as to shape the "East Stream" which is to ensure gas exports to Asia-Pacific markets.
- ❖ Prepare liquid hydrocarbon reserves (Nadym-Pur-Taz, Yamal, Pre-Caspian and Northwest regions).

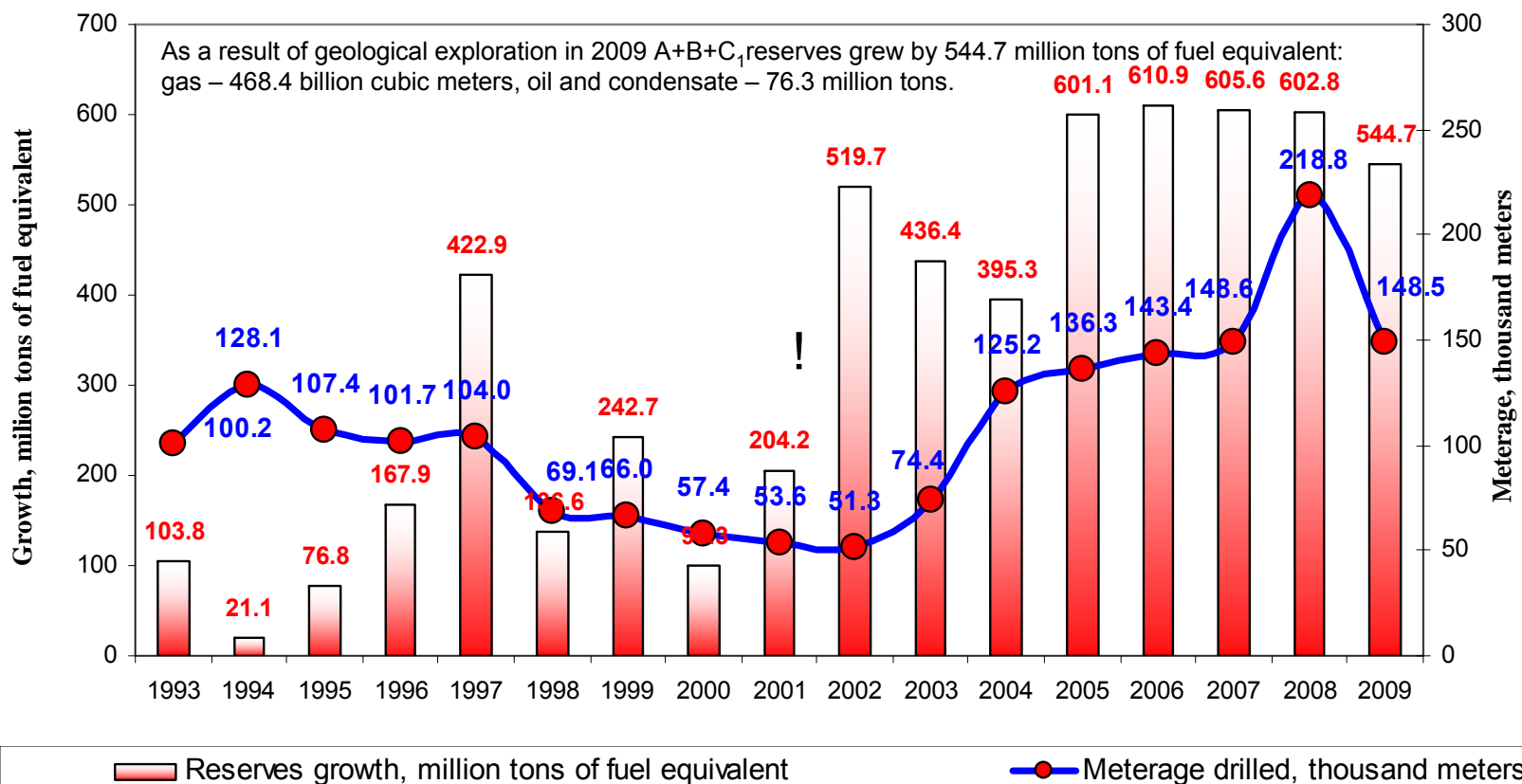
Major Areas of Geological Exploration by Gazprom



Worldwide Geological Exploration by Gazprom

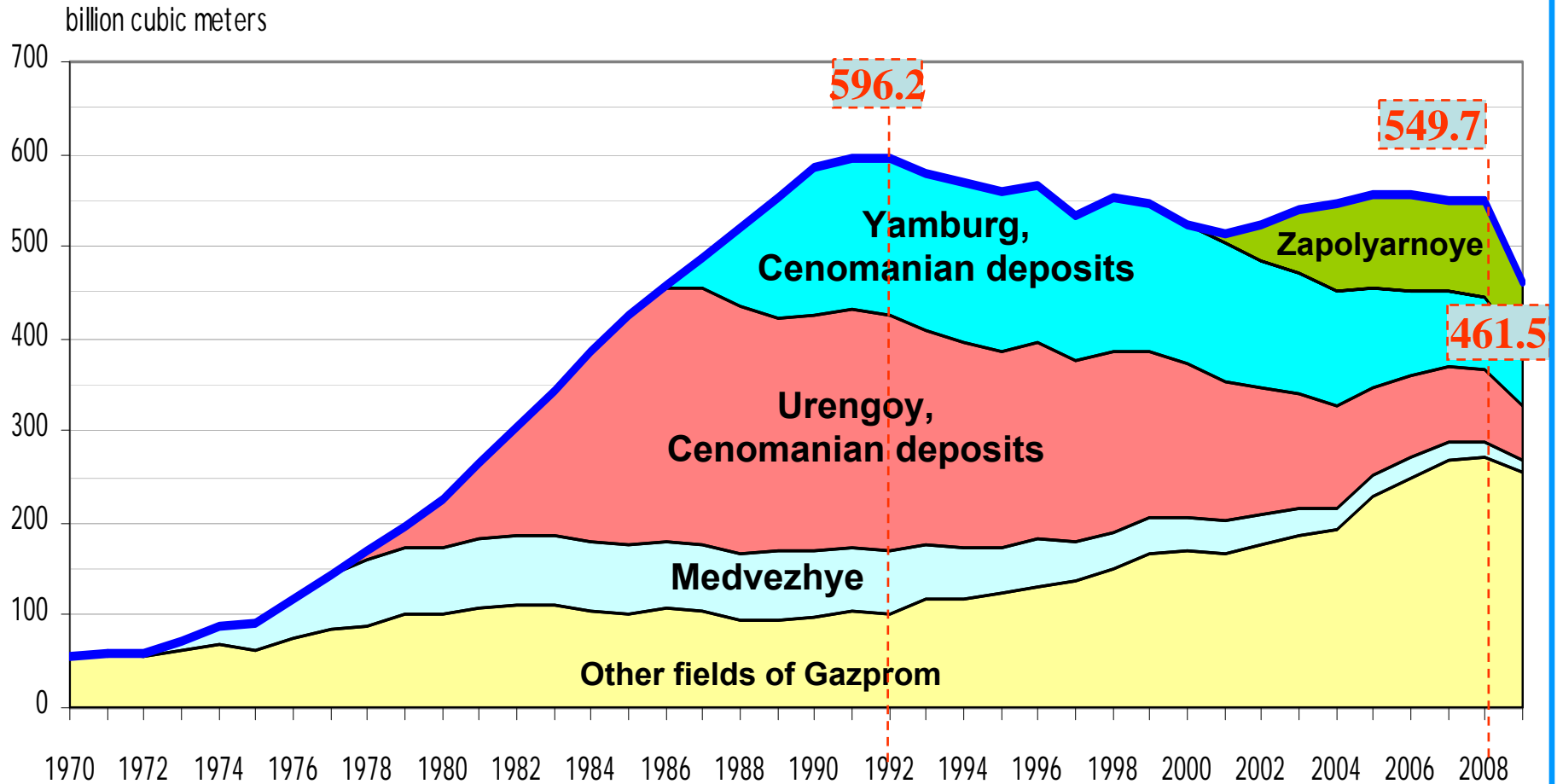


Key Parameters of Oil and Gas Exploration by Gazprom in 1993–2009

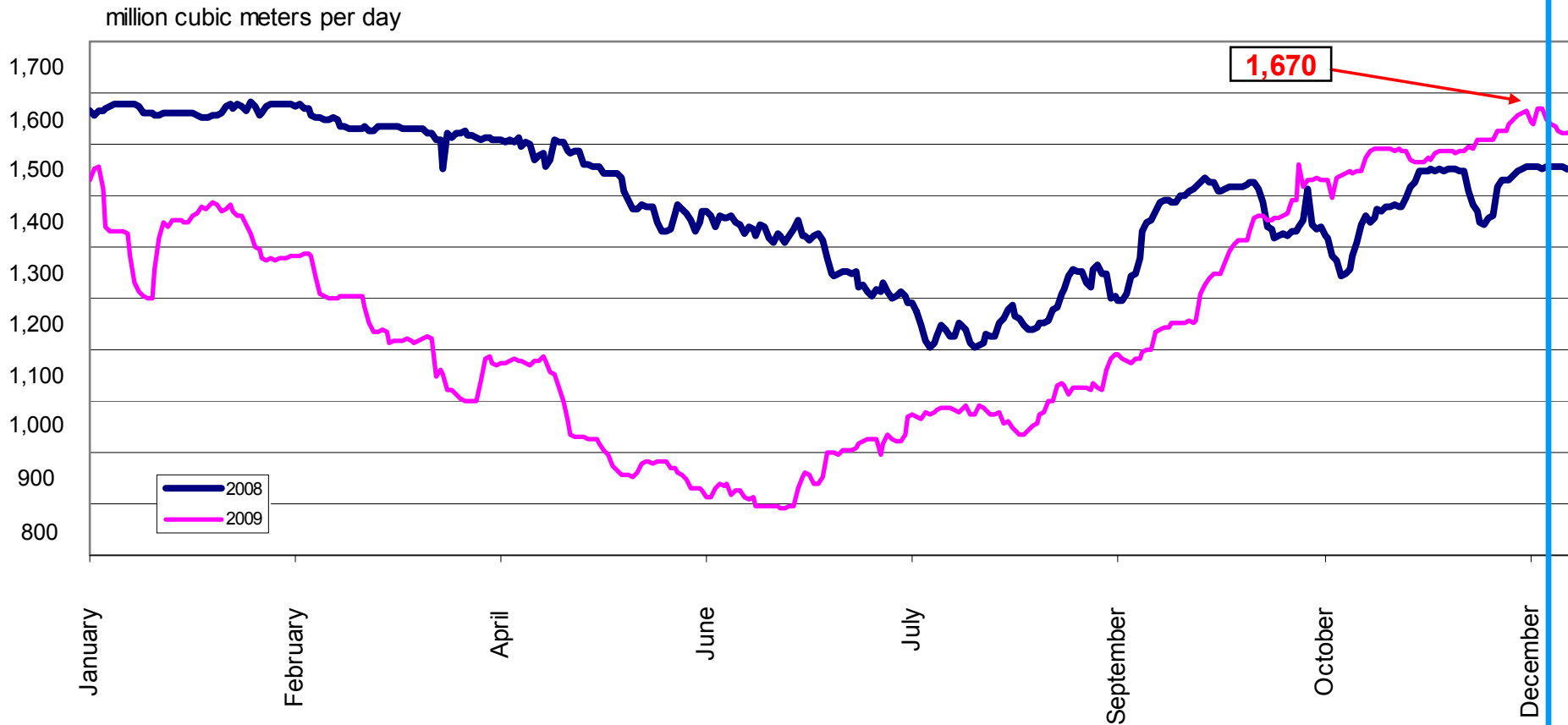


* The data does not include Gazprom neft

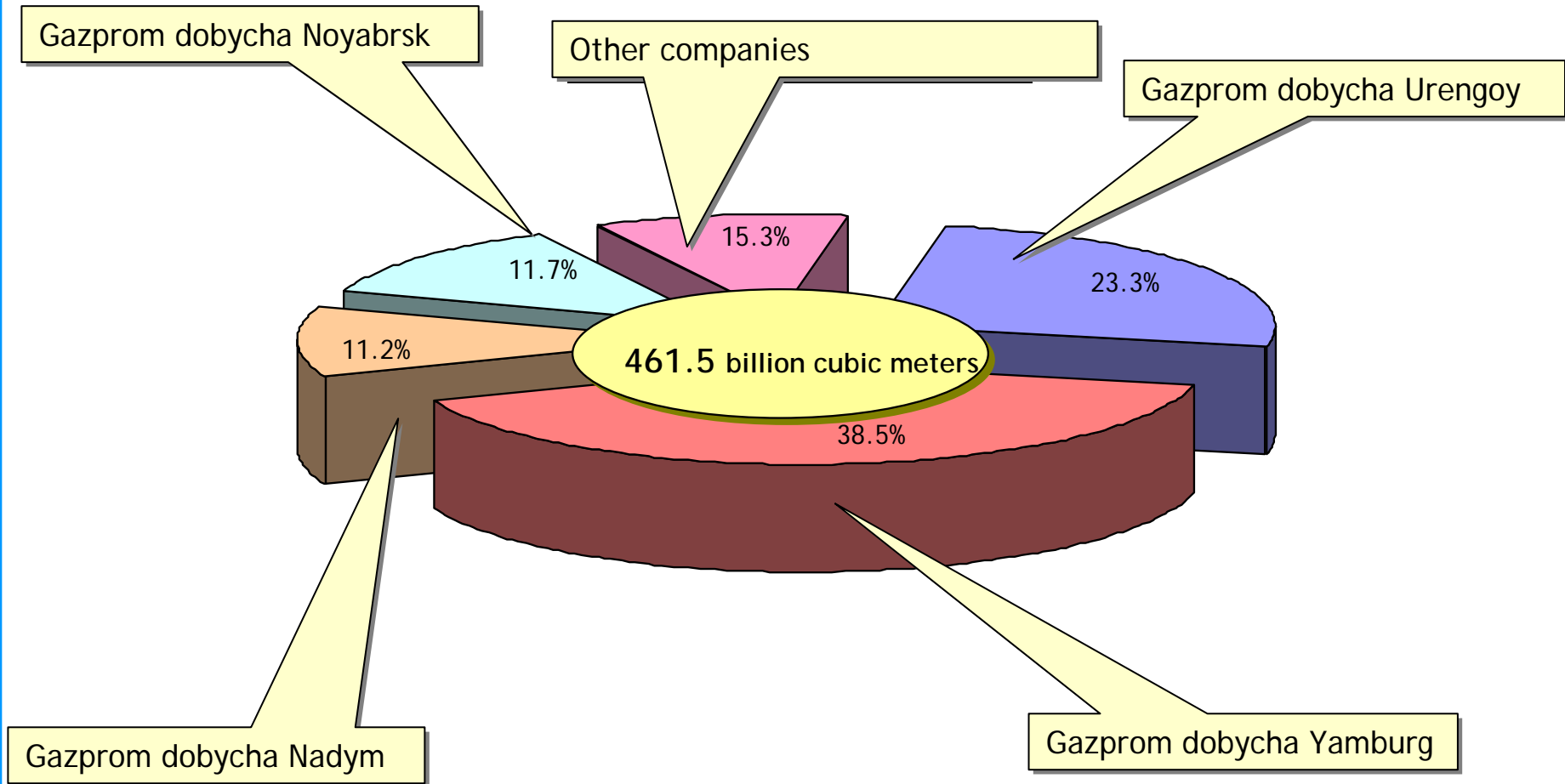
Gas Production by Gazprom from Various Fields



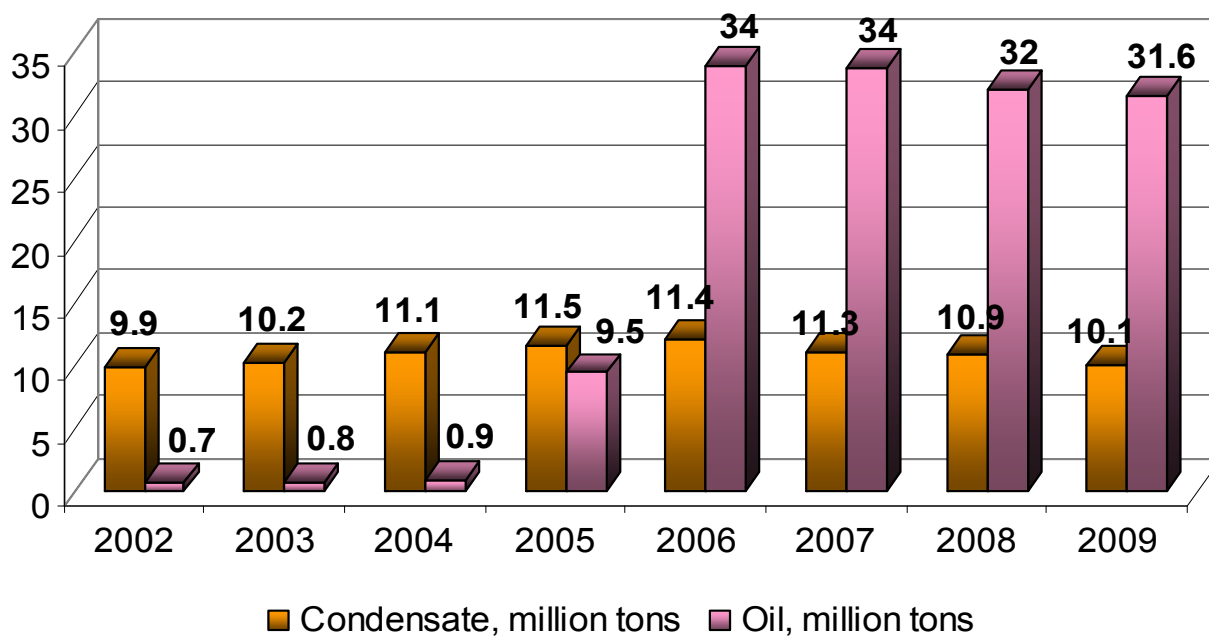
Gas Production by Gazprom in 2008–2009



Gas Production by Gazprom Group in 2009



Liquid Hydrocarbons Production by Gazprom Group



Bringing Production Capacities Onstream in 2001–2009

Fields put into operation with the total capacity of
214.2 billion cubic meters per year

- Zapolyarnoye field – 100 billion cubic meters per year
- Tab-Yakhinskaya area – 5 billion cubic meters per year
- Yen-Yakhinskoye field – 5 billion cubic meters per year
- Vyingayakhinskoye field – 5 billion cubic meters per year
- Yety-Purovskoye field – 15 billion cubic meters per year
- Pestsovoye field – 27.5 billion cubic meters per year
- Aneryakhinskaya area – 10 billion cubic meters per year
- Kharvutinskaya area – 18.2 billion cubic meters per year
- Yuzhno-Russkoye field – 25 billion cubic meters per year
- Comprehensive gas treatment unit (CGTU) in the Chikanskoye gas and condensate field (for the period of pilot commercial operation) – 0.018 billion cubic meters per year
- CGTU-2 in the Achimov deposits of the Urengoy oil, gas and condensate field – 3.48 billion cubic meters per year

Facilities commissioned

18 booster compressor stations – 1,520 MW

Over 1,500 production wells

Bringing Production Capacities Onstream in 2009

Compressor stations (CS) for associated petroleum gas utilization with the total capacity of 48.0 MW, including:

- CS at the central gathering facility No.1 (CGF-1) in the Urengoy oil, gas and condensate field – 24.0 MW
- CS at CPF-1 in the Urengoy oil, gas and condensate field – 24.0 MW

CGTU-22 in the Urengoy oil, gas and condensate field (Area 2, Achimov deposits) – 3.48 billion cubic meters per year

64 production wells, including:

- Urengoy oil, gas and condensate field (Area 2, Achimov deposits) – 3
- Orenburg oil, gas and condensate field – 9
- Eastern area in the Orenburg oil, gas and condensate field – 8
- Astrakhan gas and condensate field – 9
- Yuzhno-Russkoye oil, gas and condensate field – 34
- Pribrezhnoye gas and condensate field – 1

Estimated gas production by Gazprom, billion cubic meters		
Year 2011	Year 2012	Year 2013
528.6	542.4	565.5

In order to achieve the estimated gas production levels it is required to:

Reach the projected capacity at:

- Kharvutinskaya area of the Yamburg field
- Cenomanian deposit of the Zapolyarnoye field

Bring into development:

- Valanginian deposits of the Zapolyarnoye field in 2010
- Zapadno-Pestsovaya area of the Urengoy field in 2010
- Yareyskaya area of the Yamsovey field in 2010
- Nydinskaya area of the Medvezhye field in 2011
- Bovanenkovo field in 2012

Thank You for Your Attention!