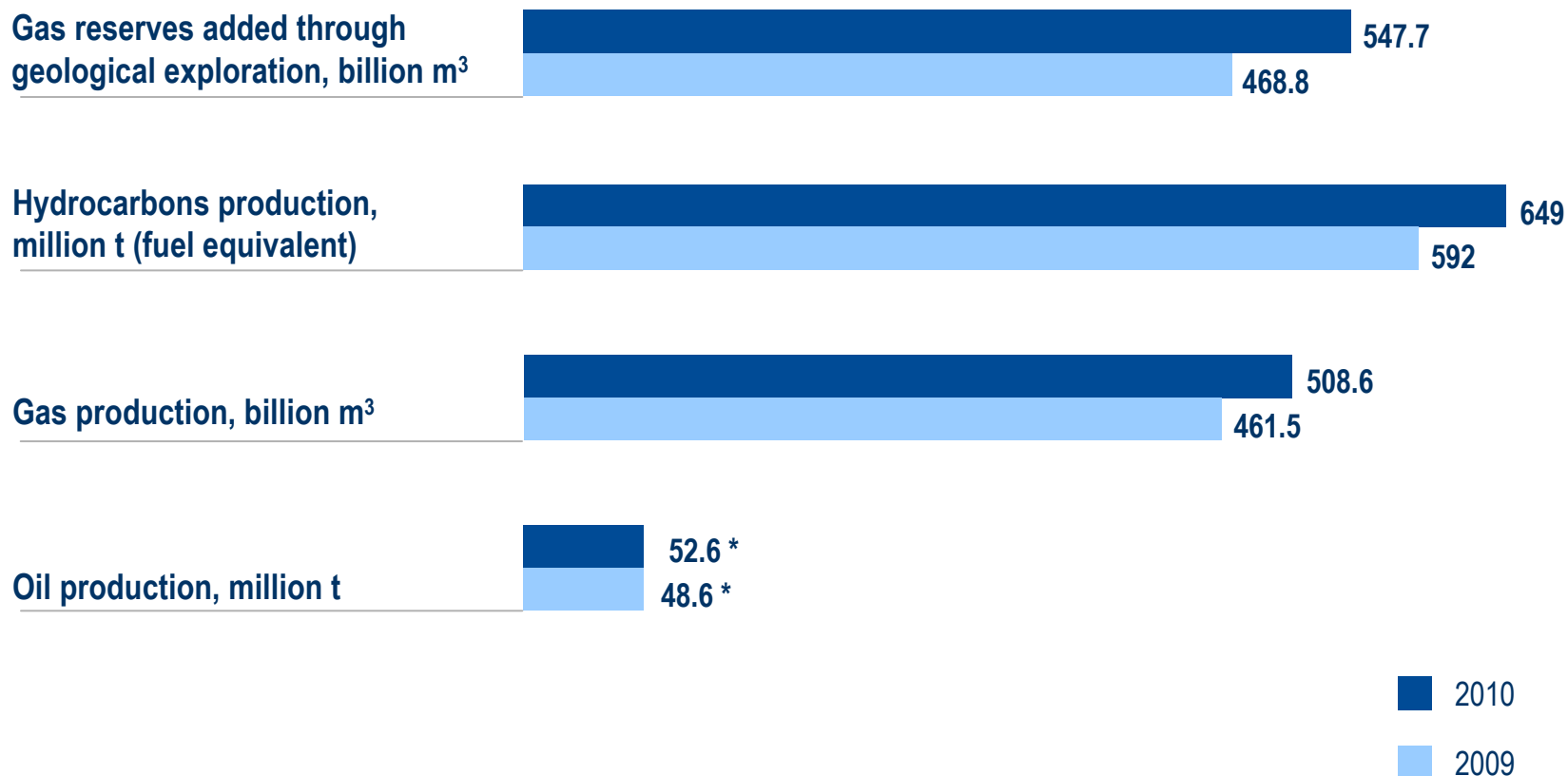


Speech by Alexey Miller,  
Chairman of the Management Committee, OAO Gazprom

# Gazprom: New Horizons

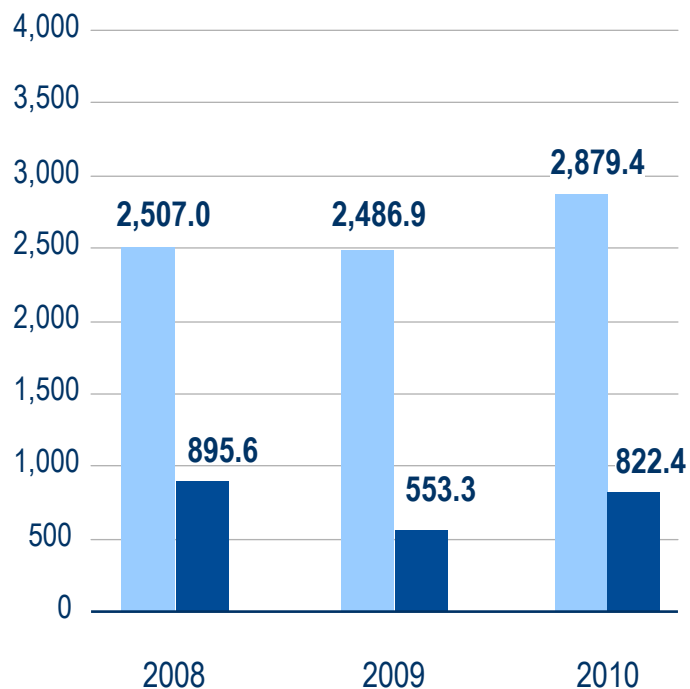
It is proposed that the Shareholders Meeting approve:

- OAO Gazprom Annual Report 2010
- Annual Accounting Statements
- Distribution of profits and the proposals on the amount of, time for and form of the dividend payment
- PricewaterhouseCoopers Audit as the Auditor



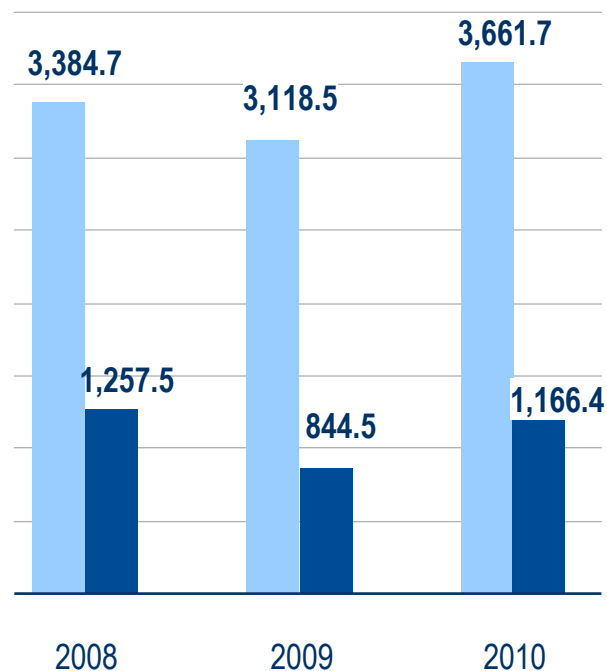
\* Including shares in associated companies

## ОАО Gazprom



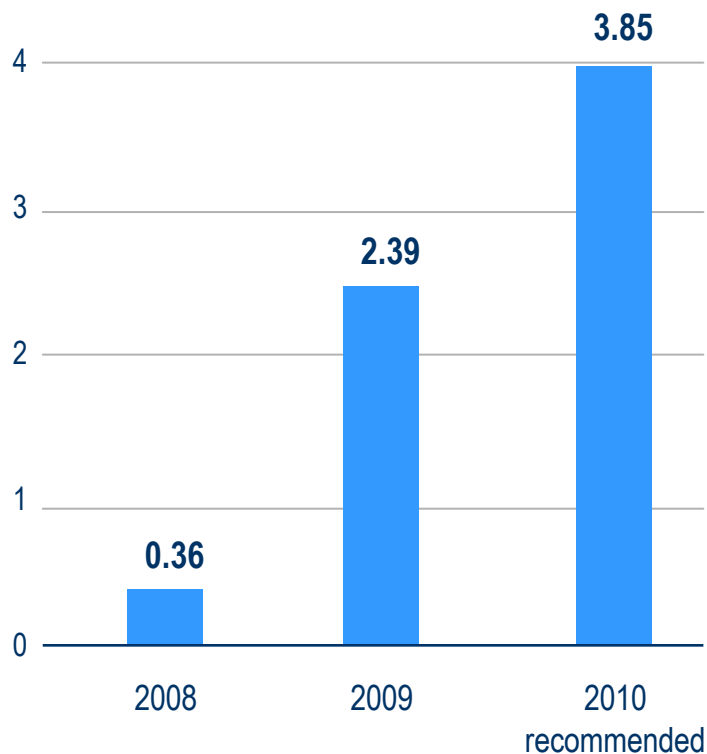
■ Sales, RUB billion

## Gazprom Group



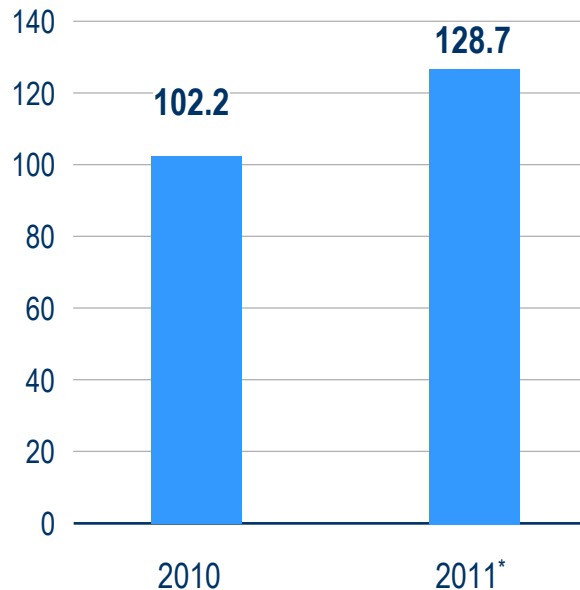
■ Profit from sales, RUB billion

Dividend per share, RUB



The Board of Directors recommend paying out RUB 3.85 per share in dividends to the shareholders

## Supplies beyond Russia in H1 2010–2011, billion m<sup>3</sup>



\* Preliminary results

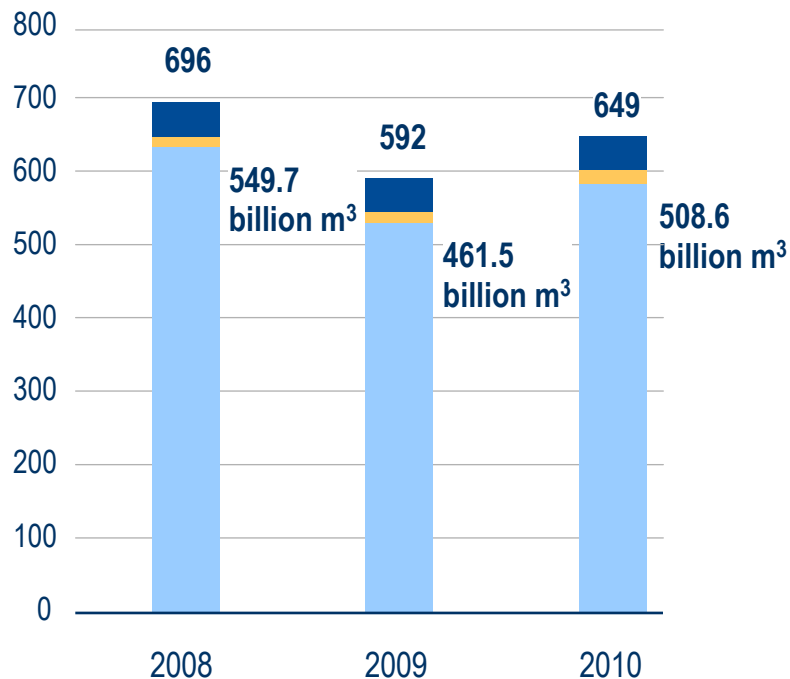
### Early 2011 performance:

- In Q1 2011 the European consumers increased gas offtake by 12% versus the same period of 2010
- In H1 2011 the gas supplies beyond Russia showed a 26% growth versus the same period of 2010

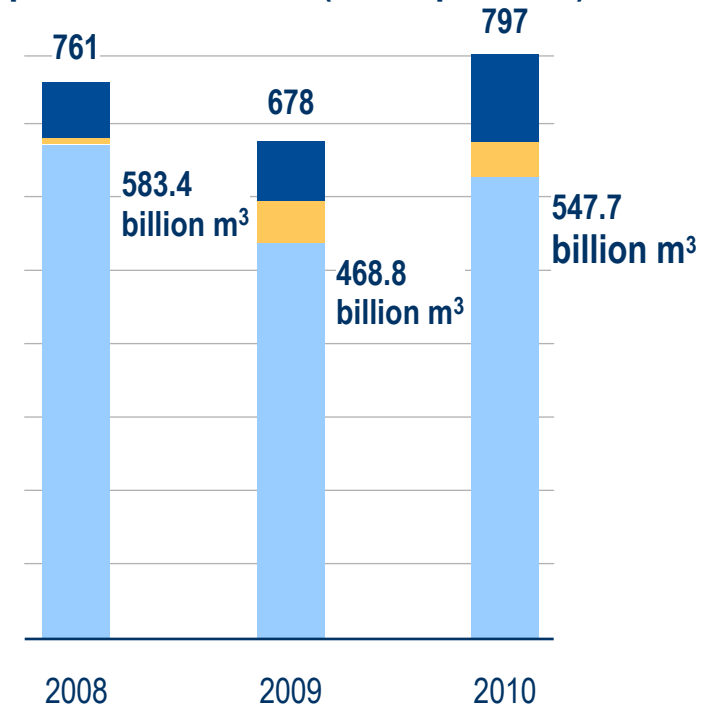
- 
- A light gray world map serves as a background for the list of factors.
- Revision of nuclear power generation programs
  - Decline of indigenous gas production in Europe
  - Re-estimation of political risks associated with individual suppliers
  - Reduction of subsidies for energy alternatives
  - Intensified growth of energy demand in Asia and domestic markets of gas exporting countries

# Hydrocarbon Reserves Replenishment by Gazprom Group

Hydrocarbons production,  
million t (fuel equivalent)



Reserves added through geological  
exploration, million t (fuel equivalent)



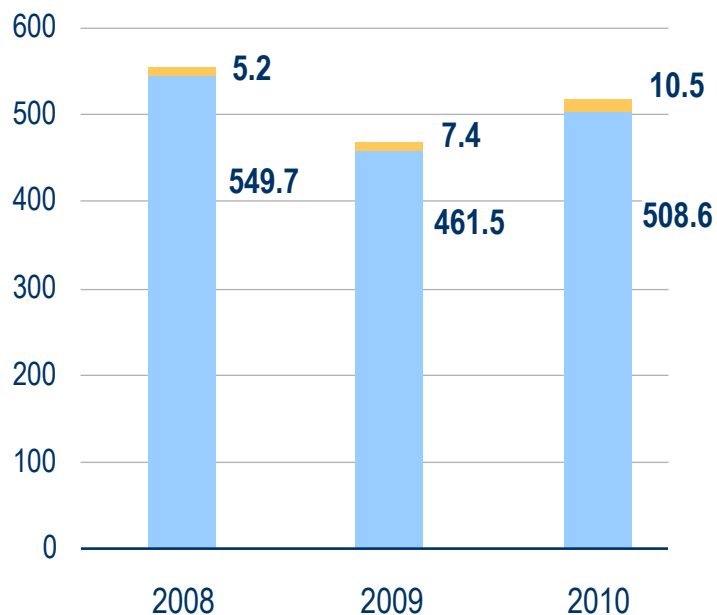
Gas

Condensate

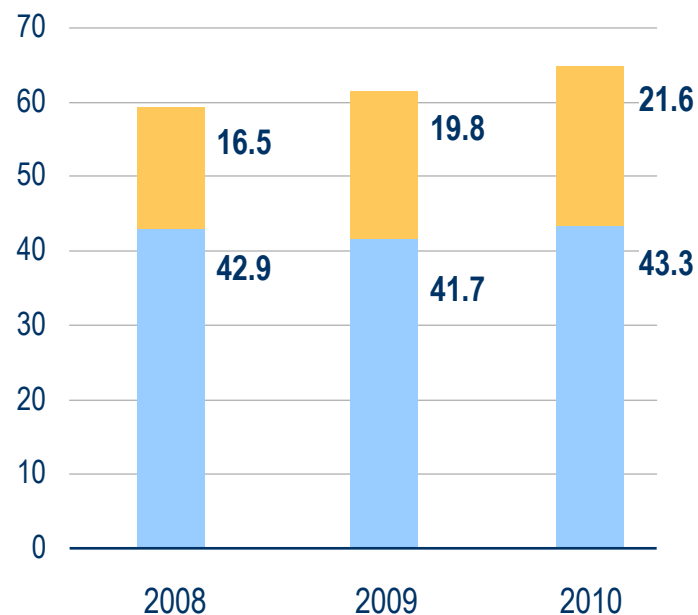
Oil



Gas production, billion m<sup>3</sup>



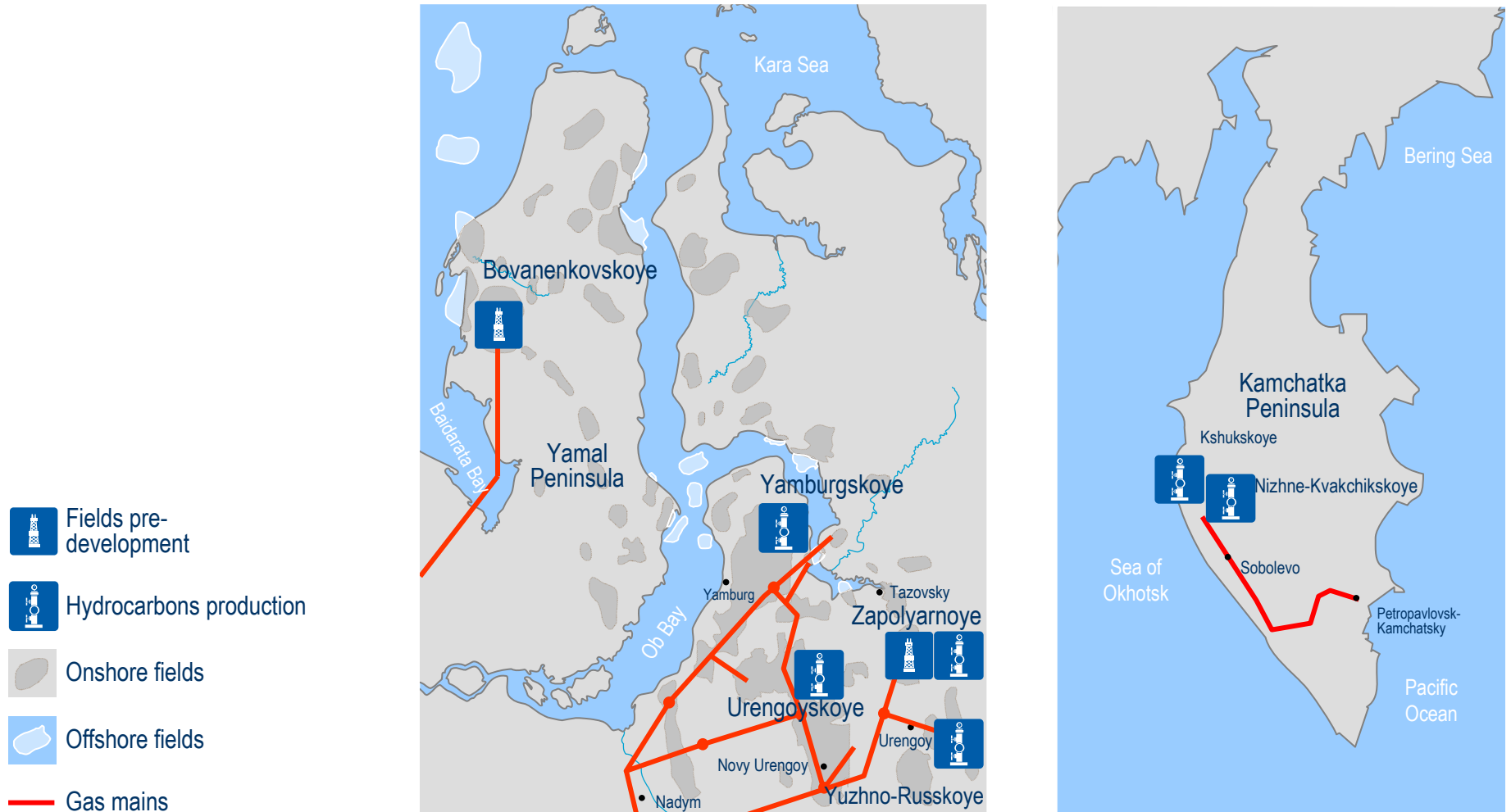
Liquid hydrocarbons production, million t



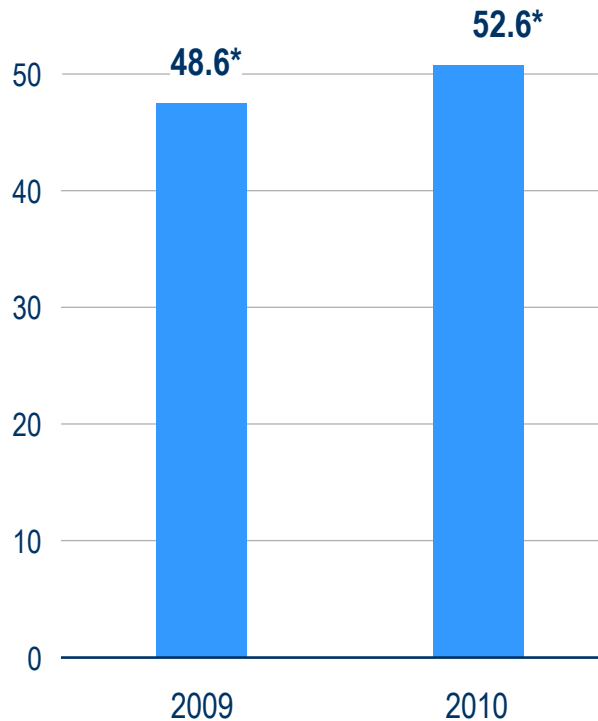
■ Gazprom Group
 ■ Gazprom Group owned shares in associated companies

Capital investments of Gazprom Group in exploration and production totaled RUB 202.4 billion

# Key Investments in Gas Production



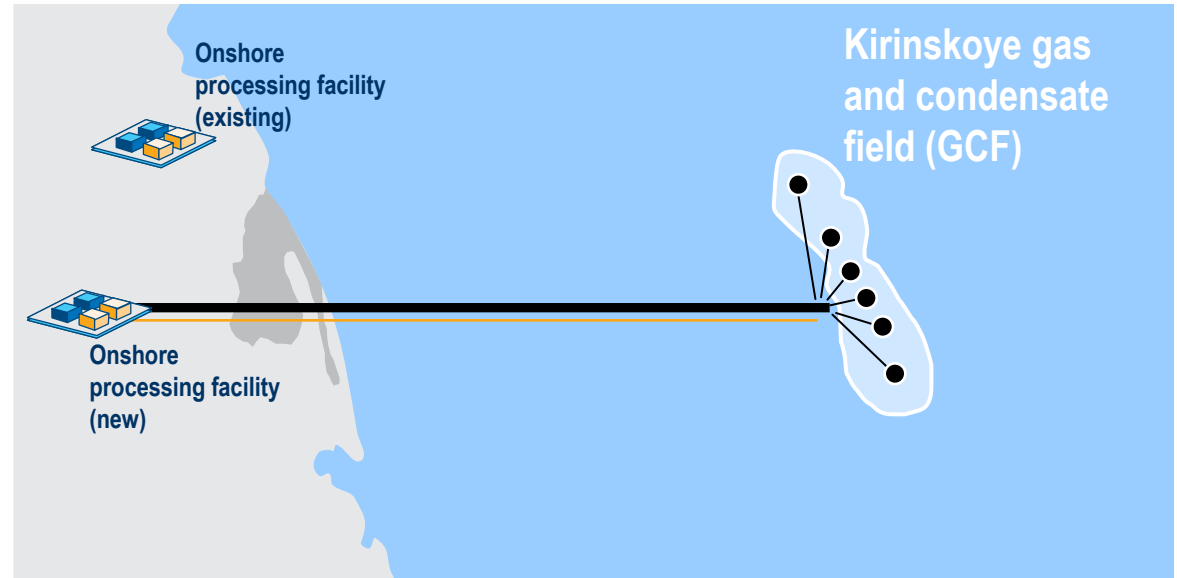
## Oil production by Gazprom Group, million t













- Creation of a new production center in northern Yamal-Nenets Autonomous Okrug, development of the Novoportovskoye field and the Messoyakhskaya group of fields
- Building up the resource base through new acquisitions as well

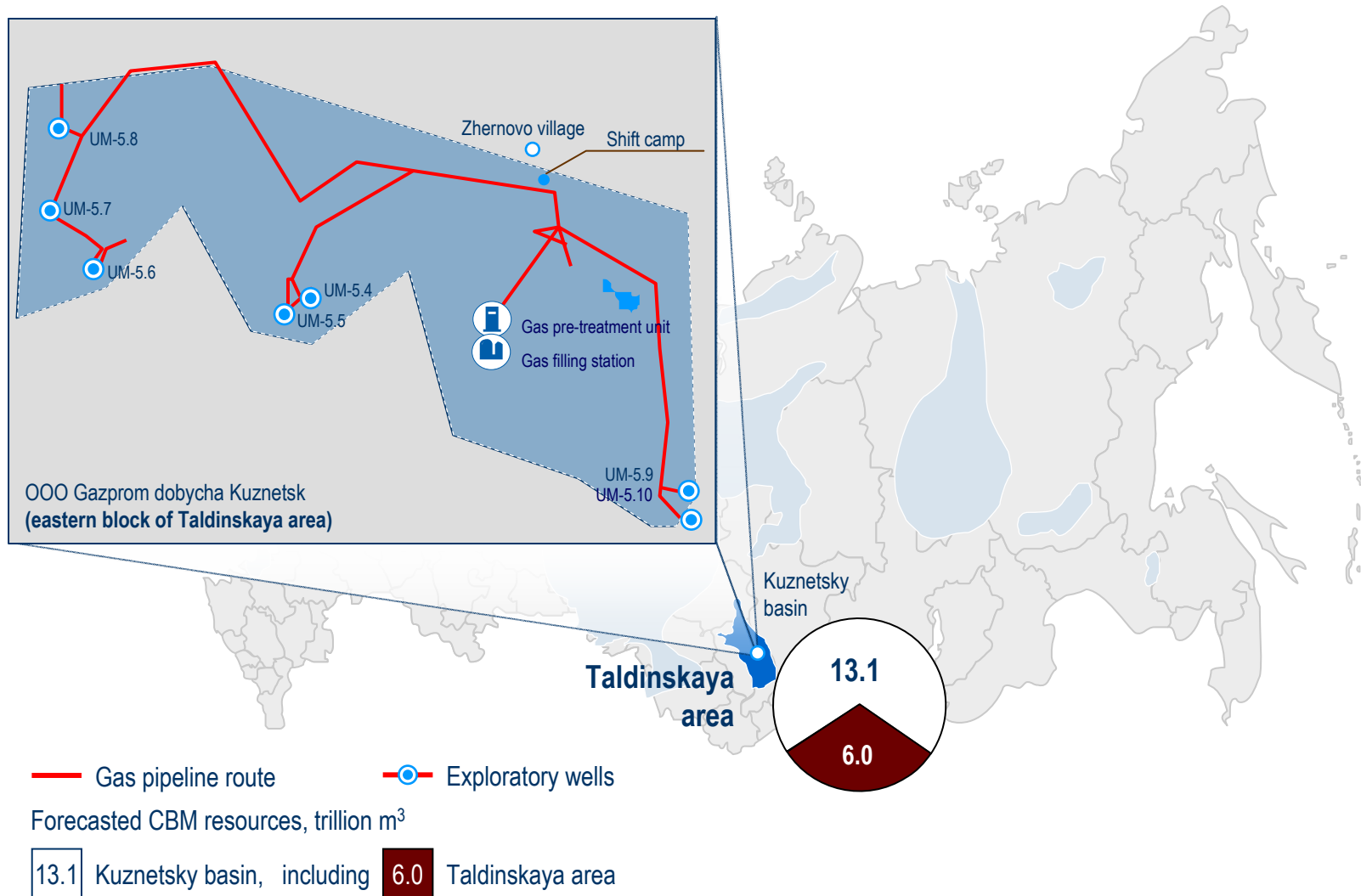
\* Including shares in associated companies

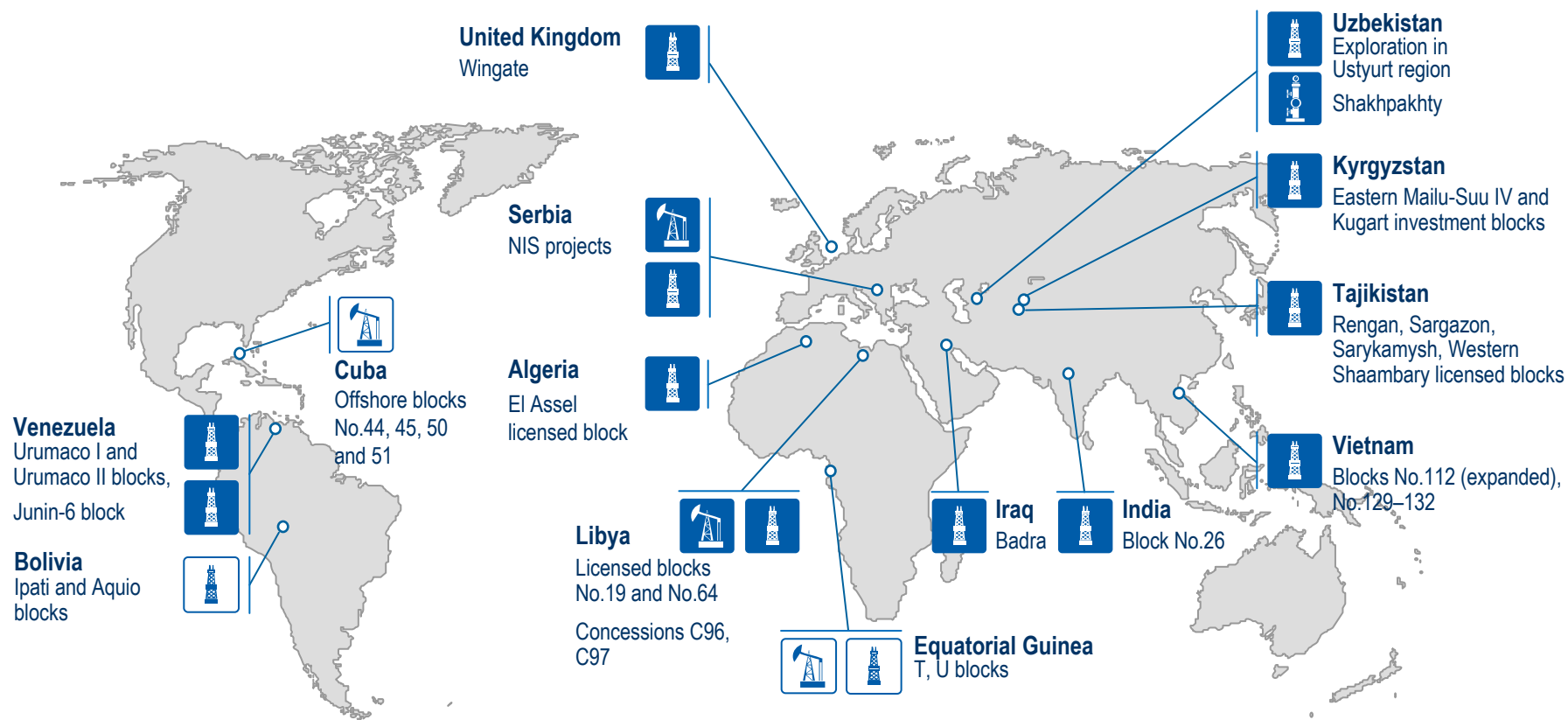
# Kirinskoye Field Pre-Development within Sakhalin III Project



- |   |                                   |   |                           |
|---|-----------------------------------|---|---------------------------|
|    | Drilling platform                 |    | Oil pumping station       |
|    | Onshore processing facility       |    | Subsea production complex |
|  | Liquefied natural gas (LNG) plant |  | Multiphase pipeline       |
|  | Oil export terminal (OET)         |  | Umbilical                 |
|  | Gas compressor station            |  | Satellite well            |

# First Coalbed Methane Production Facility in Russia





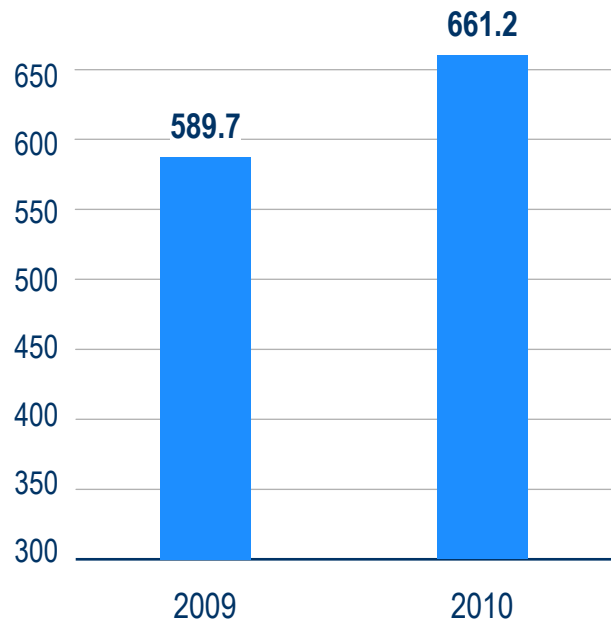
 Hydrocarbons prospecting and exploration

 Gas and gas condensate production

 Oil production

 Projects launched in 2010

**Gas pumped into Gazprom's UGSS in Russia,  
billion m<sup>3</sup>**



**Implementation of domestic gas transmission projects in 2010 resulted in commissioning of:**

- 1,338.6 km of gas trunklines and laterals
- A 64 MW line compressor station

# New Gas Trunklines in Eastern Russia

Sobolevo – Petropavlovsk-Kamchatsky gas pipeline



Sakhalin – Khabarovsk – Vladivostok gas transmission system



Hydrocarbons production



Offshore hydrocarbons production



Gas mains





- ① SRTO – Torzhok
- ② Gryazovets – Vyborg
- ③ Nord Stream
- ④ Urengoy hub expansion

- ⑤ Murmansk – Volkhov
- ⑥ Bovanenkovo – Ukhta and Ukhta – Torzhok
- ⑦ Sakhalin – Khabarovsk – Vladivostok GTS
- ⑧ Pochinki – Gryazovets

- ⑨ South Stream route options
- ⑩ UGSS expansion for South Stream
- ⑪ Dzhubga – Lazarevskoye – Sochi
- ⑫ Altai

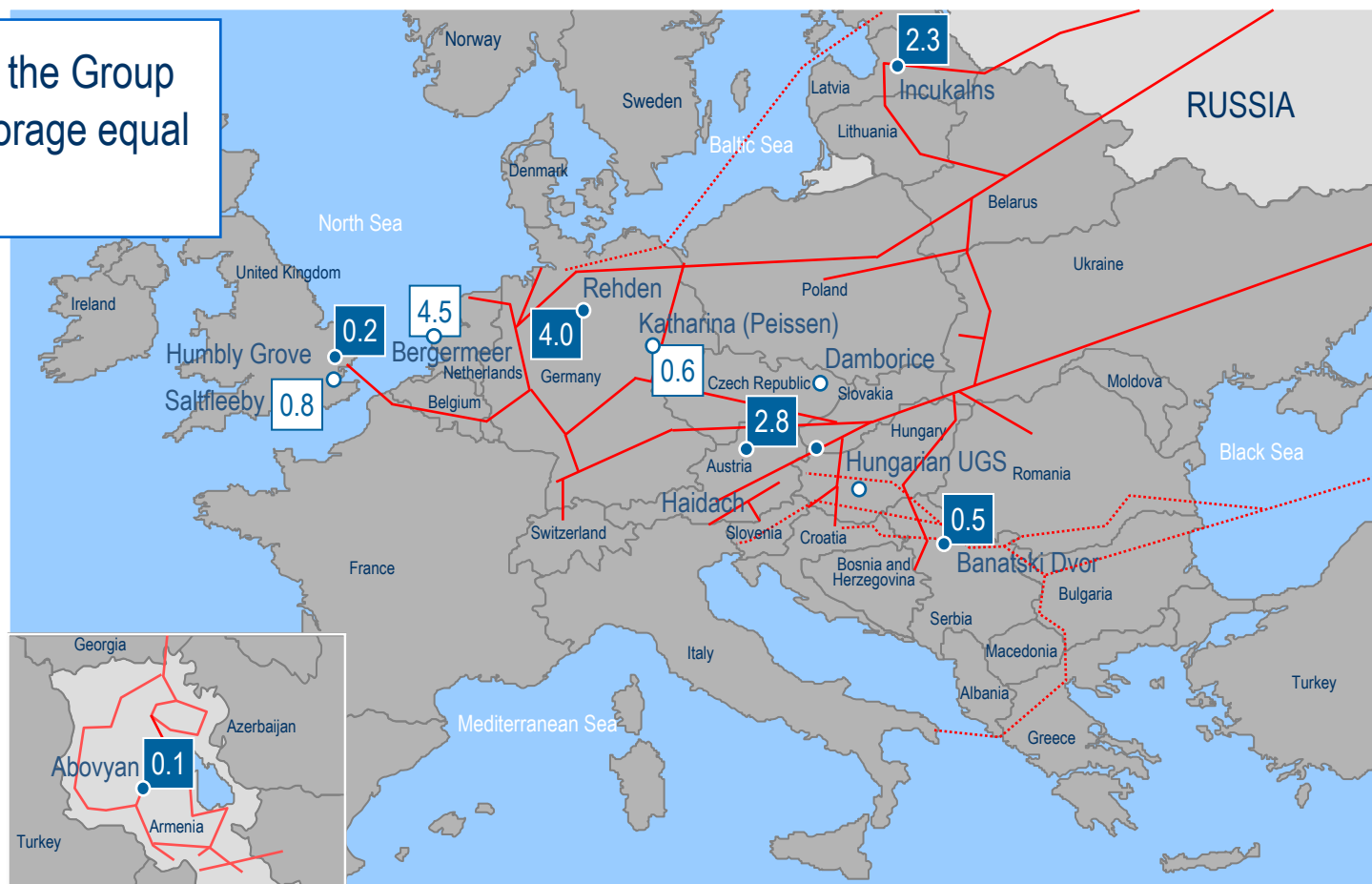
# Underground Gas Storage in Russia



- Existing UGS facilities with working gas capacity below 5 billion m<sup>3</sup>
- Existing UGS facilities with working gas capacity over 5 billion m<sup>3</sup>
- UGS facilities being constructed and designed
- Exploration areas for UGS facilities
- Gas mains

# Existing and Projected UGS Facilities Abroad

Capital investments of the Group  
in underground gas storage equal  
RUB 17.4 billion

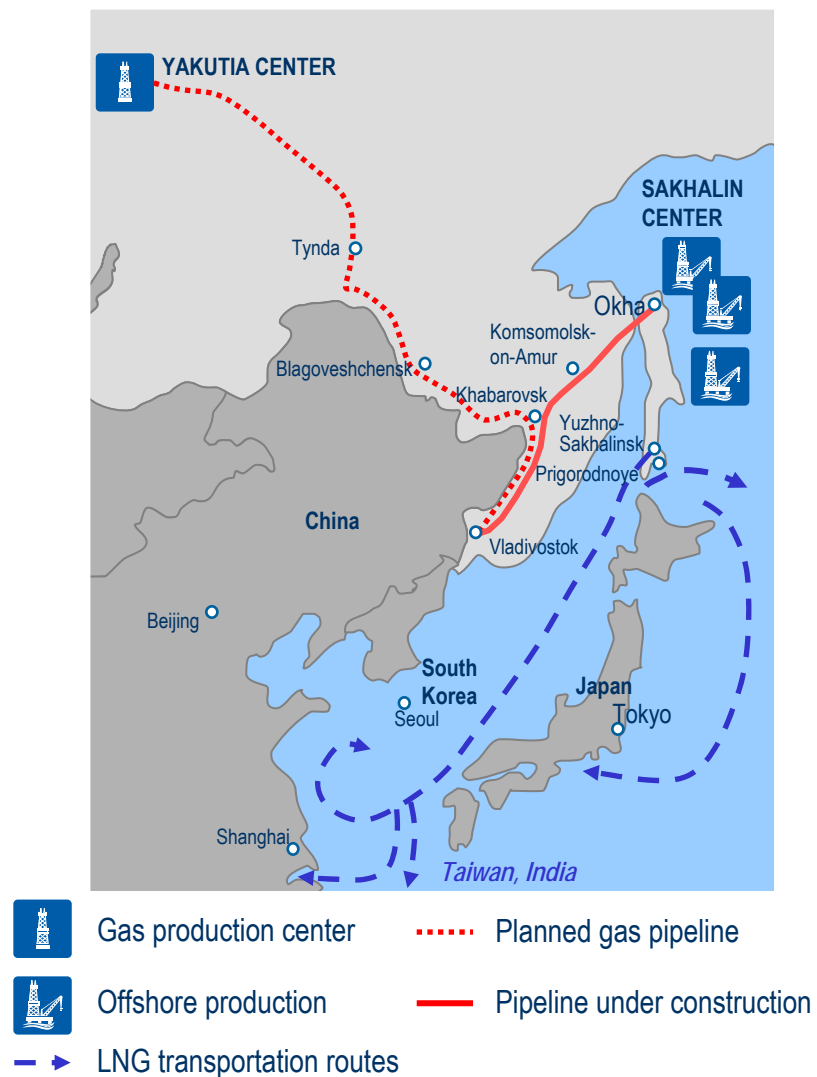
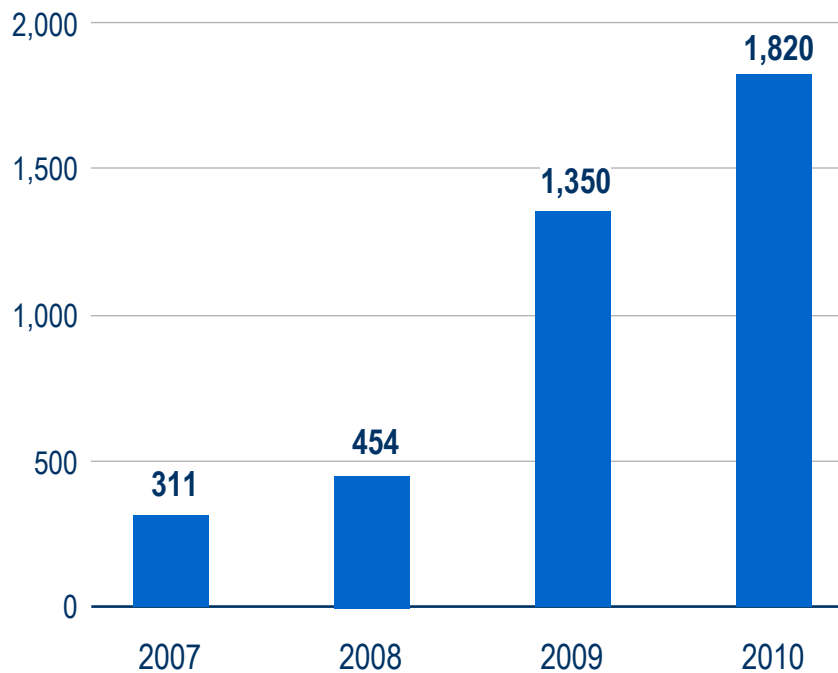


**4.8** Working gas capacity of existing UGS facilities used by  
OAO Gazprom, billion m<sup>3</sup>

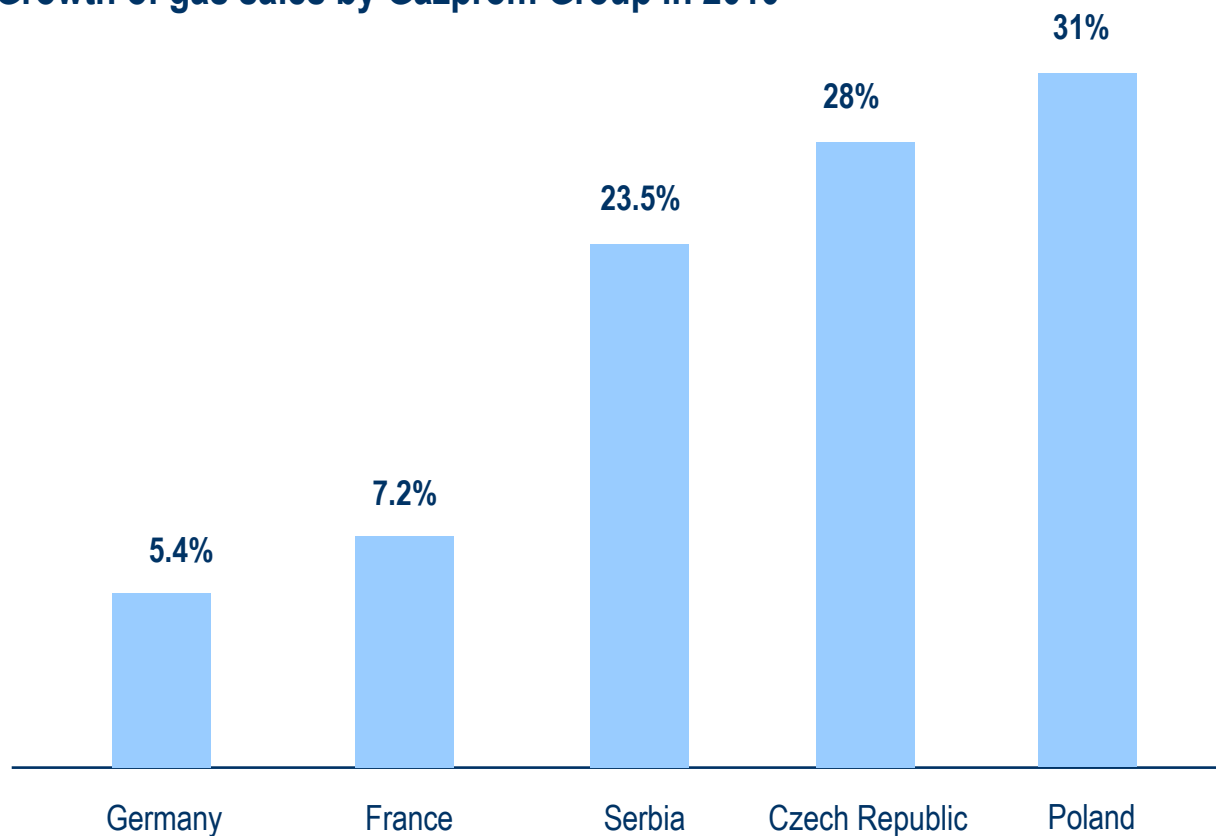
**0.6** Working gas capacity of planned UGS facilities with  
participation of OAO Gazprom, billion m<sup>3</sup>

○ Projected UGS facilities with participation of OAO Gazprom  
— Gas mains  
... Nord Stream gas pipeline and South Stream gas pipeline  
route options

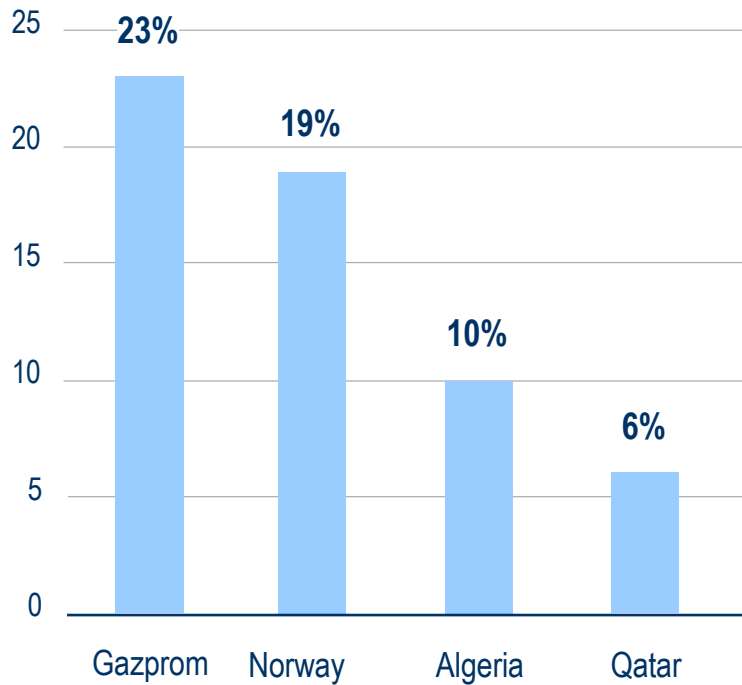
LNG sales growth, thousand t



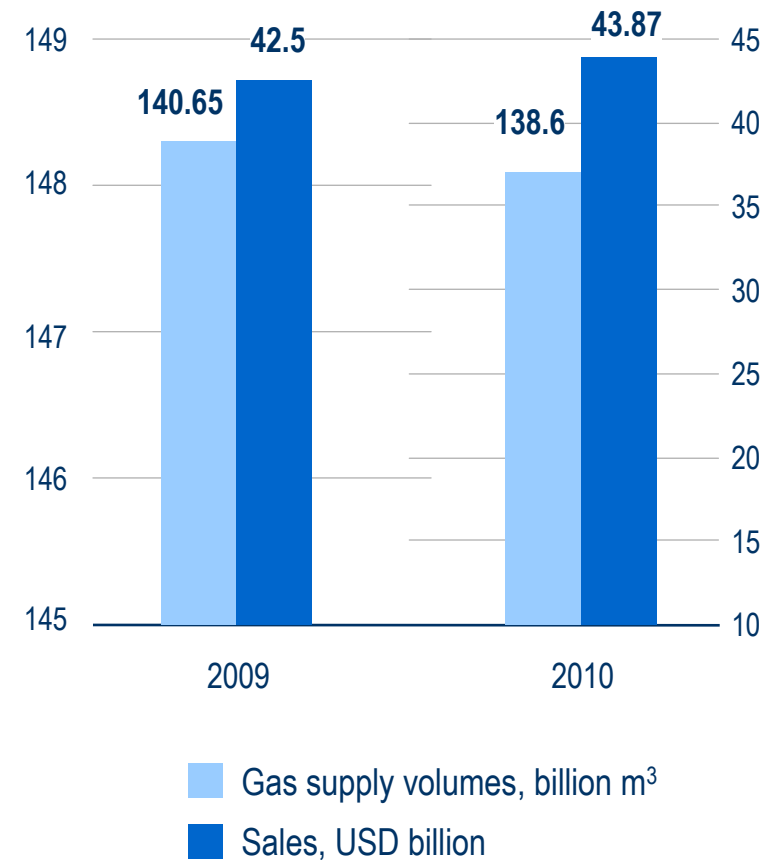
## Growth of gas sales by Gazprom Group in 2010



## Gazprom's share in European market



## Gas export beyond FSU: volumes and sales







## Route options

- Route option 1: Russia – Bulgaria – Serbia – Hungary – Austria
- Route option 2: Russia – Bulgaria – Serbia – Hungary – Slovenia
- Route option 3: Russia – Bulgaria – Serbia – Hungary – Austria and Russia – Bulgaria – Greece – Italy

■ Gas pipeline route common to all the above options

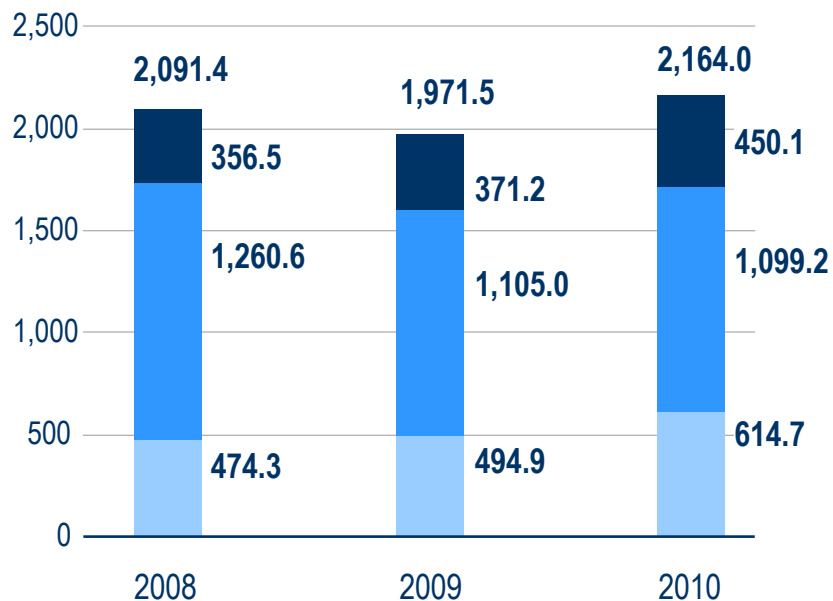
■ Route option 4: Russia – Romania – Serbia – ...

## Pipeline branches

■ To Croatia from Serbia



**Gas sales**  
(net of VAT, excise tax and duties),  
RUB billion

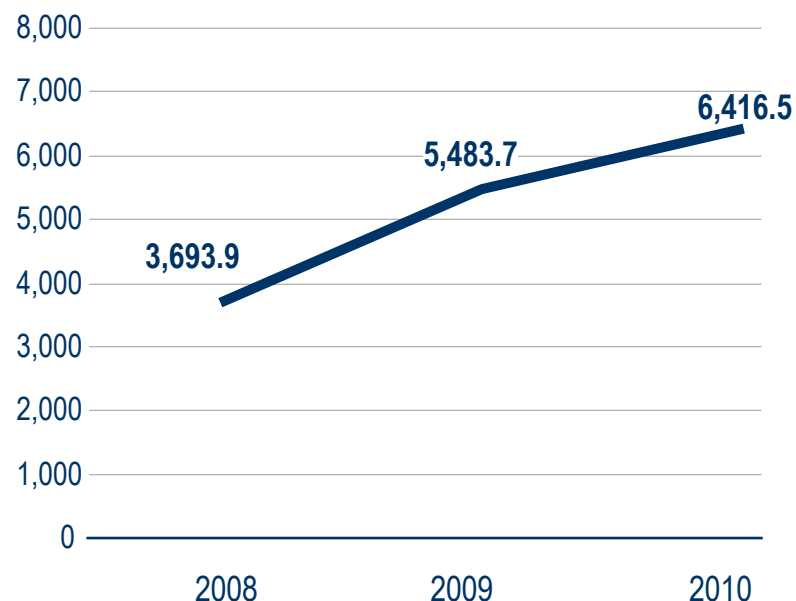


■ Russia

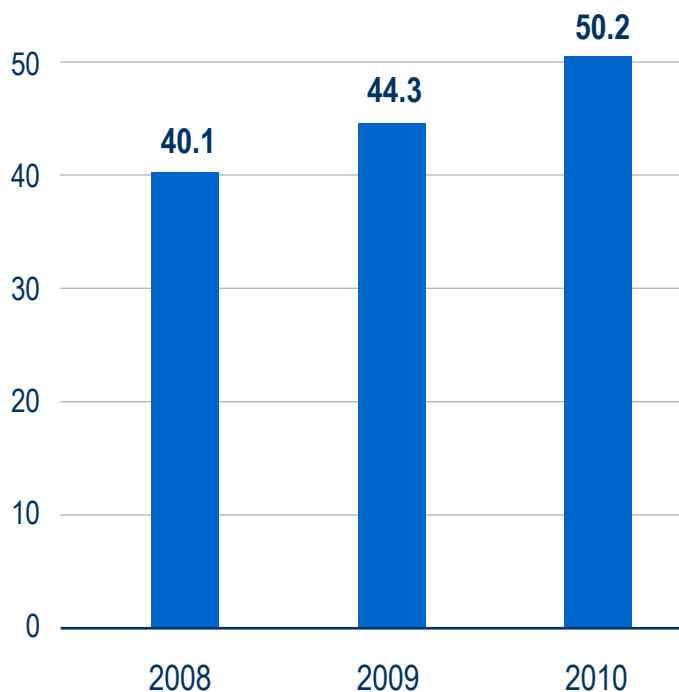
■ Beyond FSU

■ FSU states

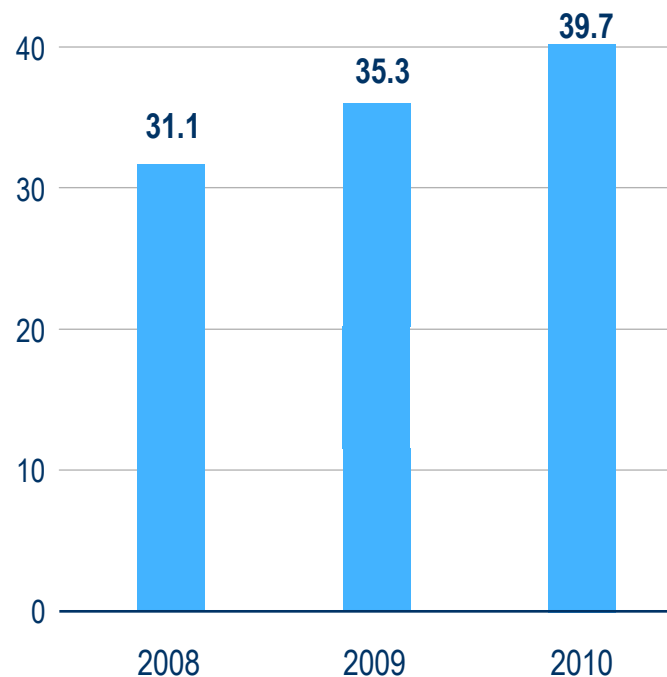
**Average gas sale price**  
(net of VAT, excise tax and duties),  
RUB per 1,000 m<sup>3</sup>



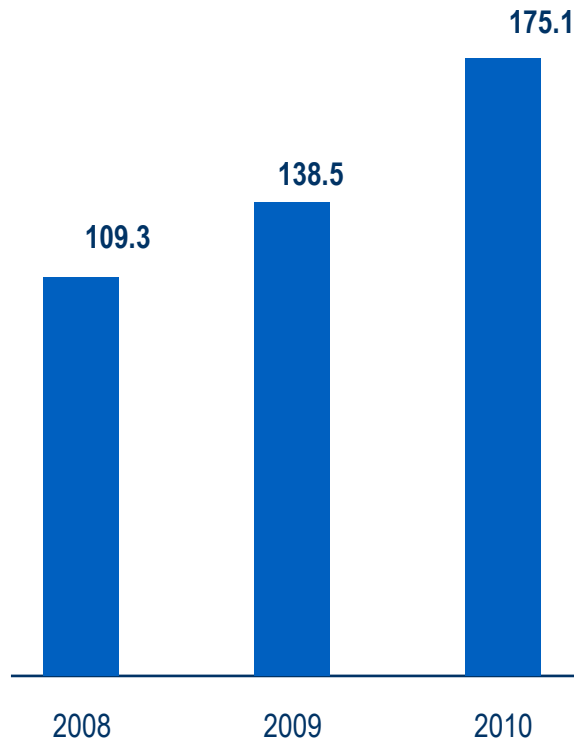
**Oil and gas condensate refining,  
million t**



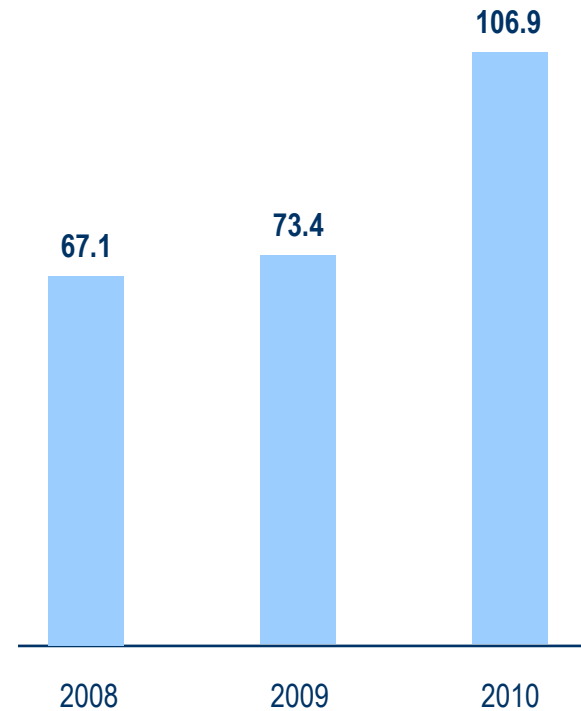
**Oil derivatives production by Gazprom Group,  
million t**



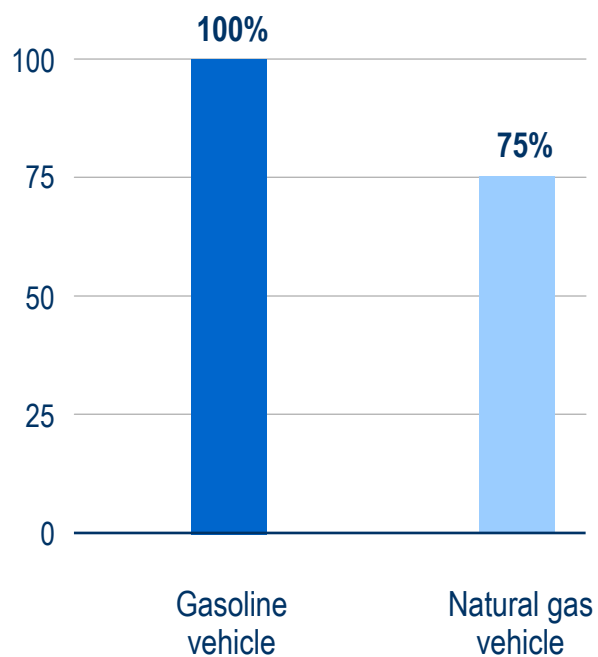
Power produced by Gazprom Group's generating companies, billion kWh



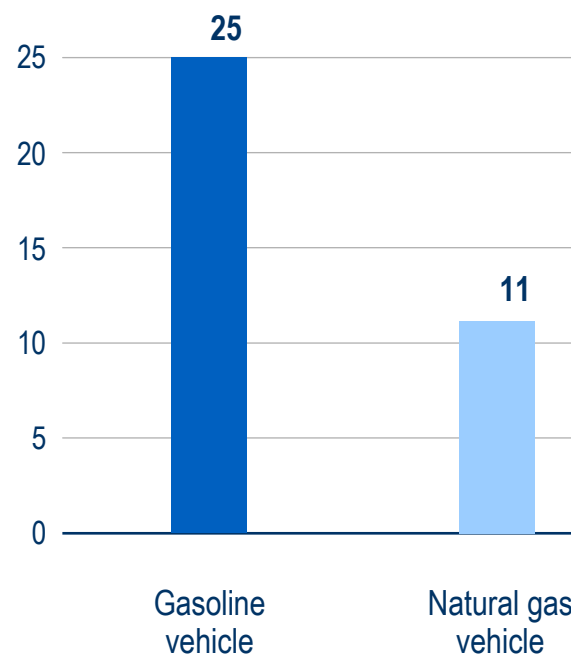
Heat produced by Gazprom Group's generating companies, million Gcal



**CO<sub>2</sub> emissions by vehicles**

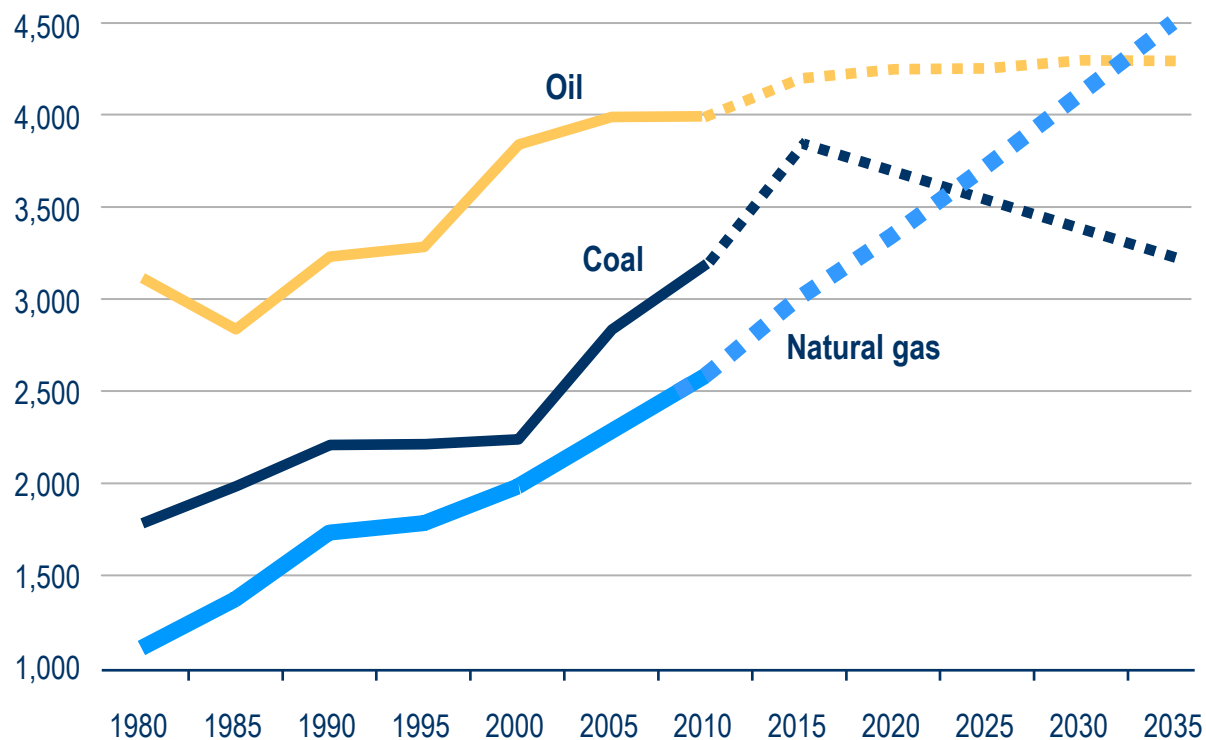


**Fuel cost per daily run 200 to 220 km, EUR**



**Average CO<sub>2</sub> emissions by natural gas vehicles are 25% lower versus gasoline vehicles**

Global consumption of primary energy carriers, thousand t (fuel equivalent)



Speech by Alexey Miller,  
Chairman of the Management Committee, OAO Gazprom

# Gazprom: New Horizons