Factbook "Gazprom in Figures 2010–2014"

GAZPROM

The Power of Growth

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Preface

Gazprom in Figures 2010–2014 Factbook contains information and statistics prepared for the annual General Shareholders Meeting of OAO Gazprom in 2015. The Factbook is based on OAO Gazprom's corporate reports and information derived from Russian and foreign information publications.

The term “OAO Gazprom” as used in this Factbook refers to the parent company of *Gazprom Group*, i.e. to Open Joint Stock Company Gazprom. The terms “*Gazprom Group*”, “the *Group*” or “*Gazprom*” imply OAO Gazprom and its subsidiaries taken as a whole.

Similarly, the terms “*Gazprom neft Group*” and “*Gazprom neft*” refer to OAO Gazprom neft and its subsidiaries, “*Gazprom energoholding*” refers to OOO Gazprom energoholding and its subsidiaries, “*Gazprom neftekhim Salavat*” refers to OAO Gazprom neftekhim Salavat and its subsidiaries. In this Factbook, “companies investments into which are classified as joint operations” define OAO Tomskneft VNC and Salym Petroleum Development N.V.

Gazprom's overall results as stated in the Factbook are recorded in compliance with the principles for preparing *Gazprom Group's* consolidated financial (accounting) statements in accordance with the requirements of the Russian legislation (hereafter, the “RAS consolidated financial (accounting) statements”) / *Gazprom Group's* consolidated financial statements prepared under IFRS (hereafter, the “IFRS consolidated financial statements”) and/or for the whole of *Gazprom Group* companies included for the purposes of *Gazprom Group's* RAS consolidated financial (accounting) statements / IFRS consolidated financial statements. Some figures of OAO Gazprom and its subsidiaries were derived from management accounts. Figures calculated using these methods may differ due to differences in methodologies for preparing consolidated financial statements and maintaining management accounts.

Figures representing tonnes of oil equivalent (t c.e.) or barrels of oil equivalent (boe) were calculated using the specified conversion ratios. The *Group* maintains its management accounts in metric units.

The *Group's* financial results are derived from *Gazprom Group's* RAS consolidated financial (accounting) statements and IFRS consolidated financial statements. *Gazprom Group's* accounting (financial) statements are expressed in Russian rubles. Equivalent amounts in USD and EUR were calculated at the specified exchange rates and do not represent the Group's financial statements data.

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Gazprom in Russian and global energy industry

	As of and for the year ended December 31				
	2010	2011	2012	2013	2014
Share in the world natural gas industry					
Gas reserves*	17.6%	18.3%	18.3%	16.6%	16.8%
Gas production*	14.8%	14.5%	13.6%	13.5%	12.1%
Share in the Russian fuel and energy complex					
Russian natural gas reserves	68.7%	71.8%	72.0%	72.3%	72.3%
Gas production**	78.1%	76.5%	74.4%	72.9%	69.1%
Crude oil and gas condensate production**	8.6%	8.7%	8.9%	9.3%	9.4%
Processing of natural and petroleum gas**	49.9%	48.6%	47.6%	45.0%	42.7%
Primary processing of oil and stable gas condensate**	16.5%	17.2%	18.8%	19.4%	18.9%
Power generation**	16.9%	16.9%	16.2%	15.3%	14.6%
Total length of trunk pipelines and pipeline branches , thousand km	161.7	164.7	168.3	168.9	170.7

* Based on International Natural Gas Center CEDIGAZ and Gazprom figures. Statistics on international production and trade are adjusted to Russian standard terms and conditions using 1.07 ratio.
** Based on Federal State Statistics Service, CDU TEC and Gazprom figures.

Major financial results and ratios of Gazprom Group

Figures according to RAS consolidated financial (accounting) statements:

	For the year, ended on December, 31				
	2010	2011	2012	2013	2014
Sales, RUB mm	3,661,699	4,735,822	5,002,902	5,247,300	5,660,975
Profit from sales, RUB mm	1,161,832	1,624,760	1,356,604	1,429,674	1,343,742
Net(loss)/profit, RUB mm	771,242	995,371	745,722	811,375	(136,849)
Capital expenditures, RUB mm	896,130	1,336,913	1,200,151	1,131,071	1,084,862

* Figures for 2010, 2011, 2012 and 2013 may differ from the respective figures in the Annual Reports for those years due to the restatement of comparable data in the financial statements.

Figures according to IFRS consolidated financial statemetns:

	For the year, ended on December, 31				
	2010	2011	2012	2013	2014
Statement of comprehensive income figures					
Sales, RUB mm	3,597,054	4,637,090	4,766,495	5,249,965	5,589,811
Operating expences, RUB mm	2,440,777	2,942,181	3,421,847	3,600,908	3,943,669
Operating profit, RUB mm	1,113,822	1,656,843	1,350,677	1,587,209	1,310,424
Adjusted EBITDA, RUB mm	1,363,778	1,930,533	1,645,921	2,009,475	1,962,558
Profit for the year, RUB mm	997,993	1,342,442	1,252,415	1,165,705	157,192
Basic and diluted earnings per share for profit attributable to the owners of OAO Gazprom, RUB	42.20	56.95	53.35	49.64	6.93
Balance sheet figures					
Total debt, RUB mm	1,315,448	1,540,162	1,500,592	1,801,928	2,688,824
Net debt, RUB mm	870,993	1,034,941	1,071,214	1,112,798	1,650,633
Total equity, less non non-controlling interest, RUB mm	6,249,751	7,463,571	8,170,733	9,319,590	9,816,558
Statement of cash flows figures					
Cash flows from operating activities, RUB mm	1,460,116	1,637,450	1,472,779	1,741,804	1,915,769
Capital expenditures, RUB mm	1,042,642	1,553,118	1,349,114	1,397,195	1,262,140
Seft-financing ratio	140%	105%	109%	125%	152%
Return ratios					
Return on operating profit	31%	36%	28%	30%	23%
Return on adjusted EBITDA	38%	42%	35%	38%	35%
Return on profit for the yaer	28%	29%	26%	22%	3%
Return on assets	12%	14%	11%	10%	1%
Return on equity	17%	20%	16%	13%	2%
Return on capital employed	11%	15%	11%	11%	8%
Return on capital invested	15%	16%	15%	11%	1%
Ratios of total and net debt					
Total debt / equity and non-controlling interest	20%	20%	18%	19%	27%
Total debt / total debt, equity and non-controlling interest	17%	17%	15%	16%	21%
Total debt / total assets	14%	14%	13%	13%	18%
Total debt/ adjusted EBITDA	0.96	0.80	0.91	0.90	1.37
Net debt/ adjusted EBITDA	0.64	0.54	0.65	0.55	0.84

	For the year, ended on December, 31				
	2010	2011	2012	2013	2014
Liquidity ratios					
Current liquidity ratio	1.85	1.71	1.62	2.06	1.86
Quick liquidity ratio	2.35	1.43	1.37	2.15	2.26
Other ratios					
EV / EBITDA	4.30	2.60	2.50	2.07	2.68
P / E	5.1	3.1	2.5	2.7	22.7
P / S	1.4	0.9	0.6	0.6	0.6

Macroeconomic Data

Indicator*	Measure	As of and for the year ended December 31,				
		2010	2011	2012	2013	2014
Consumer price index (December vs. December of the previous year)	%	8.8%	6.1%	6.6%	6.5%	11.4%
Producer price index (December vs. December of the previous year)	%	16.7%	12.0%	5.1%	3.7%	5.9%
Nominal appreciation/devaluation of RUB/USD currency exchange rate as of the end of the year (y-o-y)	%	4.3%	3.4%	–5.5%	–2.4%	–16.2%
Real appreciation of RUB/USD currency exchange rate as of the end of the year (y-o-y)	%	9.7%	8.8%	–2.7%	2.7%	–11.1%
Average RUB/USD currency exchange rate for the period	RUB/USD	30.36	29.35	31.07	31.82	37.97
RUB/USD currency exchange rate at the end of the period	RUB/USD	30.48	32.20	30.37	32.73	56.26
Nominal appreciation/devaluation of RUB/EUR currency exchange rate as of the end of the year (y-o-y)	%	9.6%	–1.5%	2.3%	–5.5%	–16.2%
Real appreciation of RUB/EUR currency exchange rate as of end of year (y-o-y)	%	15.5%	4.1%	4.9%	–0.8%	–10.3%
Average RUB/EUR currency exchange rate for the period	RUB/EUR	40.27	40.87	39.94	42.27	50.46
RUB/EUR currency exchange rate at the end of the period	RUB/EUR	40.33	41.67	40.23	44.97	68.34
Brent oil price (dated)**	dollars per barrel	92.54	106.51	109.99	110.28	55.98
Urals oil price (average CIF MED/RDAM)**	dollars per barrel	90.27	104.29	108.09	109.10	53.40
Brent average annual oil price (dated)**	dollars per barrel	79.50	111.26	111.67	108.66	98.95
Urals (average CIF MED/RDAM) average annual oil price**	dollars per barrel	78.28	109.10	110.37	107.71	96.94

* Economic indicators and exchange rates based on the data supplied by The Central Bank of the Russian Federation and the Federal State Statistics Service.
** Source: Platts.

Brent oil price dynamics in, USD/barrel

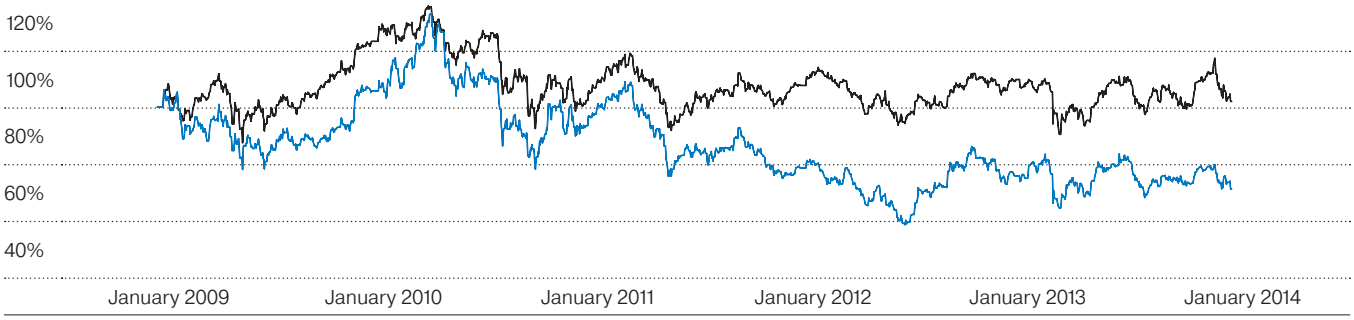
Source: Platts Brent (dated) closing price .

Market Data

Indicator	Measure	As of and for the year ended December 31				
			2011	2012	2013	2014
Price per share on MICEX						
as of the end of the year	RUB	193.62	171.37	143.91	138.75	130.31
minimum	RUB	142.84	143.03	137.18	107.17	117.87
maximum	RUB	197.34	243.93	199.69	158.00	153.25
Price per ADR* on LSE						
as of the end of the year	USD	25.25	10.66	9.46	8.55	4.65
minimum	USD	18.06	8.74	8.7	6.48	3.73
maximum	USD	26.64	17.40	13.53	9.82	9.06
Number of common shares issued	mm shares	23,674	23,674	23,674	23,674	23,674
Number of common shares outstanding	mm shares	22,951	22,948	22,950	22,951	22,951
Shares of the *Group* held by the subsidiaries	mm shares	723	726	724	723	723
Market capitalization**	USD bn	150.9	122.6	111.6	99.9	54.8
change (y-o-y)	%	4.4%	–18.8%	–9.0%	–10.5%	–45.1%
MICEX index	points	1,688	1,402	1,475	1,504	1,397
change (y-o-y)	%	23.2%	–16.9%	5.2%	2.0%	–7.1%
RTS index	points	1,770	1,382	1,527	1,443	791
change (y-o-y)	%	22.5%	–21.9%	10.5%	–5.5%	–45.2%
Daily average trading volume, MICEX	mm shares	56.4	74.6	39.4	43.9	52.5
Daily average trading volume, LSE	mm ADRs*	13.7	43.2	32.1	25.0	27.6
Dividend per share***	RUB	3.85	8.97	5.99	7.20	7.20
Share capital structure						
Shareholding controlled by the Russian Federation****						
Federal Agency for State Property Management	%	38.37%	38.37%	38.37%	38.37%	38.37%
OAO Rosneftegaz	%	10.74%	10.74%	10.74%	10.97%	10.97%
OAO Rosgazifikatsiya	%	0.89%	0.89%	0.89%	0.89%	0.89%
ADR holders*****	%	27.57%	28.35%	26.96%	25.78%	28.05%
Other holders of record	%	22.43%	21.65%	23.04%	23.99%	21.72%
Total	%	100%	100%	100%	100%	100%

* Before April 2011 1 ADR provided a right for 4 ordinary shares of OAO Gazprom. Since April 2011 onwards 1 ADR provides a right for 2 ordinary shares of OAO Gazprom.
** Market capitalization based on MICEX share price converted into USD.
*** For 2014 — recommended dividends.
**** The Government of the Russian Federation is controlling over 50% of OAO Gazprom.
***** The Bank of New York Mellon issued ADRs on OAO Gazprom's shares.

Comparison of price dynamics OAO Gazprom's ordinary shares at Moscow Stock Exchange and ZAO Micex Stock Exchange in 2010-2014 with MICEX index



— MICEX Index
— OAO Gazprom ordinary share price

Reserves

Main differences between Russian Reserves System and International Standards

Gazprom's hydrocarbon reserves are estimated using both the Russian reserves system and international methodologies developed as part of the Petroleum Resources Management System (PRMS Standards) and by the US Securities and Exchange Commission (SEC Standards).

PRMS was approved by the Society of Petroleum Engineers (SPE), the World Petroleum Council, the American Association of Petroleum Geologists, and the Society of Petroleum Evaluation Engineers in March 2007. PRMS, a new international reserve evaluation standard replaced SPE definitions published in 1997. Independent petroleum engineering companies have been auditing *Gazprom's* reserves in accordance with the international standards since 1997.

The Russian reserves system differs significantly from the international standards in particular with respect to the manner in which and to the extent to which commercial factors are taken into account in calculating reserves.

Russian Reserves System

The Russian reserves system is based solely on an analysis of the geological attributes of reserves and takes into consideration the actual physical presence of hydrocarbons in geological formations or the probability of such physical presence. Explored reserves are represented by categories A, B and C_1; preliminary estimated reserves are represented by category C_2; prospective resources are represented by category C_3; forecasted resources are represented by categories D_1 and D_2.

According to the Russian reserves system, explored natural gas reserves in categories A, B and C1 are considered to be fully extractable. For oil and gas condensate reserves special index of extraction is used. This index is calculated taking into account geological and technical factors.

Category A reserves are calculated on the part of a deposit drilled in accordance with an approved development project for the oil or natural gas field. The reserves have to be analyzed in detail sufficient for all out characteristics of the part of the deposit as well as peculiar features of its development must be studied.

Category B represents the reserves of a deposit, the oil or gas content of which has been determined on the basis of commercial flows of oil or gas obtained in wells at various hypsometric depths. The main parameters and the major features of the deposit that determine the conditions of its development have been studied in sufficient detail to draw up a project to develop the deposit.

Category C_1 represents the reserves of a deposit, the oil or gas content of which has been determined on the basis of commercial flows of oil or gas obtained in wells and positive results of geologic exploration of non-probed wells. Category C_1 reserves are computed on the basis of results of geophysical exploration work and production drilling and must have been studied in sufficient detail to yield data from which to draw up either a trial industrial development project in the case of a natural gas field or a technological development scheme in the case of an oil field. *Gazprom's* "proved" reserves are valuated in accordance with SEC International Standards, whereas "probable" and "possible" reserves are evaluated in accordance with PRMS International Standards.

PRMS International Standards

When assessing the recoverable reserves PRMS International Standards take into ac-count not only the probability that hydrocarbons are present in a given geological formation but also the economic viability of recovering the reserves. Exploration and drilling costs, ongoing production costs, transportation costs, taxes, prevailing prices for hydrocarbons, and other factors that influence the economic viability of a given deposit are taken into consideration.

Under PRMS International Standards, reserves are classified as proved, probable and possible.

Proved reserves include reserves that are confirmed with a high degree of certainty through an analysis of the development history and/or volume method analysis of the relevant geological and engineering data. Proved reserves are those that have a better than 90% chance of being produced based on the available evidence and taking into account technical and ecnomic factors.

Probable reserves are those reserves, in which hydrocarbons have been located within the geological structure with a lesser degree of certainty because fewer wells have been drilled and/or certain operational tests have not been conducted. Probable reserves are those that have a better than 50% chance of being produced based on the real evidence and taking into account technical and economic factors.

An evaluation of proved and probable natural gas reserves certainly involves multiple uncertainties. The accuracy of any reserves evaluation depends on the quality of available information and engineering and geological interpretations. Based on the results of drilling, testing, and production after the audit date, reserves may be significantly restated upwards or downwards. Changes in the price of natural gas, gas condensate or oil may also affect proved and probable reserves esti-mates, as well as estimates of future net revenues and present worth, because the reserves are evaluated based on prices and costs as of the audit date.

Differences between PRMS International Standards and SEC Standards

— Certainty of Existence. Under PRMS International Standards, reserves in undeveloped drilling sites that are located more than one standard inter-well distance from a commercial producing well may be classified as proved reserves if there is "rationalize certainty" that they exist. Under SEC Guidelines, it must be "demonstrated with certainty" that reserves exist before they may be classified as proved reserves.

— Duration of License. Under PRMS Standards, proved reserves are projected to the economic production life of the evaluated field. Under SEC Standards, oil and gas deposits may not be classified as proved reserves if they will be recovered after the expiration of the license validity period unless the license holder has the right to renew the license and there is a demonstrated history of license renewal. The Subsoil Resources Law provides that a license holder shall be entitled to request an extension of an existing license where extractable reserves remain upon the expiration of the primary term of the license, provided that the license holder is in material compliance with the license agreement.

Gazprom prepares and submits for government approval development plans for its fields based on the economic life of the field, even where this life exceeds the primary term of the associated license. *Gazprom* is in material compliance with li-cense agreements, and will be entitled to extend them to the full economic lives of the associated fields upon the expiration of their primary validity periods. However, the absence of an absolute legal right to extension and a significant demonstrated history of extension makes it uncertain whether extractable reserves Gazprom plans to recover after the expiration of a current license validity period may be considered proved reserves under SEC Standards. SEC experts have not pro-vided definitive guidance on whether in these circumstances such extractable re-serves could be considered proved under SEC Standards.

Gazprom Group's hydrocarbon reserves in Russia

For the whole of companies included in RAS consolidated financial (accounting) statements:

Metric units

	As of December 31,				
	2010	2011	2012	2013	2014
Natural Gas, bcm					
Categories A+B+C_1	33,052.3	35,046.9	35,143.5	35,669.3	36,074.8
of which evaluated according PRMS, %	93%	90%	94%	93%	94%
Proved	18,991.3	19,212.6	19,114.1	18,921.7	18,877.1
Probable	3,529.0	3,631.5	4,251.0	4,322.3	4,610.6
Proved + probable	22,520.3	22,844.1	23,365.1	23,244.0	23,487.7
Gas condensate, mm tons					
Categories A+B+C_1	1,284.8	1,395.5	1,382.9	1,381.2	1,443.9
of which evaluated according PRMS, %	86%	83%	89%	89%	92%
Proved	572.1	605.2	633.8	638.8	642.3
Probable	147.2	152.6	174.9	193.6	206.3
Proved + probable	719.3	757.8	808.7	832.4	848.6
Crude oil, mm tons					
Categories A+B+C_1	1,732.9	1,767.3	1,778.1	1,814.6	1,850.9
of which evaluated according PRMS, %	90%	89%	88%	88%	90%
Proved	717.4	723.9	713.9	739.4	731.5
Probable	464.5	492.2	523.8	514.8	478.7
Proved + probable	1,181.9	1,216.1	1,237.7	1,254.2	1,210.2
Proved + probable reserves present value*, USD bn	269.6	299.2	279.6	299.6	309.6

* Calculated as of the end of the respective period. Includes reserve value of sulphur and helium.

Standard coal equivalent

	As of December 31,				
	2010	2011	2012	2013	2014
Natural Gas, mm t c.e.					
Categories A+B+C_1	38,142.4	40,444.1	40,555.6	41,162.4	41,630.3
Proved	21,915.9	22,171.3	22,057.6	21,835.7	21,784.2
Probable	4,072.5	4,190.8	4,905.7	4,987.9	5,320.6
Proved + probable	25,988.4	26,362.1	26,963.3	26,823.6	27,104.8
Gas condensate, mm t c.e.					
Categories A+B+C_1	1,837.3	1,995.6	1,977.5	1,975.1	2,064.8
Proved	818.1	865.4	906.3	913.5	918.5
Probable	210.5	218.3	250.1	276.8	295.0
Proved + probable	1,028.6	1,083.7	1,156.4	1,190.3	1,213.5

	As of December 31,				
	2010	2011	2012	2013	2014
Crude oil, mm t c.e.					
Categories A+B+C_1	2,478.0	2,527.2	2,542.7	2,594.9	2 ,646.8
Proved	1,025.9	1,035.2	1,020.9	1,057.3	1,046.0
Probable	664.2	703.8	749.0	736.2	684.5
Proved + probable	1,690.1	1,739.0	1,769.9	1,793.5	1,730.5
Total hydrocarbon reserves, mm t c.e.					
Categories A+B+C_1	42,457.7	44,966.9	45,075.8	45,732.4	46,341.9
Proved	23,759.9	24,071.9	23,984.8	23,806.4	23,748.7
Probable	4,947.2	5,112.9	5,904.8	6,000.9	6,300.1
Proved + probable	28,707.1	29,184.8	29,889.6	29,807.4	30,048.8

Oil equivalent

	As of December 31,				
	2010	2011	2012	2013	2014
Natural Gas, mm boe					
Categories A+B+C_1	194,678.0	206,426.2	206,995.2	210,092.2	212,480.6
Proved	111,858.8	113,162.2	112,582.0	111,448.8	111,186.1
Probable	20,785.8	21,389.5	25,038.4	25,458.4	27,156.4
Proved + probable	132,644.6	134,551.7	137,620.4	136,907.2	138,342.5
Gas condensate, mm boe					
Categories A+B+C_1	10,509.7	11,415.2	11,312.1	11,298.2	11,811.1
Proved	4,679.8	4,950.5	5,184.5	5,225.4	5,254.0
Probable	1,204.1	1,248.3	1,430.7	1,583.6	1,687.5
Proved + probable	5,883.9	6,198.8	6,615.2	6,809.0	6,941.5
Crude oil, mm boe					
Categories A+B+C_1	12,702.2	12,954.3	13,033.5	13,301.0	13,567.1
Proved	5,258.5	5,306.2	5,232.8	5,419.8	5,361.9
Probable	3,404.8	3,607.8	3,839.5	3,773.5	3,508.9
Proved + probable	8,663.3	8,914.0	9,072.3	9,193.3	8,870.8
Total hydrocarbon reserves, mm boe					
Categories A+B+C_1	217,889.9	230,795.7	231,340.8	234,691.4	237,858.8
Proved	121,797.1	123,418.9	122,999.3	122,094.0	121,802.0
Probable	25,394.7	26,245.6	30,308.6	30,815.5	32,352.8
Proved + probable	147,191.8	149,664.5	153,307.9	152,909.5	154,154.8

For the whole of companies included in IFRS consolidated financial statements (taking into account share in reserves of companies, investments in which are classified as joint operations), 2012–2014:

Metric units

	As of December 31,		
	2012	2013	2014
Natural gas, bcm			
Categories A+B+C_1	35,169.8	35,696.6	36,101.4
of which evaluated according PRMS	94%	93%	94%
Proved	19,133.0	18,939.34	18,894.76
Probable	4,254.0	4,325.19	4,615.98
Proved + probable	23,387.0	23,264.53	23,510.74
Gas condensate, mm tons			
Categories A+B+C_1	1,386.1	1,384.4	1,447.0
of which evaluated according PRMS	89%	89%	92%
Proved	633.8	638.77	642.28
Probable	174.9	193.61	206.33
Proved + probable	808.7	832.38	848.61
Crude oil, mm tons			
Categories A+B+C_1	1,992.2	2,019.0	2,053.1
of which evaluated according PRMS	89%	89%	91%
Proved	819.5	834.80	830.49
Probable	588.8	572.40	543.89
Proved + probable	1,408.3	1,407.20	1,374.38
Proved + probable reserve present value*, USD bn	287.0	305.0	316.3

* Calculated as of the end of respective period. Including reserve value of sulphur and helium.

Standard coal equivalent

	As of December 31,		
	2012	2013	2014
Natural gas, mm t c.e.			
Categories A+B+C_1	40,585.9	41,193.9	41,661.0
Proved	22,079.5	21,856.0	21,804.6
Probable	4,909.1	4,991.3	5,326.8
Proved + probable	26,988.6	26,847.3	27,131.4
Gas condensate, mm t c.e.			
Categories A+B+C_1	1,982.1	1,979.7	2,069.2
Proved	906.3	913.4	918.5
Probable	250.1	276.9	295.1
Proved + probable	1,156.4	1,190.3	1,213.6

	As of December 31,		
	2012	2013	2014
Crude oil, mm t c.e.			
Categories A+B+C_1	2,848.8	2,887.2	2,935.9
Proved	1,171.9	1,193.8	1,187.6
Probable	842.0	818.5	777.8
Proved + probable	2,013.9	2,012.3	1,965.4
Total, mm t c.e.			
Categories A+B+C_1	45,416.8	46,060.8	46,666.1
Proved	24,157.7	23,963.2	23,910.7
Probable	6,001.2	6,086.7	6,399.7
Proved + probable	30,158.9	30,049.9	30,310.4

Oil equivalent

	As of December 31,		
	2012	2013	2014
Natural gas, mm boe			
Categories A+B+C_1	207,150.1	210,253.0	212,637.2
Proved	112,693.4	111,552.7	111,290.1
Probable	25,056.1	25,475.4	27,188.1
Proved + probable	137,749.5	137,028.1	138,478.2
Gas condensate, mm boe			
Categories A+B+C_1	11,338.3	11,324.4	11,836.5
Proved	5,184.5	5,225.1	5,253.8
Probable	1,430.7	1,583.8	1,687.8
Proved + probable	6,615.2	6,808.9	6,941.6
Crude oil, mm boe			
Categories A+B+C_1	14,602.8	14,799.3	15,049.2
Proved	6,006.9	6,119.1	6,087.5
Probable	4,315.9	4,195.7	3,986.7
Proved + probable	10,322.8	10,314.8	10,074.2
Total, mm boe			
Categories A+B+C_1	233,091.2	236,376.7	239,522.9
Proved	123,884.8	122,896.9	122,631.4
Probable	30,802.7	31,254.9	32,862.6
Proved + probable	154,687.5	154,151.8	155,494.0

Change in Gazprom Group's hydrocarbon reserves (categories A+B+C_1) in Russia

For the whole of companies included in RAS consolidated financial (accounting) statements:

	Gas, bcm	Gas condensate*, mm tons	Crude oil, mm tons
Reserves as of December 31, 2010	**33,052.3**	**1,284.8**	**1,732.9**
Additions to reserves as a result of exploration	719.8	38.4	58.0
Transfer of reserves discovered in 2011 to the Undistributed Subsoil Fund of Russia**, acquisition from other companies	–16.9	–1.6	–0.8
Receipt of licenses, including	1,803.7	82.5	3.6
due to new fields discovery***	–	–	–
due to resolution of the Russian government, without tendering process	–	–	–
Return of licenses	–	–	–
Acquisition of assets	–	–	9.1
Disposal of assets	–0.02	–	–3.1
Revaluation	0.5	0.1	0.1
Production (including losses)	–512.5	–8.7	–32.5
Reserves as of December 31, 2011	**35,046.9**	**1,395.5**	**1,767.3**
Additions to reserves as a result of exploration	573.0	21.5	55.2
Transfer of reserves discovered in 2012 to the Undistributed Subsoil Fund of Russia**, acquisition from other companies	–4.6	–0.4	–4.3
Receipt of licenses, including	201.0	4.3	7.0
due to new fields discovery***	17.2	1.5	7.0
due to resolution of the Russian government, without tendering process	183.8	2.8	–
Return of licenses	–1.4	–0.1	–
Acquisition of assets	–	–	0.4
Disposal of assets	–	–	–13.1
Revaluation	–185.8	–28.6	–1.4
Production (including losses)	–485.6	–9.3	–33.0
Reserves as of December 31, 2012	**35,143.5**	**1,382.9**	**1,778.1**
Additions to reserves as a result of exploration	646.9	5.3	45.0
Transfer of reserves discovered in 2013 to the Undistributed Subsoil Fund of Russia**, acquisition from other companies	–137.1	–1.9	–1.1
Receipt of licenses, including	484.1	3.6	–
due to new fields discovery***	0.9	0.1	–
due to resolution of the Russian government, without tendering process	483.2	3.5	–
Return of licenses	–	–	–
Acquisition of assets	13.7	0.4	–
Disposal of assets	–	–	–
Revaluation	4.8	1.3	26.4
Production (including losses)	–486.6	–10.4	–33.8
Reserves as of December 31, 2013	**35,669.3**	**1,381.2**	**1,814.6**
Additions to reserves as a result of exploration	822.5	114.2	22.3
Transfer of reserves discovered in 2014 to the Undistributed Subsoil Fund of Russia**, acquisition from other companies	–91.1	–6.9	2.3
Receipt of licenses, including	182.3	2.8	5.8
due to new fields discovery***	–	–	–
due to resolution of the Russian government, without tendering process	–	–	–

	Gas, bcm	Gas condensate*, mm tons	Crude oil, mm tons
Return of licenses	–	–	–0.1
Acquisition of assets	–	–	–
Disposal of assets	–	–	–
Revaluation	–66.0	–37.0	41.1
Production (including losses)	–442.2	–10.4	–35.1
Reserves as of December 31, 2014	**36,074.8**	**1,443.9**	**1,850.9**

* Any changes in gas condensate reserves due to production are recognized as converted into stable gascondensate (C5+). The production volume of unstable gas condensate of *Gazprom Group* see in Production section.
** Under the law of the Russian Federation, the subsoil user does not have any vested right to develop reserves discovered in areas covered by exploration licenses or beyond the licensed areas. Such reserves shall be transferred to the Undistributed Subsoil Fund of the Russian Federation. Subsequently the subsoil user has a preference right to receive a license for their development.
*** Including licenses received by *Gazprom Group* in previous years.

For the whole of companies included in IFRS consolidated financial statements (taking into account share in reserves of companies, investments in which are classified as joint operations), 2013–2014:

	Gas, bcm	Gas condensate*, mm tons	Crude oil, mm tons
Reserves as of December 31, 2012	**35,169.8**	**1,386.1**	**1,992.2**
Additions to reserves as a result of exploration	647.8	5.4	48.2
Transfer of reserves discovered in 2013 to the Undistributed Subsoil Fund of Russia**, acquisition from other companies	–137.2	–1.9	–1.4
Receipt of licenses, including	484.1	3.6	–
due to new fields discovery***	0.9	0.1	–
due to resolution of the Russian government, without tendering process	483.2	3.5	–
Return of licenses	–	–	–
Acquisition of assets	13.7	0.5	–
Disposal of assets	–	–	–
Revaluation	5.6	1.2	22.3
Production (including losses)	–487.2	–10.5	–42.3
Reserves as of December 31, 2013	**35,696.6**	**1,384.4**	**2,019.0**
Additions to reserves as a result of exploration	**822.5**	**114.2**	**24.7**
Transfer of reserves discovered in 2014 to the Undistributed Subsoil Fund of Russia**, acquisition from other companies	–91.1	–6.9	2.3
Receipt of licenses, including	182.3	2.8	5.8
due to new fields discovery***	–	–	–
due to resolution of the Russian government, without tendering process	–	–	–
Return of licenses	–	–	–0.1
Acquisition of assets	–	–	–
Disposal of assets	–	–	–
Revaluation	–66.0	–37.0	44.7
Production (including losses)	–442.9	–10.5	–43.3
Reserves as of December 31, 2014	**36,101.4**	**1,447.0**	**2,053.1**

* Any changes in gas condensate reserves due to production are recognized as converted into stable gascondensate (C_{5+}). The production volume of unstable gas condensate of *Gazprom Group* see in Production section.
** Under the law of the Russian Federation, the subsoil user does not have any vested right to develop reserves discovered in areas covered by exploration licenses or beyond the licensed areas. Such reserves shall be transferred to the Undistributed Subsoil Fund of the Russian Federation. Subsequently the subsoil user has a preference right to receive a license for their development.
*** Including licenses received by *Gazprom Group* in previous years.

OAO Gazprom and Gazprom Group's subsidiaries natural gas reserves in Russia, bcm

	As of December 31,				
	2010	2011	2012	2013	2014
OAO Gazprom and its major 100% subsidiaries*					
Proved	18,029.4	18,208.1	18,133.7	18,036.7	18,023.7
Probable	3,420.6	3,505.7	4,068.2	4,072.4	4,303.7
Proved + probable	21,450.0	21,713.8	22,201.9	22,109.1	22,327.4
OAO Gazprom Neft and its subsidiaries					
The Group ordinary shareholding	95.68%	95.68%	95.68%	95.68%	95.68%
Proved	118.9	147.2	193.8	216.7	223.5
Probable	98.1	106.4	133.1	111.3	168.3
Proved + probable	217.0	253.6	326.9	328.0	391.8
ZAO Purgaz					
The Group ordinary shareholding	51%	51%	51%	51%	51%
Proved	191.3	188.0	172.9	158.3	145.0
Probable	3.9	12.8	12.9	12.9	12.9
Proved + probable	195.2	200.8	185.8	171.2	157.9
OAO Severneftegazprom					
The Group ordinary shareholding	50.001%	50.001%	50.001%	50.001%	50.001%
Proved	651.7	669.3	613.7	510.0	484.9
Probable	6.4	6.6	36.8	125.7	125.7
Proved + probable	658.1	675.9	650.5	635.7	610.6
Total					
Proved	18,991.3	19,212.6	19,114.1	18,921.7	18,877.1
Probable	3,529.0	3,631.5	4,251.0	4,322.3	4,610.6
Proved + probable	22,520.3	22,844.1	23,365.1	23,244.0	23,487.7

*For major 100% subsidiaries, see Glossary.

OAO Gazprom and Gazprom Group's subsidiaries gas condensate reserves in Russia, mm tons

	As of December 31,				
	2010	2011	2012	2013	2014
OAO Gazprom and its major 100% subsidiaries*					
Proved	572.1	605.2	633.8	634.4	637.3
Probable	147.2	152.6	174.9	190.3	202.8
Proved + probable	719.3	757.8	808.7	824.7	840.1
OAO Gazprom Neft and its subsidiaries					
The Group ordinary shareholding	95.68%	95.68%	95.68%	95.68%	95.68%
Proved**	x	x	x	4.4	5.0
Probable**	x	x	x	3.3	3.5
Proved + probable**	x	x	x	7.7	8.5
Total					
Proved	572.1	605.2	633.8	638.8	642.3
Probable	147.2	152.6	174.9	193.6	206.3
Proved + probable	719.3	757.8	808.7	832.4	848.6

* For major 100% subsidiaries, see Glossary.
** For reserves prior to December 31, 2013, gas condensate reserves of OAO Gazprom neft were included in oil reserves.

OAO Gazprom and Gazprom Group's subsidiaries crude oil reserves in Russia, mm tons

	As of December 31,				
	2010	2011	2012	2013	2014
OAO Gazprom and its major 100% subsidiaries*					
Proved	82.9	57.3	59.0	55.5	55.6
Probable	179.1	171.2	105.0	121.0	45.9
Proved + probable	262.0	228.5	164.0	176.5	101.5
OAO Gazprom Neft and its subsidiaries					
The Group ordinary shareholding	95.68%	95.68%	95.68%	95.68%	95.68%
Proved	634.5	666.6	654.9	683.9	675.9
Probable	285.4	321.0	418.8	393.8	432.8
Proved + probable	919.9	987.6	1,073.7	1,077.7	1,108.7
Total					
Proved	717.4	723.9	713.9	739.4	731.5
Probable	464.5	492.2	523.8	514.8	478.7
Proved + probable	1,181.9	1,216.1	1,237.7	1 254.2	1,210.2

* For major 100% subsidiaries, see Glossary.
** For reserves prior to December 31, 2013, gas condensate reserves of OAO @Gazprom neft were included in oil reserves.

OAO Gazprom and Gazprom Group's subsidiaries gas reserves (categories A+B+C_1) in Russia

	As of December 31,				
	2010	2011	2012	2013	2014
Natural gas, bcm					
Urals FD	23,566.8	23,401.1	23,143.5	22,455.1	22,030.7
North-Western FD	89.3	88.2	87.4	87.0	85.8
Southern FD and Nortern Caucasian FD	2,545.4	2,523.1	2,510.5	2,499.0	2,997.4
Privolzhsky FD	751.3	735.4	717.8	696.2	684.1
Siberian FD	308.3	1,668.1	1,711.9	1,729.2	1,911.6
Far East FD	456.6	1,106.2	1,181.0	1,197.2	1,197.2
Shelf	5,334.6	5,524.8	5,791.4	7,005.6	7,168.0
Total	**33,052.3**	**35,046.9**	**35,143.5**	**35,669.3**	**36,074.8**
Gas condensate, mm tons					
Urals FD	724.0	730.5	713.8	712.4	675.7
North-Western FD	20.8	20.7	20.6	20.6	20.5
Southern FD and Nortern Caucasian FD	380.6	377.4	374.3	371.4	447.4
Privolzhsky FD	57.4	57.1	57.3	56.9	56.5
Siberian FD	21.2	89.9	89.7	88.3	89.5
Far East FD	6.9	25.2	26.4	27.3	27.3
Shelf	73.9	94.7	100.8	104.3	127.0
Total	**1,284.8**	**1,395.5**	**1,382.9**	**1,381.2**	**1,443.9**
Crude oil, mm tons					
Urals FD	1,400.1	1,400.3	1,419.8	1,445.0	1,454.2
North-Western FD	17.3	17.3	4.8	4.8	4.8
Southern FD and Nortern Caucasian FD	10.6	7.4	7.3	8.0	7.9
Privolzhsky FD	144.5	153.8	156.2	159.1	159.9
Siberian FD	61.9	86.0	87.5	92.9	102.5
Far East FD	51.1	55.1	55.1	57.4	57.6
Shelf	47.4	47.4	47.4	47.4	64.0
Total	**1,732.9**	**1,767.3**	**1,778.1**	**1,814.6**	**1,850.9**

Hydrocarbon reserves (categories A+B+C_1) of associated and jointly controlled companies in Russia attributable to the share of Gazprom Group

For the whole of companies included in RAS consolidated financial (accounting) statements:

Metric units

	As of December 31,				
	2010	2011	2012	2013	2014
Associated companies					
Gas, bcm	488.8	717.4	758.5	878.9	998.4
Gas condensate, mm tons	39.5	60.1	65.1	83.3	100.1
Crude oil, mm tons	586.5	728.6	732.2	746.4	777.7

Standard coal equivalent

	As of December 31,				
	2010	2011	2012	2013	2014
Associated companies					
Gas, mm t c.e.	564.1	827.9	875.3	1,014.3	1,152.2
Gas condensate, mm t c.e.	56.5	85.9	93.1	119.1	143.1
Crude oil, mm t c.e.	838.7	1,041.9	1,047.0	1,067.4	1,112.1
Total, mm t c.e.	**1,459.3**	**1,955.7**	**2,015.4**	**2,200.7**	**2,407.4**

Oil equivalent

	As of December 31,				
	2010	2011	2012	2013	2014
Associated companies					
Gas, mm boe	2,879.0	4,225.5	4,467.6	5,176.7	5,880.6
Gas condensate, mm boe	323.1	491.6	532.5	681.4	818.8
Crude oil, mm boe	4,299.0	5,340.6	5,367.0	5,471.1	5,700.5
Total, mm boe	**7,501.1**	**10,057.7**	**10,367.1**	**11,329.2**	**12,399.9**

For the whole of companies included in IFRS consolidated financial statements, 2012–2014:

Metric units

	As of December 31,		
	2012	2013	2014
Associated companies and joint operations			
Gas, bcm	732.2	851.5	971.7
Gas condensate, mm tons	62.0	80.1	97.0
Crude oil, mm tons	518.3	542.0	575.4

Standard coal equivalent

	As of December 31,		
	2012	2013	2014
Associated companies and joint operations			
Gas, mm t c.e.	844.9	982.7	1,121.3
Gas condensate, mm t c.e.	88.7	114.5	138.7
Crude oil, mm t c.e.	741.1	775.1	822.8
Total, mm t c.e.	**1,674.7**	**1,872.3**	**2,082.8**

Oil equivalent

	As of December 31,		
	2012	2013	2014
Associated companies and joint operations			
Gas, mm boe	4,312.7	5,015.3	5,723.3
Gas condensate, mm boe	507.2	655.2	793.5
Crude oil, mm boe	3,799.1	3,972.9	4,217.7
Total, mm boe	**8,619.0**	**9,643.4**	**10,734.5**

License areas set out by federal districts of the Russian Federation, as of December 31, 2014, thousand square km

License type*	Urals FD	North-Western FD	Southern FD and Northern Caucasian FD	Privolzhsky FD	Siberiam FD	Far East FD	Shelf
OAO Gazprom and Gazprom Group's subsidiaries							
Licenses for exploration, development and production of hydrocarbons (SEPL)	36.0	0.3	2.9	6.0	45.8	–	319.3
Licenses for the development and production of hydrocarbons (EPL)	53.2	0.7	4.0	2.6	20.2	14.5	12.4
Licenses for geological exploration (SL)	16.4	0.2	0.3	1.2	10.3	–	–
Total	**105.6**	**1.2**	**7.2**	**9.8**	**76.3**	**14.5**	**331.7**
The companies investments to which are classified as joint operations							
Licenses for exploration, development and production of hydrocarbons (SEPL)	2.1	–	–	–	18.9	–	–
Licenses for the development and production of hydrocarbons (EPL)	0.6	–	–	–	–	–	–
Licenses for geological exploration (SL)	–	–	–	–	–	–	–
Total	**2.7**	**–**	**–**	**–**	**18.9**	**–**	**–**

* License types in accordance with Russian legislation.

Licenses for the main hydrocarbon fields as of December 31, 2014

Name of the field	Year of production start	Subsidiary — license holder	The *Group* share* (%)	Type of the field**	Category of the license***	License expiration year****
		Gazprom Group				
Western Siberia (Urals FD)						
Urengoyskoye	1978	OOO Gazprom Dobycha Urengoy	100%	OGC	EPL	2038
Severo-Urengoyskoye	1987			OGC	EPL	2030
Yen-Yakhinskoye	1985			OGC	EPL	2038
Pestsovoye	2004			OGC	EPL	2019
Yamburgskoye	1991	OOO Gazprom Dobycha Yamburg	100%	OGC	EPL	2018
Zapolyarnoye	2001			OGC	EPL	2018
Tazovskoye	–			OGC	SEPL	2025
Severo-Parusovoye	–			OGC	EPL	2027
Medvezhye	1972	OOO Gazprom Dobycha Nadym	100%	OGC	EPL	2018
Yamsoveiskoye	1997			OGC	EPL	2018
Ubileynoye	1992			OGC	EPL	2018
Kharasaveiskoye	–			GC	EPL	2033
Bovanenkovskoye	2012			OGC	EPL	2018
Novoportovskoye	–	OOO Gazprom Neft Novy Port	100%	OGC	EPL	2034

Name of the field	Year of production start	Subsidiary — license holder	The *Group* share* (%)	Type of the field**	Category of the license***	License expiration year****
Komsomolskoye	1993	OOO Gazprom Dobycha Noyabrsk	100%	OGC	EPL	2029
Yety-Purovskoye	2004			OGC	EPL	2030
Zapadno-Tarkosalynskoye	1996			OGC	SEPL	2018
Gubkinskoye	1999	ZAO Purgaz	51%	OGC	EPL	2033
Uzhno-Russkoye	2007	OAO Severnefte-gazprom	50.001% ordinary shares	OGC	EPL	2043
Zapadno-Tambeyskoye	–	OAO Gazprom		OGC	EPL	2028
Kruzenshternskoye	–			GC	EPL	2028
Malyginskoye	–			GC	EPL	2028
Severo-Tambeyskoye	–			GC	EPL	2028
Tasiyskoye	–			GC	EPL	2028
Antypajutinskoye	–			G	EPL	2028
Tota-Yakhinskoe	–			G	EPL	2028
Semakovskoye	–			G	EPL	2028
Sugmutskoye	1995	OAO Gazprom neft Noyabrskneftegaz	100%	O	EPL	2050
Sutorminskoye and Severo-Karamovskoye	1982			OGC	EPL	2033
Muravlenkovskoye	1982			GO	EPL	2038
Sporyshevskoye	1996			O	EPL	2047
Southern part of Priobskoye	1984	OOO Gazprom neft Khantos	100%	O	EPL	2038
Vyngapurovskoye (Khanty-Mansi Autonomous Area)	1982	OOO Zapolyarneft	100%	OGC	EPL	2034
Southern Russia (Southern FD)						
Astrakhanskoye	1986	OOO Gazprom Dobycha Astrakhan	100%	GC	EPL	2019
Zapadno-Astrakhanskoye	–	OAO Gazprom		GC	SEPL	2029
South Urals region (Privolzhsky FD)						
Orenburgskoye	1974	OOO Gazprom Dobycha Orenburg	100%	OGC	EPL	2018
Eastern section of Orenburgskoye field	1994*****	ZAO Gazprom neft Orenburg	100%	OGC	EPL	2018
Eastern Siberia and the Far East (Siberian and Far East FDs)						
Chayandinskoye	–	OAO Gazprom		OGC	EPL	2028
Kovyktinskoye (including Khandinkaya square)	–			GC	EPL	2017
Tas-Yuryakhskoye	–			OGC	EPL	2031
Sobolokh-Nedzhelinskoye	–			GC	EPL	2031
A part of Srednetyungskoye	–			GC	EPL	2031
Verkhnevilyuchanskoye	–			OGC	EPL	2031
Chikanskoye	–			GC	EPL	2028
Sobinskoye	–	OOO Gazprom dobycha geologorazvedka	100%	OGC	SEPL	2028

Name of the field	Year of production start	Subsidiary — license holder	The *Group* share* (%)	Type of the field**	Category of the license***	License expiration year****
Russian sea shelf						
Shtokmanovskoye (including western part of Shtokmanovskoye)	–	OAO Gazprom		GC	EPL	2043
Kamennomysskoye more	–			G	EPL	2026
Severo-Kamennomysskoye	–			GC	EPL	2026
Kirinskoye	2013			GC	EPL	2028
Yuzhno-Kirinskoye	–			GC	SEPL	2039
Mynginskoe	–			GC	SEPL	2039
Ledovoye	–			GC	SEPL	2033
Rusanovskoye	–			GC	SEPL	2043
Ludlovskoye	–			G	SEPL	2043
Leningradskoye	–			GC	SEPL	2043
Prirazlomnoye	2013	OOO Gazprom neft shelf	100%	O	EPL	2043
Dolginskoye	–	OOO Gazprom neft Sakhalin	100%	O	EPL	2025
Associated and jointly controlled companies						
Western Siberia (Urals FD)						
Vostochno-Messoyakhskoe	–	ZAO Messoyakhaneftegaz	50%	OGC	SEPL	2020
Zapadno-Messoyakhskoe	–			OG	SEPL	2020
Zapadno-Salymskoye	2004	Salym Petroleum Development N.V.	50%	O	EPL	2034
Sovetskoye (Khanty-Mansiisk autonomous district)	1966	OAO Tomskneft VNC	50%	O	EPL	2038
Eastern Siberia and the Far East (Siberian and Far East FDs)						
Krapivinskoye	1984	OAO Tomskneft VNC	50%	O	EPL	2044
Sovetskoye (the Tomsk Region)	1966			O	EPL	2038
Pervomayskoye (the Tomsk Region)	1981			O	EPL	2038
Luginetskoye	1982			OGC	EPL	2039
Kuymbinskoye	2010*****	OOO Slavneft-Krasnoyarskneftegas	50%	OGC	SEPL	2022
Piltun-Astokhskoe	1999	Sakhalin Energy Investment Company Ltd.	50%	OGC	SEPL	2021
Lunskoe	2009			OGC	SEPL	2021

* The aggregate share of *Gazprom Group* companies.

** In accordance with the Russian state classification: OGC — oil, gas, condensate field; OG — oil and gas field; GC — gas condensate field; G — gas field; O — oil field.

*** Russian legislation provides for several types of licenses applicable to the study, exploration and production of natural resources, including: licenses for geological survey (SL); licenses for exploration and production of hydrocarbons (EPL); and licenses for geological survey, exploration and production of hydrocarbons (SEPL). Abbreviations are stated according to the classification determined by the Russian legislation.

**** The main part of licenses for exploration, development and production of hydrocarbons was received by Gazprom Group in 1993–1996 according to the Federal law "On subsoil". Their expiry period is mostly in 2014–2015. While license holders of *Gazprom Group* meet the main terms and conditions of license agreements, they have a right to prolong current licenses to complete exploration and development of fields. *Gazprom* plans to prolong licenses for the period till the completion of profitable development of fields.

***** Pilot production.

Production

Gazprom Group's hydrocarbon production in Russia

For the whole of companies included in RAS consolidated financial (accounting) statements:

Metric units

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas and APG production, bcm	508.59	513.17	487.02	487.39	443.88
Including APG	4.28	4.73	5.66	6.71	7.55
Gas condensate, mm tons	11.29	12.07	12.85	14.66	14.49
Crude oil production, mm tons	32.01	32.28	33.33	33.84	35.29

Standard coal equivalent

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas and APG production, mm t c.e.	586.91	592.20	562.02	562.45	512.24
Gas condensate, mm t c.e.	16.14	17.26	18.38	20.96	20.72
Crude oil production, mm t c.e.	45.77	46.16	47.66	48.39	50.46
Total, mm t c.e.	**648.82**	**655.62**	**628.06**	**631.80**	**583.42**

Oil equivalent

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas and APG production, mm boe	2,995.60	3,022.57	2,868.55	2,870.73	2,614.45
Gas condensate, mm boe	92.35	98.73	105.11	119.92	118.53
Crude oil production, mm boe	234.63	236.61	244.31	248.05	258.68
Total, mm boe	**3,322.58**	**3,357.91**	**3,217.97**	**3,238.70**	**2 ,991.66**

For the whole of companies included in IFRS consolidated financial statements (taking into account share in reserves of companies, investments in which are classified as joint operations), 2012–2014:

Metric units

	For the year ended December 31,		
	2012	2013	2014
Natural gas and APG production, bcm	487.99	488.39	444.90
including companies, investments in which are classified as joint operations	0.97	1.00	1.02
Gas condensate, mm tons	12.85	14.66	14.49
including companies, investments in which are classified as joint operations	–	–	–
Crude oil production, mm tons	42.26	42.41	43.53
including companies, investments in which are classified as joint operations	8.93	8.57	8.24

Standard coal equivalent

	For the year ended December 31,		
	2012	2013	2014
Natural gas and APG production, mm t c.e.	563.14	563.60	513.41
including companies, investments in which are classified as joint operations	1.12	1.15	1.18
Gas condensate, mm t c.e.	18.38	20.96	20.72
including companies, investments in which are classified as joint operations	–	–	–
Crude oil production, mm t c.e.	60.43	60.49	62.25
including companies, investments in which are classified as joint operations	12.77	12.26	11.78
Total, mm t c.e.	**641.95**	**645.05**	**596.38**
including companies, investments in which are classified as joint operations	**13.89**	**13.41**	**12.96**

Oil equivalent

	For the year ended December 31,		
	2012	2013	2014
Natural gas and APG production, mm boe	2,874.26	2,876.62	2,620.46
including companies, investments in which are classified as joint operations	5.71	5.89	6.01
Gas condensate, mm boe	105.11	119.92	118.53
including companies, investments in which are classified as joint operations	–	–	–
Crude oil production, mm boe	309.77	310.06	319.07
including companies, investments in which are classified as joint operations	65.46	62.82	60.40
Total, mm boe	**3,289.14**	**3,306.60**	**3,058.06**
including companies, investments in which are classified as joint operations	**71.17**	**68.71**	**66.41**

OAO Gazprom and Gazprom Group's daily average hydrocarbon production in Russia

For the whole of companies included in RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural and associated gas, mmcm / day	1,393.4	1,405.9	1,330.6	1,335.3	1,216.1
Gas condensate, thousand tons / day	30.9	33.1	35.1	40.2	39.7
Crude oil, thousand tons / day	87.7	88.4	91.1	92.7	96.7

For the whole of companies included in IFRS consolidated financial statements (taking into account share in reserves of companies, investments in which are classified as joint operations), 2012–2014:

	For the year ended December 31,		
	2012	2013	2014
Natural and associated gas, mmcm / day	1,333.3	1,338.0	1,218.9
Gas condensate, thousand tons / day	35.1	40.2	39.7
Crude oil, thousand tons / day	115.5	116.2	119.3

OAO Gazprom and Gazprom Group's subsidiaries hydrocarbon production in Russia

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural and associated gas, bcm					
OAO Gazprom and its major 100% subsidiaries*	465.14	464.81	437.90	436.29	393.73
OAO Gazprom Neft and its subsidiaries	2.95	7.33	8.73	11.36	11.86
ZAO Purgaz	15.14	15.37	15.04	14.62	13.25
OAO Severneftegazprom	25.36	25.66	25.35	25.12	25.04
Total	**508.59**	**513.17**	**487.02**	**487.39**	**443.88**
Gas condensate. mm tons					
OAO Gazprom and its major 100% subsidiaries*	11.29	12.07	12.84	14.65	14.47
OAO Gazprom Neft and its subsidiaries	–	–	0.01	0.01	0.02
Total	**11.29**	**12.07**	**12.85**	**14.66**	**14.49**
Crude oil. mm tons					
OAO Gazprom and its major 100% subsidiaries*	1.85	1.90	1.70	1.69	1.73
OAO Gazprom Neft and its subsidiaries	30.16	30.38	31.63	32.15	33.56
Total	**32.01**	**32.28**	**33.33**	**33.84**	**35.29**

* For major 100% subsidiaries, see Glossary.

OAO Gazprom and Gazprom Group's sudsidiaries hydrocarbon quarterly production in Russia

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas and APG production, bcm					
Q1	144.26	142.59	141.79	136.94	131.64
Q2	117.68	128.55	112.85	108.48	103.71
Q3	103.68	105.13	100.35	104.73	84.95
Q4	142.97	136.90	132.03	137.24	123.58
Total	**508.59**	**513.17**	**487.02**	**487.39**	**443.88**
Gas condensate, mm tons					
Q1	2.82	2.87	3.28	3.81	3.85
Q2	2.78	3.06	3.03	3.64	3.63
Q3	2.79	2.98	2.92	3.38	3.20
Q4	2.90	3.16	3.62	3.83	3.81
Total	**11.29**	**12.07**	**12.85**	**14.66**	**14.49**

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Crude oil, mm tons					
Q1	7.80	7.89	8.19	8.18	8.57
Q2	8.00	7.96	8.21	8.31	8.65
Q3	8.19	8.12	8.45	8.60	9.08
Q4	8.02	8.31	8.48	8.75	8.99
Total	**32.01**	**32.28**	**33.33**	**33.84**	**35.29**

OAO Gazprom and Gazprom Group's subsidiaries hydrocarbon production in Russia set out by Federal Districts

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural and associated gas, bcm					
Urals FD	471.68	476.53	450.83	452.24	409.86
North-Western FD	2.52	2.40	2.33	2.38	2.25
Southern FD and Nortern Caucasian FD	13.01	13.21	12.89	11.86	11.24
Privolzhsky FD	18.59	17.94	17.52	17.27	16.73
Siberian FD	2.79	3.09	3.45	3.43	3.31
Far East FD	–	–	–	0.20	0.39
Shelf	–	–	–	0.01	0.10
Total	**508.59**	**513.17**	**487.02**	**487.39**	**443.88**
Gas condensate. mm tons					
Urals FD	6.34	7.10	8.04	10.18	10.30
North-Western FD	0.15	0.14	0.13	0.14	0.13
Southern FD and Nortern Caucasian FD	4.14	4.22	4.13	3.78	3.56
Privolzhsky FD	0.27	0.25	0.22	0.19	0.16
Siberian FD	0.39	0.36	0.33	0.37	0.31
Far Eat FD	–	–	–	0.0	0.01
Shelf	–	–	–	–	0.02
Total	**11.29**	**12.07**	**12.85**	**14.66**	**14.49**
Crude oil. mm tons					
Urals FD	28.73	28.66	29.13	29.21	29.58
North-Western FD	0.06	0.05	0.04	0.05	0.0
Southern FD and Nortern Caucasian FD	0.16	0.16	0.16	0.14	0.11
Privolzhsky FD	0.69	0.75	1.23	1.77	2.46
Siberian FD	2.37	2.66	2.77	2.67	2.88
Far East FD	–	–	–	–	–
Shelf	–	–	–	–	0.26
Total	**32.01**	**32.28**	**33.33**	**33.84**	**35.29**

Useful life of APG by OAO Gazprom and Gazprom Group's subsidiaries in Russia, %

	For the year ended December 31,				
	2010	2011	2012	2013	2014
APG usage, bcm					
OAO Gazprom and its main subsidiaries with 100% participation*	1.8	2.0	1.3	1.3	1.4
OAO Gazprom neft and its subsidiaries	2.5	2.7	4.2	5.4	6.2
Total	**4.3**	**4.7**	**5.5**	**6.7**	**7.6**
Level of useful life of APG, %					
OAO Gazprom and its main subsidiaries with 100% participation*	81.6	87.0	83.2	90.9	93.5
OAO Gazprom neft and its subsidiaries	55.3	58.8	65.7	79.5	80.5
Total	**64.1**	**68.4**	**69.2**	**81.4**	**82.9**

* The list of companies is provided in Glossary.

Hydrocarbon production of the associated and jointly controlled companies in Russia attributable to the share of Gazprom Group

For the whole of companies included in RAS consolidated financial (accounting) statements:

Metric units

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Associated companies					
Gas, bcm	10.5	11.3	12.8	14.0	19.2
Gas condensate, mm tons	0.9	1.0	1.1	1.3	2.3
Crude oil, mm tons	20.7	20.5	19.7	18.8	18.2

Standard coal equivalent

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Associated companies					
Natural gas and APG production, mm t c.e.	12.1	13.0	14.8	16.2	22.2
Gas condensate, mm t c.e.	1.3	1.4	1.6	1.9	3.3
Crude oil, mm t c.e.	29.6	29.3	28.2	26.9	26.0
Total, mm t c.e.	**43.0**	**43.7**	**44.6**	**45.0**	**51.5**

Oil equivalent

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Associated companies					
Natural gas and APG production, mm boe	61.8	66.6	75.4	82.5	113.1
Gas condensate, mm boe	7.4	8.2	9.0	10.6	18.8
Crude oil, mm boe	151.7	150.3	144.4	137.8	133.4
Total, mm boe	**220.9**	**225.1**	**228.8**	**230.9**	**265.3**

For the whole of companies included in IFRS consolidated financial statements, 2012–2014:

Metric units

	For the year ended December 31,		
	2012	2013	2014
Associated companies and joint operations			
Natural gas and APG production, bcm	11.9	13.0	18.2
Gas condensate, mm tons	1.1	1.3	2.3
Crude oil, mm tons	10.8	10.2	10.0

Standard coal equivalent

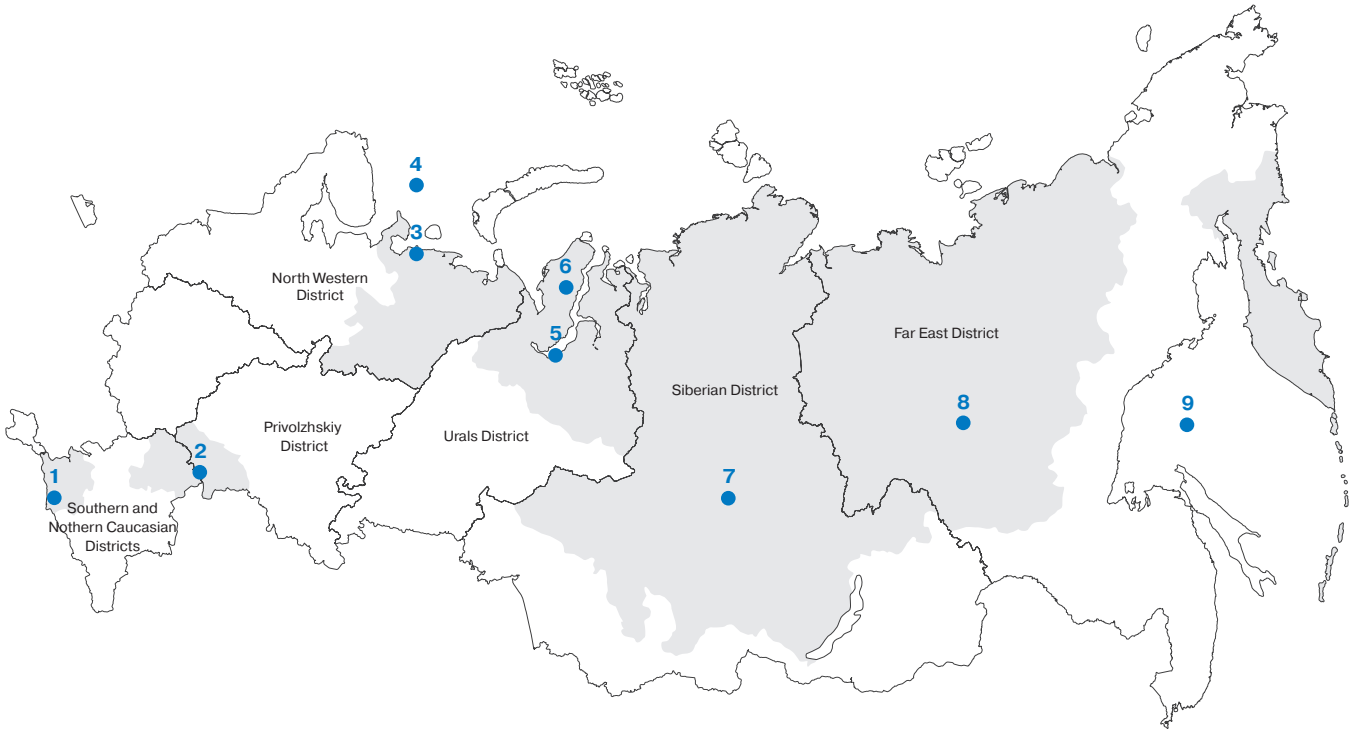
	For the year ended December 31,		
	2012	2013	2014
Associated companies and joint operations			
Natural gas and APG production, mm t c.e.	13.6	15.0	21.0
Gas condensate, mm t c.e.	1.6	1.9	3.3
Crude oil, mm t c.e.	15.5	14.6	14.3
Total, mm t c.e.	**30.7**	**31.5**	**38.6**

Oil equivalent

	For the year ended December 31,		
	2012	2013	2014
Associated companies and joint operations			
Natural gas and APG production, mm boe	69.5	76.6	107.2
Gas condensate, mm boe	9.0	10.6	18.8
Crude oil, mm boe	79.2	74.8	73.3
Total, mm boe	**157.7**	**162.0**	**199.3**

Geological exploration, explorational drilling and production capacity in Russia

Areas of geological exploration works carried out in Russia



1 Krasnodar Territory
2 Astrakhan and Orenburg Regions
3 Komi Republic and Nenets Autonomous Area
4 Kara Sea, Barents Sea and Pechora Sea shelf
5 North of Taz Peninsula, Obskaya and Tazovskaya bays, Nadym-Pur-Taz region
6 Yamal Peninsula
7 Krasnoyarsk Territory, Irkutsk,Tomsk and Kemerovo Regions
8 Republic of Sakha (Yakutia)
9 Okhotsk Sea shelf

Key figures of OAO Gazpron and Gazprom Group's subsidiaries geological exploration activities

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Exploration drilling, thousand m	204.9	157.7	126.4	146.4	165.4
Completed exploration wells, units	82	60	54	53	41
including producing wells	64	45	46	37	31
Seismic exploration 2D, thousand linear km	18.5	2.8	1.9	1.4	6.6
Seismic exploration 3D, thousand square km	10.8	8.8	8.4	13.3	12.6
Drilling efficiency, t c.e. / m	3,890.7	6,142.0	6,099.7	5,590.2	6,919.0
Drilling efficiency, boe / m	20,009.9	31,571.3	31,293.5	28,575.8	35,926.2

Gazprom Group's reserves addition due to geological exploration

For the whole of companies included in RAS consolidated financial (accounting) statements:

Metric units

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas, bcm	547.7	719.8	573.0	646.9	822.5
Gas condensate, mm tons	32.3	38.4	21.5	5.3	114.2
Crude oil, mm tons	83.2	58.0	55.2	45.0	22.3

Standard coal equivalent

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas, mm t c.e.	632.0	830.6	661.2	746.5	949.2
Gas condensate, mm t c.e.	46.2	54.9	30.8	7.6	163.3
Crude oil, mm t c.e.	119.0	82.9	79.0	64.3	31.9
Total, mm t c.e.	**797.2**	**968.4**	**771.0**	**818.4**	**1,144.4**

Oil equivalent

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas, mm boe	3,225.9	4,239.6	3,375.0	3,810.2	4,844.5
Gas condensate, mm boe	264.2	314.1	175.9	43.4	934.2
Crude oil, mm boe	609.9	425.1	404.6	329.9	163.5
Total, mm boe	**4,100.0**	**4,978.8**	**3,955.5**	**4,183.5**	**5,942.2**

For the whole of companies included in IFRS consolidated financial statements (taking into account share in reserves of companies, investments in which are classified as joint operations), 2013–2014:

Metric units

	For the year ended December 31,	
	2013	2014
Natural gas, bcm	647.8	822.5
Gas condensate, mm tons	5.4	114.2
Crude oil, mm tons	48.2	24.7

Standard coal equivalent

	For the year ended December 31,	
	2013	2014
Natural gas, mm t c.e.	747.6	949.2
Gas condensate, mm t c.e.	7.9	163.3
Crude oil, mm t c.e.	68.9	35.3
Total, mm t c.e.	**824.4**	**1,147.8**

Oil equivalent

	For the year ended December 31,	
	2013	2014
Natural gas, mm boe	3,815.5	4,844.5
Gas condensate, mm boe	45.0	934.2
Crude oil, mm boe	353.3	181.1
Total, mm boe	**4,213.8**	**5,959.8**

Gazprom Group's hydrocarbon reserves replacement ratio

For the whole of companies included in RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas	1.08	1.40	1.18	1.33	1.86
Gas condensate	3.99	4.41	2.31	0.51	11.03
Crude oil	2.60	1.78	1.67	1.33	0.63
Total	**1.24**	**1.49**	**1.24**	**1.31**	**1.99**

For the whole of companies included in IFRS consolidated financial statements (taking into account share in reserves of companies, investments in which are classified as joint operations), 2013–2014:

	For the year ended December 31,	
	2013	2014
Natural gas	1.33	1.86
Gas condensate	0.52	10.88
Crude oil	1.14	0.57
Total	**1.29**	**1.98**

Years of Gazprom Group' s hydrocarbon reserves

For the whole of companies included in RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas	65	69	73	73	82
Crude oil	54	54	54	53	53

For the whole of companies included in IFRS consolidated financial statements (taking into account share in reserves of companies, investments in which are classified as joint operations), 2013–2014:

	For the year ended December 31,	
	2013	2014
Natural gas	73	82
Crude oil	48	47

OAO Gazprom and Gazprom Group's subsidiaries production drilling in Russia

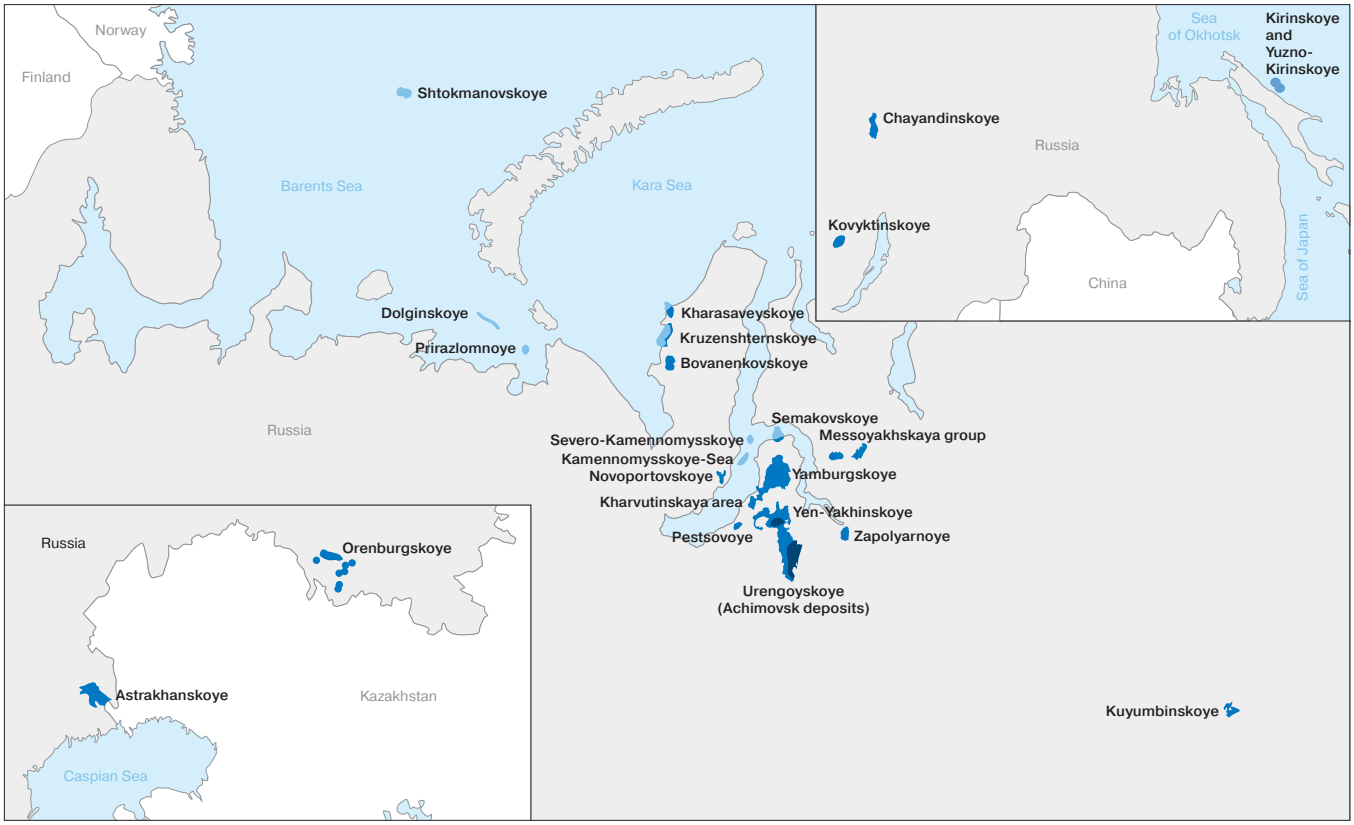
	For the year ended December 31,				
	2010	2011	2012	2013	2014
Producing wells drilled, units					
natural gas	118	223	212	93	38
crude oil	775	719	724	788	832
at UGSF	16	17	17	43	22
Total	**909**	**959**	**953**	**924**	**892**
Producing wells drilled, thousand m					
natural gas	441.5	476.8	367.7	239.7	125.6
crude oil	2,602.2	2,288.1	2,566.6	3,002.1	2,948.5
at UGSF	20.3	22.9	24.2	36.7	27.6
Total	**3,064.0**	**2,787.8**	**2,958.5**	**3,278.5**	**3,101.7**

Gazprom Group's production capacity

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Producing fields, units	120	124	127	131	139
Gas producing wells, units	7,403	7,504	7,717	7,744	7,816
including those in operation	6,806	6,988	7,226	7,263	7,293
Oil producing wells, units	6,464	6,647	7,296	7,868	8,218
including those in operation	5,941	6,151	6,738	7,246	7,604
Comprehensive and preliminary gas treatment units, units	176	177	179	170	171
Comprehensive gas treatment units aggregate installed capacity, bcm per year	1,001.2	1,003.2	1,072.9	1,099.7	1,119.8
Booster compressor stations, units	48	49	49	49	52
Booster compressor station's installed capacity, MW	4,572.1	4,730.1	5,015.2	5,046.4	5,265.4

Promising fields in Russia

Major promising fields of Gazprom Group in Russia



Offshore fields

Onshore fields/facilities

Major promising fields of Gazprom Group in Russia

Name	Description	Projected capacity	First production	Design capacity production	Project progress (As of December 31, 2014)
Nadym-Pur-Taz Region (Western Siberia)					
Pestsovoe field (Lower Cretaceous deposits)	Located in the Nadymsky area of the Yamal-Nenets Autonomous Area, 150 klm north-west from Novy Urengoy	2.1 bcm of gas	2018–2019	2021–2022	Design activities and further exploration of the field.
Nydinskiy area of the Medvezhye field	Located in the Medvezhye field in the Purovsky area of the Yamal-Nenets Autonomous Area, the Tyumen Region.	2.7 bcm of gas	2011	2015–2016	Gas is produced from the Aptian-Albian deposits. Research under multi-well pads for Berriasian-Valanginian deposits completed.
Urengoyskoye field (Achimovsk deposits)	The deposits are divided into several blocks for their stage-by-stage development.				
	Block 1	9.6 bcm of gas and 2.95 mm tons of unstable gas condensate	2008	2016–2019	Block 1 is under development (ZAO Achimgas — a joint venture with Wintershall Holding GmbH). Block 2 is under development (OOO Gazprom Dobycha Urengoy).
	Block 2	8.7 bcm of gas and 2.84 mm tons of unstable gas condensate	2009		Design activities of further development of Block 2.
	Blocks 3–5	36.8 bcm of total gas production at the blocks 1–5	2017–2019	2021–2024	Under designing.
Ubileynoye (formations AU and PK)	Ubileynoe field is located on the border of Nadymsky and Purovsky administrative areas of the Yamal-Nenets Autonomous Area.	1.7 bcm of gas	2013	2014–2015	Construction completed. Gas production at the field.
Yen-Yakhinskoye field	Effective from 2018, the field is planned to be developed using the gas injection repressuring technology (cycling) that provides the maximum level of gas condensate extraction.	1.8 mm tons of gas condensate and 5 bcm of gas	2003	2006	Design activities.
Yamal Peninsula and adjacent waters					
Bovanenkovskoye field	The largest field in the peninsula in terms of reserves, located in the central part and the most studied.				
Cenomanian-Aptian deposits		115 bcm of gas	2012	2019–2022	Gas production, exploration drilling and further exploration of the field.
Neocomian-Jurassic deposits		25 bcm of gas	2022–2024	2024–2025	Further exploration of the field.
Kharasaveiskoye field	Will be brought into development after Bovanenkovo field reaches its design capacity				
Cenomanian-Aptian deposits		32 bcm of gas	2019–2022	2022–2025	Technological exploration and field development project is under way. The surveys under the multi-well pads completed.
Neocomian-Jurassic deposits		18 bcm of gas	2024–2025	2025–2027	Further exploration of the deposits.

Name	Description	Projected capacity	First production	Design capacity production	Project progress (As of December 31, 2014)
Novoportovskoye field	Located in the south-eastern part of the Yamal peninsula that is characterized by lack of infrastructure.	6.1 mm tons of oil	2015–2016	2023	Technological exploration scheme of Novoportovkoye oil and gas condensation field defended, examination of exploratory wells completed, exploration drilling is under way.
Kruzenshternskoye field	Bovanenkovo group of fields in the Yamal Peninsula.	33 bcm of gas	2025–2026	2027–2028	Further exploration of the fields is is under way.
Gydan Peninsula					
Messoyakha group of fields	East-Messoyakhsky and West-Messoyakhsky license areas (Messoyakha group of fields) are located in the northern part of the West Siberian oil-and-gas bearing province in the south-west of the Gydan Peninsula. They are amongst the largest fields in terms of discovered reserves.				
East-Messoyakhsky license area		7.8 mm tons of oil equivalent	2016	2023	Technological concept of exploration of license area formed and approved. Seismic exploration works completed, examination of exploration wells completed, exploitative drilling is under way. Positive results of government inspection on infrastructure objects obtained, construction and installation works are under way.
West-Messoyakhsky license area		3.5 mm tons of oil equivalent	2018	2023	Preparation to exporation drilling is under way.
The Arctic Shelf					
Shtokmanovskoye field	Located in the central part of the Barents Sea to the north-west from the Yamal Peninsula and 650 km to the north-east from the city of Murmansk. Natural gas is planned to be supplied both through the UGSS andas LNG to remote markets.	71 bcm of gas and can be potentially increased up to 95 bcm	2025 (according to license agreement)	Will be determined relying on the feasibility study	Correction of Feasibility Study of Complex Development of Shtokmanovskoye oil, gas and condensate field is being planned.
Prirazlomnoye field	Located on the shelf of the Pechora Sea in 55 km from Varandey, in 240 km from river port Naryan-Mar (Pechora river) and in 980 km from sea port Murmansk. The depth of the sea within the area of the deposit does not exceed 17–20 meters. It is the largest of the discovered oil fields of the Arctic sea.	4.7 mm tons of oil	2014	2022	The sea ice-resitant fixed platform Prirazlomnaya is put into operation, concept of field development is chosen. Oil production and exploration drilling is under way.
Obskaya and Tazovskaya Bays					
Severo-Kamennomysskoye field	Located in the middle part of the Obskaya Bay in the Yamal-Nenets Autonomous Area, the Tyumen Region. The fields are priority objects for development in water areas of the Obskaya and Tazovskaya Bays.	14.5 bcm of gas	2023–2025	2028–2029	Ajestment to feasibility study of Severo-Kamennomysskoye field is under way.
Kamennomysskoye-sea		15.1 bcm of gas	2021–2023	2023–2025	Technical specification for design is approved. Project planning is going on.

Name	Description	Projected capacity	First production	Design capacity production	Project progress (As of December 31, 2014)
Volga Region					
Astrakhanskoye field	Located in the Volga estuary. It is capable of yielding a production volume of 50–60 bcm of natural gas per year. Currently, its production is constrained at 12 bcm per year mostly due to environmental limitations as well as the need to use expensive technologies. The possibility is being considered of field development using the technology of pumping acid gas into the reservoir, which will allow decreasing hazardous emissions considerably and eliminating problems related to the utilisation of associated sulfur.	–	1986	–	Gas production at the field. With the purpose of technologicaly development, that allow to increase production at Astrakhanskoye field, OAO Gazprom made preinvestment investigation of Rationale for the creation of experimental polygon in the drilled part of Astrakhankoye field and Alexeevskoye field for technological workout, that allow for conditions for production development at Astrakhanskoye field. The results of preinvestment investigation provided for the decision to start project investigation works to create the polygon.
Volga-Urals Region					
Eastern part of the Orenburgskoye field	Located in 40 km from Orenburg, in the region with developed infrastructure close to selling markets.	6.2 mm tons of oil equivalent	1994 was put into pilot development	2021	Program of 3D seismic exploratory works completed. Full scale implementation of the system of layer formation pressure support launched. Technological production line No 3 of oil and gas preparation launched.
Eastern Siberia and Far East					
Chayandinskoye field	Located in the Lensk district of the Republic of Sakha (Yakutia).	25 bcm of gas	II–IV quarters of 2018	2022	Further exploration of the field. Development of project documentation that specified production levels of gas and liquid hydrocarbons is under way. Design and survey work on the field development performed.
		1.9 mm tons of oil	2015 (pilot commercial production)	Will be defined based on the results of pilot development planning	
Kovyktinskoye field	Located in Zhigalovsky and Kazachinsko-Lensky districts of Irkutsk Region.	35 bcm of gas	December 2021	2025–2026	Exploration of the field is in progress, as well as preparing to the test of membrane technology to extract helium. Pilot development production.
Kirinskoye field	Fields are located on the shelf of Sakhalin. Their development is an integral part of Sakhalin-3 project.	5.5 bcm of gas	2014	2019–2020	Gas production and exploration drilling.
Yuzhno-Kirinskoye field		16 bcm of gas	2019	2025–2027	Further exploration of the field. Preparation of Technological scheme to develop the field in under way.
Kuyiumbinskoye	Located in Baikitsky municipal district kyof the Krasnoyarsk Territory. Included in the Yurubcheno-Okhomskaya oil and gas area. The area is characterized by the inaccessibility and lack of roads year-round.	10.9 mm tons of oil	2018	2032	Oil production since 1998 for own needs and to provide fuel for boilers of nearby localities. Since 2010 the field is at the stage of pilot commercial development. Exploration drilling, infrastructure development.

Geological exploration, production drilling and production capacity abroad

Key figures of Gazprom's hydrocarbon geological exploration abroad

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Exploration drilling, thousand m	21.8	21.8	24.0	18.1	17.6
Completed exploration wells, units	10	6	7	4	5
including productive wells, units	4	6	1	1	4
2D seismic survey, thousand linear km	11.4	1.3	0.7	0.4	–
3D seismic survey, thousand sq. km	2.6	0.7	0.4	1.4	1.7

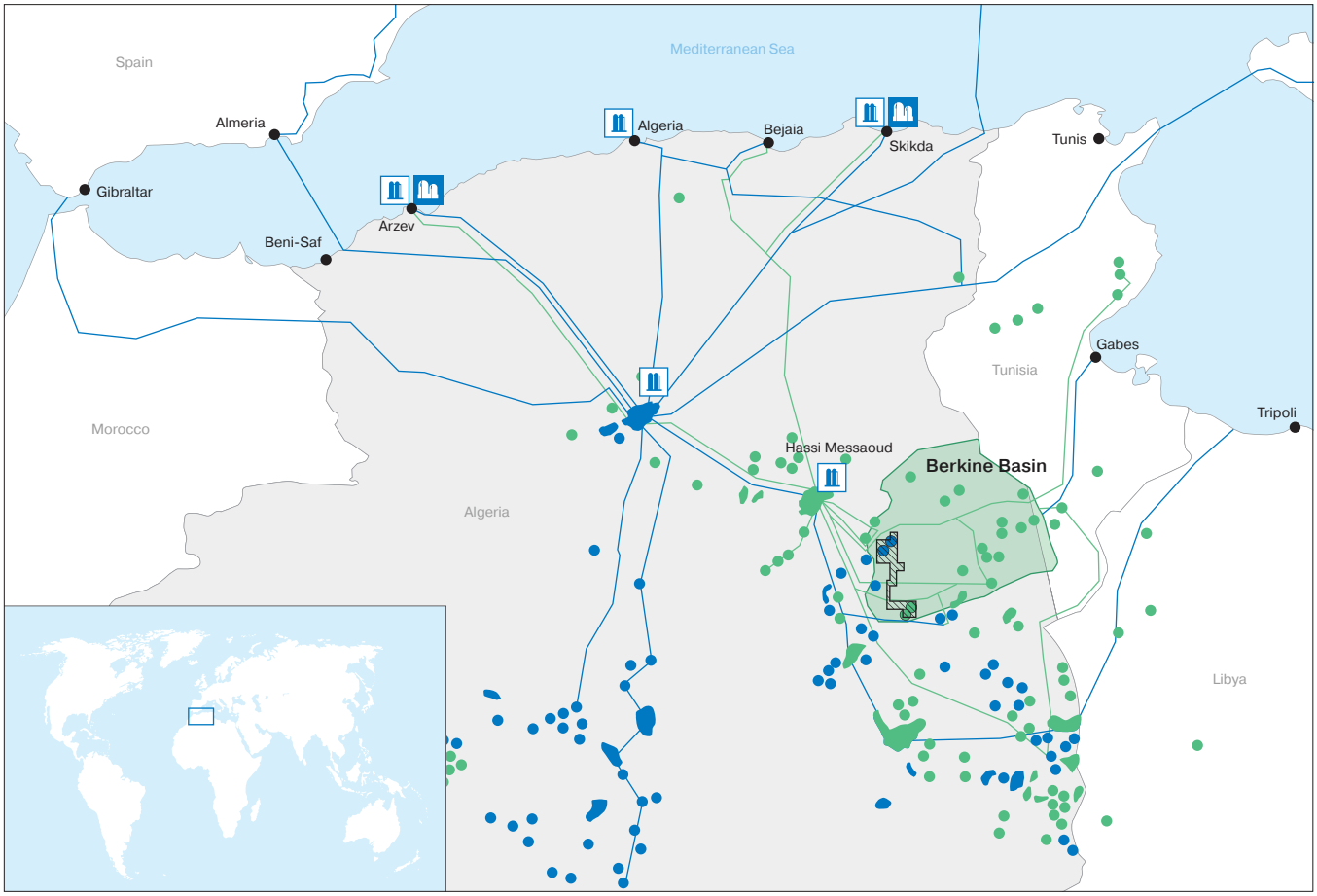
* The consolidated physical results of *Gazprom Group's* exploration overseas include projects in which the *Group's* subsidiaries acted as operators.

Major Gazprom Group's exploration and production projects in foreign countries

Algeria

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Hydrocarbon exploration and development of El-Assel area located in the Berkine geological Basin in the east of Algeria in the Sahara Desert.	2009	■	Implemented on the basis of the agreement on joint exploration and production of hydrocarbons, *Group's* share in the project — 49%. *Group's* project participant — subsidiary Gazprom EP International B.V. (Operator). Partner — the Algerian state oil and gas company Sonatrach. Contractor — the Algerian National Agency for the Valorization of Hydrocarbon Resources (ALNAFT).	Commitments for stage I and stage II of exploration works have been carried out. Stage III of exploration works is in progress as well as reserves evaluation for discovered fields (ZER, ZERN and RSH). Hydrocarbon inflow is the result of drilling of exploratory well RSHN-1 with the depth of 4,120 m within RSHN ordovicial deposit.

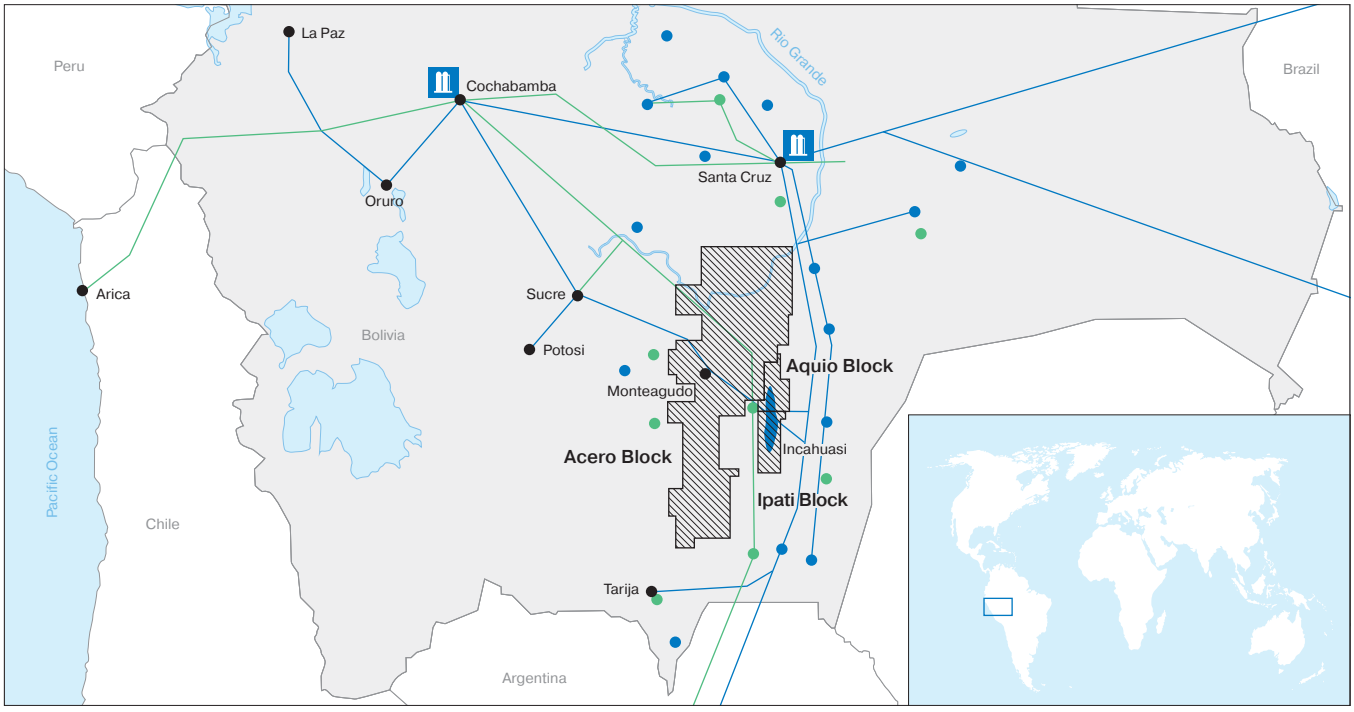
El-Assel licenced area in Algeria



Bolivia

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
In 2011, the Incahuasi field at Ipati and Aquio bloks was discovered under exploration phase of the project were discovered. Field development characteristics: — 2016 — field to be put into operation; — Production capacity — 6.8 bcm of natural gas per year.	2010	–	Implemented on the basis of the Agreement on joint activities. *Gazprom Group* is financing 20% of the project costs. *Group's* project participant — GP Exploración y Producción, S.L. Partners — Total EP Bolivie S.A. (operator) — 60%, TecPetrol — 20%.	Geological exploration at Ipati block — a drilling well is under construction. Incahuasi field is under development.
Geological exploration and development of hydrocarbons at Acero block.	2013	–	Implemented on the basis of Oil Exploration and Development Service contract. *Gazprom Group* is financing 50% of the project cost at exploration stage, and 22.5% of the project cost at the development stage. *Group's* project participant — GP Exploración y Producción, S.L. Partners: Bolivian state oil and gas company YPFB — 55%, Total EP Bolivie S.A. — 22.5% (operator).	Statutes documents signed for future joint venture between YPFB, Total EP Bolivie S.A. and GP Exploración y Producción, S.L. Preparations to conduct geological and geophysical studies are underway.

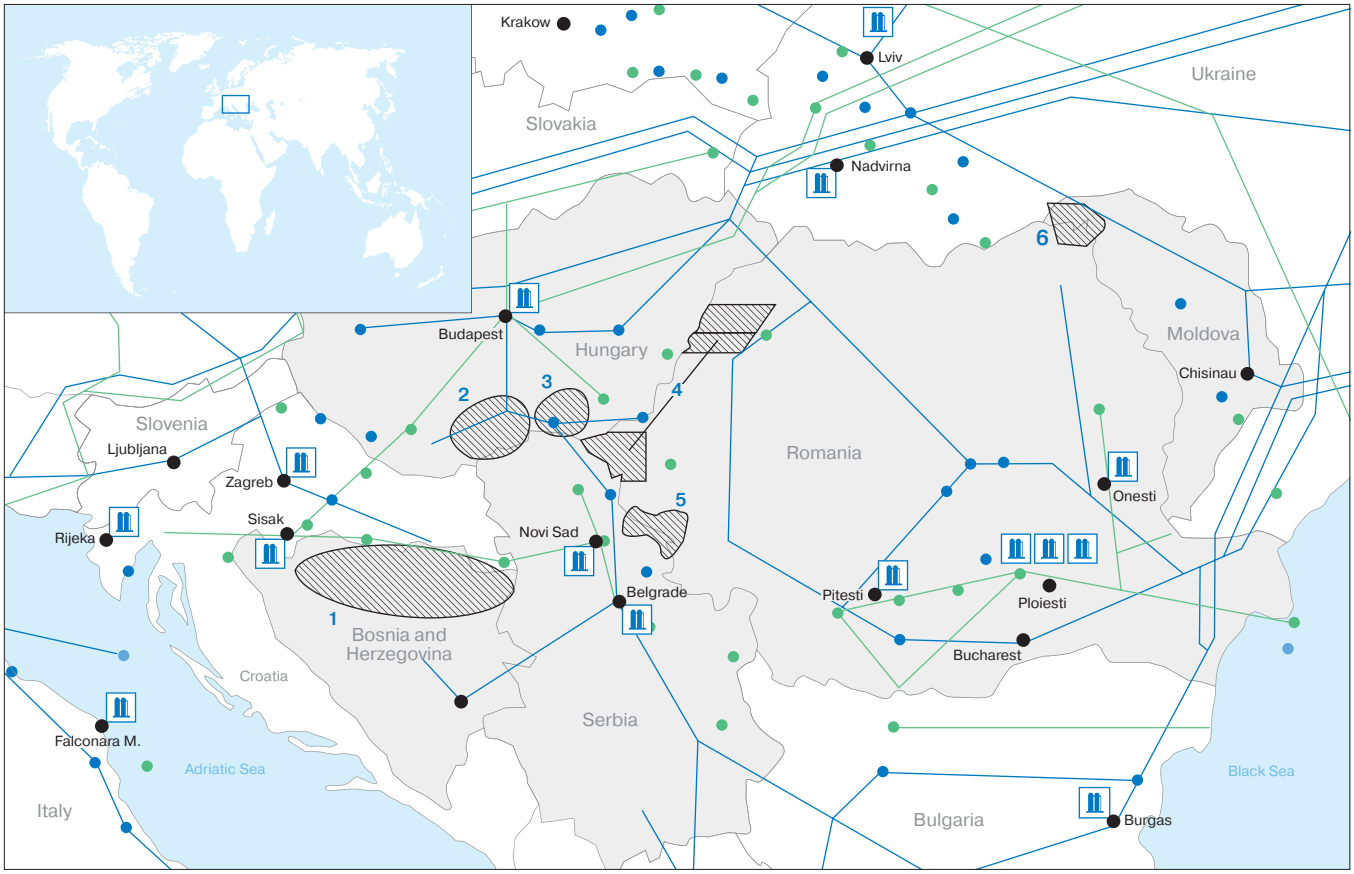
Ipati, Aquio, Acero blocks within Central Andiysky oil and gas basin in Bolivia



Central and Eastern Europe

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Bosnia and Herzegovina				
Exploration blocks in Republika Srpska	2011	■	Implemented on the basis of the Concession Agreement. Participant from the *Gazprom Group* — NIS (operator). NIS share — 66%. Partner — OAO NeftegazInKor (subsidiary of OAO Zarubezhneft).	Seismic survey and exploratory drilling completed. Results analysis and consolidation is under way.
Hungary				
Block Mako Trough	2012	–	Implemented on the basis of Service contract. Participant from the *Gazprom Group* — NIS. NIS share in the project — 50%. The *Group* finances the construction of three exploratory wells, later — in proportion to the participation share. Partner — Falcon Oil & Gas (operator).	Exploratory drilling of 2 wells is completed with negative results. *Gazprom* negotiates with Falcon about withdrawal from the project.
Block Kishkunhalash	2011	–	Implemented on the basis of the Concession Agreement. Participant from the *Gazprom Group* — NIS. NIS share in the project — 50%. The *Group* finances the construction of three exploratory wells, later — in proportion to the participation share. Partner — RAG (operator).	Exploratory drilling with positive results is completed. Possibility to transfer the project into the pilot productio state is under consideration.
Rumania				
Block Ex-2 Tria, Block Ex-3 Baile Felix, Block Ex-7 Periam, Block Ex-8 Biled	2012–2013	■	Implemented on the basis of the Concession Agreement. Participant from the *Gazprom Group* — NIS (operator). NIS share in the project — 85%. The *Group* finances 100% of geological exploration costs, later — in proportion to the participation share. Partner — East West Petroleum.	Seismic 2D survey terminated at block Ex-2 due to complicated surface conditions. Seismic surveys at blocks Ex-7, Ex-8 are under way. Seismic surveys at blocks Ex-2, Ex-3 will be conducted after completion of seismic explorations at blocks Ex-7, Ex-8.
Block DEE V-20 Jimbolia	2012	■	Implemented on the basis of Agreement on Joint activities. Participant from the *Gazprom Group* — NIS (operator). NIS share in the project — 51%. The *Group* finances 100% of geological exploration costs, later — in proportion to the participation share. Partner — Zeta Petroleum & Armax Gas.	Drilling of an appraisal well completed with positive results, the beginning of exploitation is awaited in 2015.
Block Ex-12 Crai Nou	2011	–	Implemented on the basis of Agreement on Joint activities. Participant from the *Gazprom Group* — NIS. NIS share in the project — 50%. The *Group* finances 100% of geological exploration costs, later — in proportion to the participation share. Partner — Moesia Oil & Gas (operator).	Geological and geophysical data for previous years collected, systematized and analysed. Geological model of the block was obtained, and proposals for the exploration prepared.

Prospecting and exploration of hydrocarbons in the countries of Central and Eastern Europe

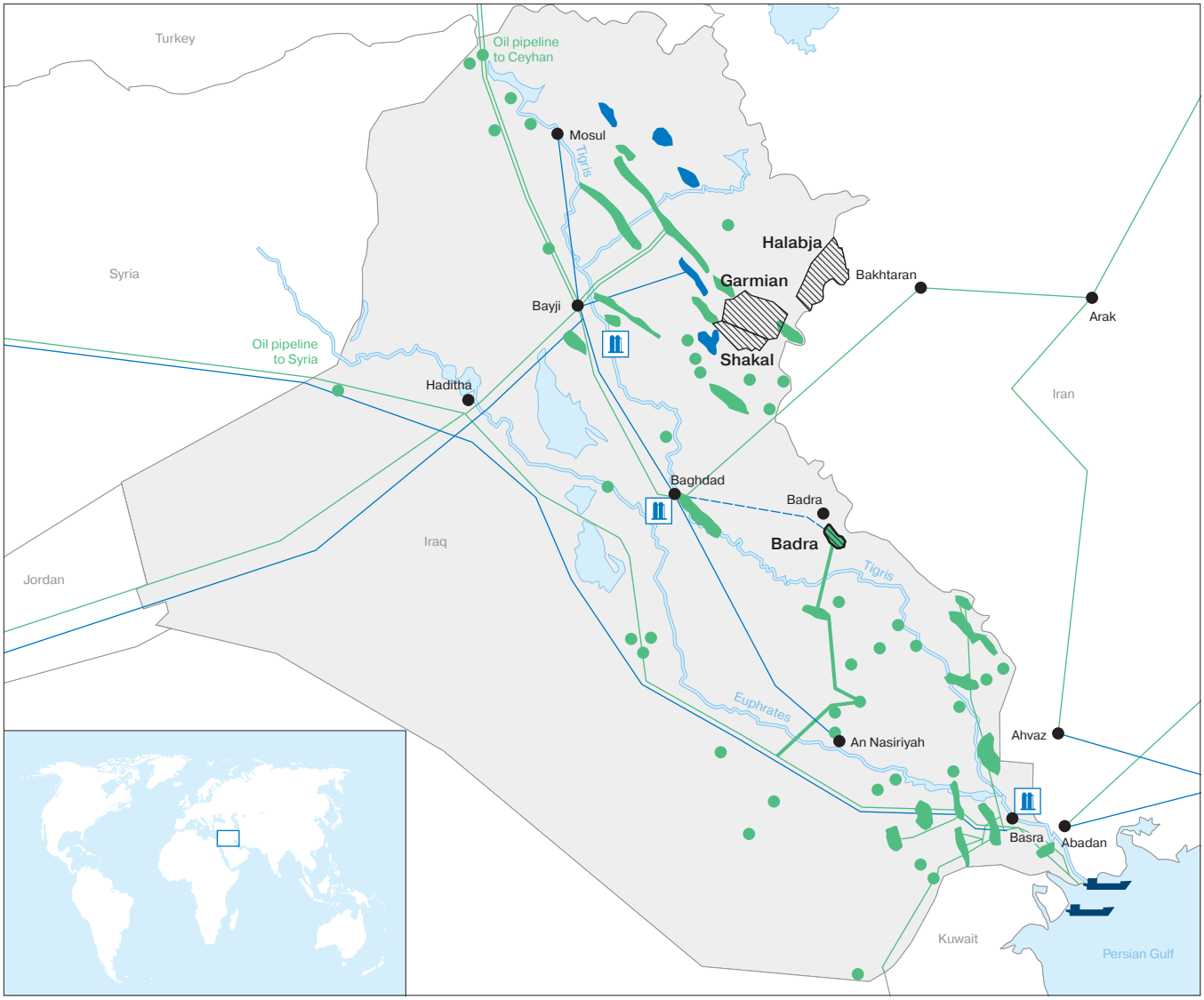


1 Exploration blocks in the Republika Srpska
2 Block Kishkunhalash
3 Block Mako Trough
4 Blocks Ex-2, 3, 7, 8
5 Block Ex-12
6 Block DEE V-20

Iraq

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Development of Badra field. Project characteristics: — Date of commissioning — 2014. — Project capacity — 8.5 mm tons of oil per year. — 2017 — to reach project capacity The project duration is 20 years with possible prolongation period 5 years.	2010	■	Implemented under the Service Contract terms. Participant from the *Gazprom Group* — Gazprom Neft Badra B.V. (operator). *Gazprom neft Group* participation share in the project — 30%. Partners — KOGAZ — 22.5%, Petronas — 15%, TPAO — 7.5%. Iraq government (represented by Oil Exploration Company) — 25%.	The field is put into operation. First line of central crude oil gathering is put into operation with the production capacity of of 45 thousand barrels per day. Commercial amount of production, nesessary to start to recoup costs, achieved. Crude oil pipeline, which connected the field with major pipeline of Iraq is put into operation. Drilling of production wells, construction of line of central crude oil gathering and infrastructure construction is under way.
Zagros Project (Kurdistan)	2012			
Shakal block		■	Implemented under the PSA terms. Participant from the *Gazprom Group* — Gazprom Neft Middle East B.V. (operator). *Gazprom neft Group* participation share — 80%. Partner — WesternZagros.	Field seisimic works completed, 2D and 3D seismic elaboration and express interpretation done, grounds and base camp for the drilling of exploratory wells constructed, layers' testing planned for 2015.
Garmian block		–	Implemented under the PSA terms. Participant from the *Gazprom Group* — Gazprom Neft Middle East B.V. *Gazprom neft Group* participation share — 40%. Partner — WesternZagros (operator).	Examination of two appraisal wells completed. As a result of examination of Baram-1 well noncommercial inflow of crude oil is obtained. As a result of examination of Sarqala-1 well debit of well in the amount of 1,500 tons per day is obtained.
Project Halabja (Kurdistan)	2013	■	Implemented under the PSA terms. Participant from the *Gazprom Group* — Gazprom Neft Middle East B.V. (operator). *Gazprom neft Group* participation share — 80%. Production share — 80%.	2D seismic exploration works are in progress.

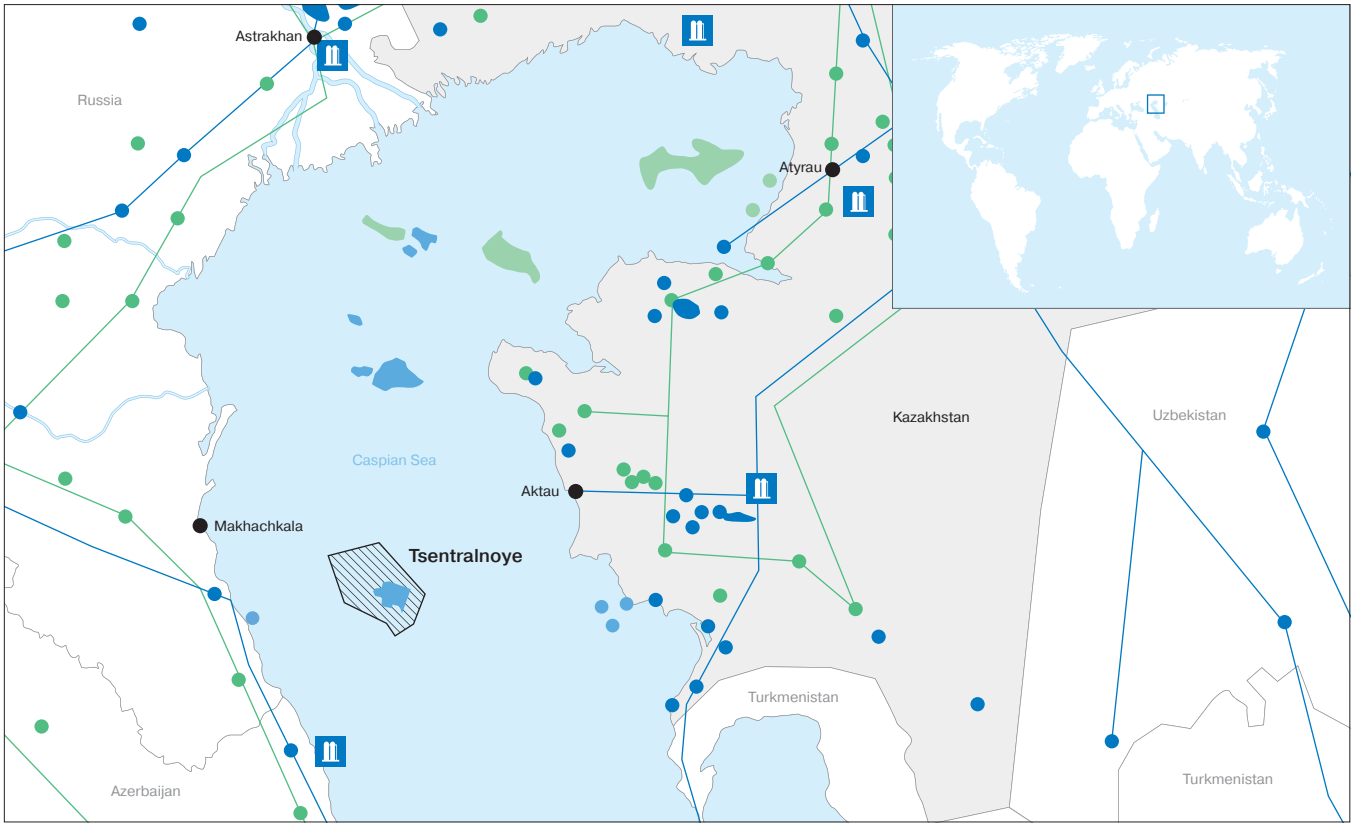
Badra field, Garmian, Shakal and Halabja blocks in Iraq



Kazakhstan

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Development of Tsentralnoye field in the Caspian Sea. The field was discovered in 2008 during implementation of the project of research and exploration of hydrocarbon resources of geological structure Centralnaya. The project was implemented with *Group's* participation.	2013	–	Implemented on the basis of Agreement on Bed Boundary Delimination of Caspian sea in order to exercise sovereign rights for subsoil resource management. The Russian side participant is OOO TsentrKaspneftegaz (established on a parity basis by OAO Lukoil and OAO Gazprom), from the Kazakhstan side — AO NK KazMunaiGaz.	In January 2013 Russian-Kazakh joint venture OOO Neftegaz company Centralnaya (AO NK KazMunaiGaz — 50%, OOO TsentuKaspneftegaz — 50%) was registered. The joint venture will apply for a license for subsoil use for exploration and production of hydrocarbons in the Centralnaya subsoil area after Protocol to Agreement between Russian Federation and Kazakhstan is signed. The draft Protocol is under consideration at the Kazakh side.

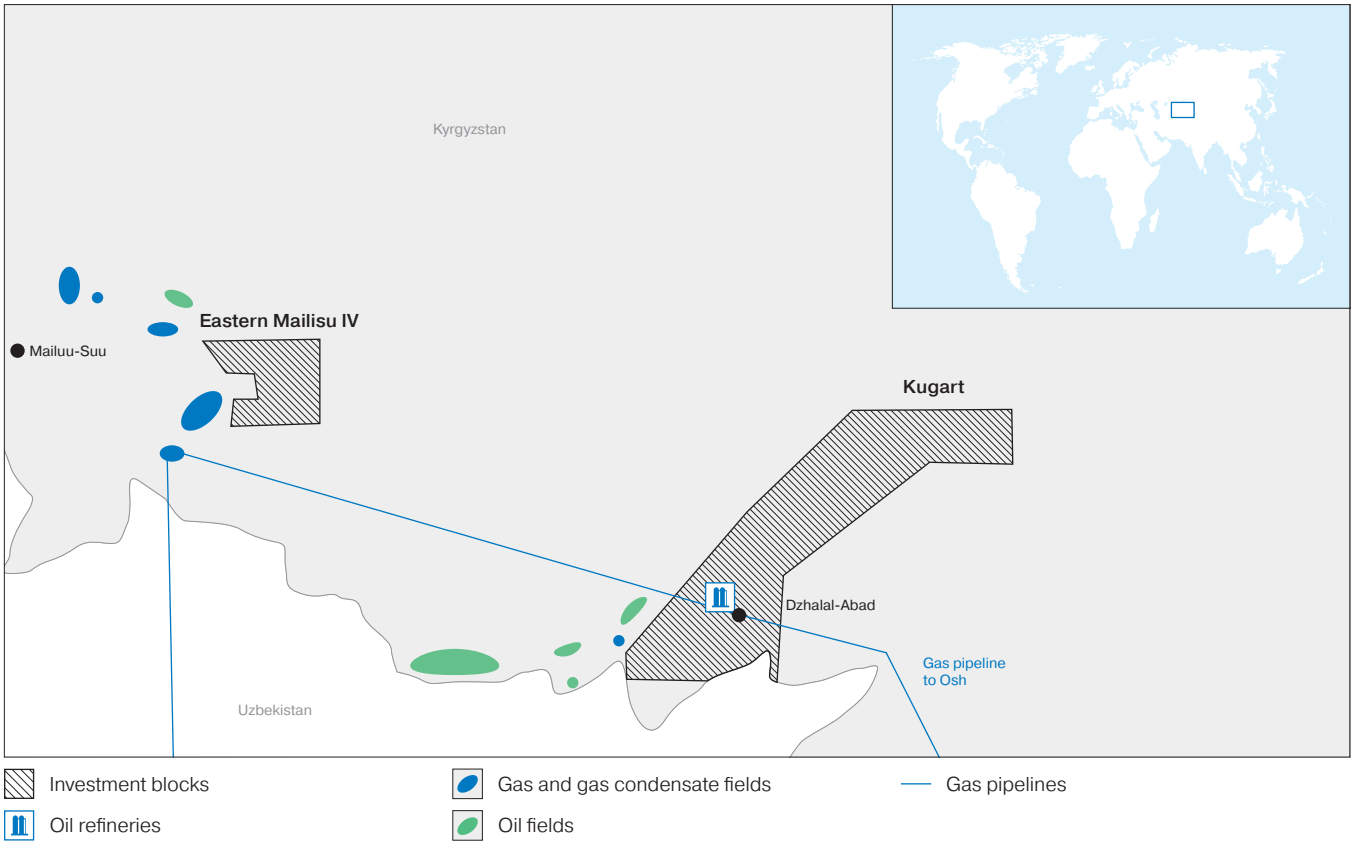
Tsentralnoye field in theCaspian Sea



Kyrgyzstan

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Geologic exploration at East Maylisu – IV and Kugart oil-and-gas promising areas.	2006	■	Implemented on the basis of Common agreement on principles for geological study of subsoil and received by OAO Gazprom licenses for subsoil use for exploration of mineral resources. Participant from the *Gazprom Group* — AO Gazprom Zarubezhneftegaz (operator). At the exploration stage *Gazprom Group* finances 100% of the costs of the project.	Exploration program updated (works on the project were suspended due to destabilisation of the situation in Kyrgyzstan in 2010). Design and estimates documentation for geophysical works developed, positive decisionfrom FBU Rogeolexpertiza reeived. Preparation of documentation, necessary for prolongation of the licenses for the rights of usage of reserves, is under way. Preparatory works for the conduction of geophysical researches are under way.

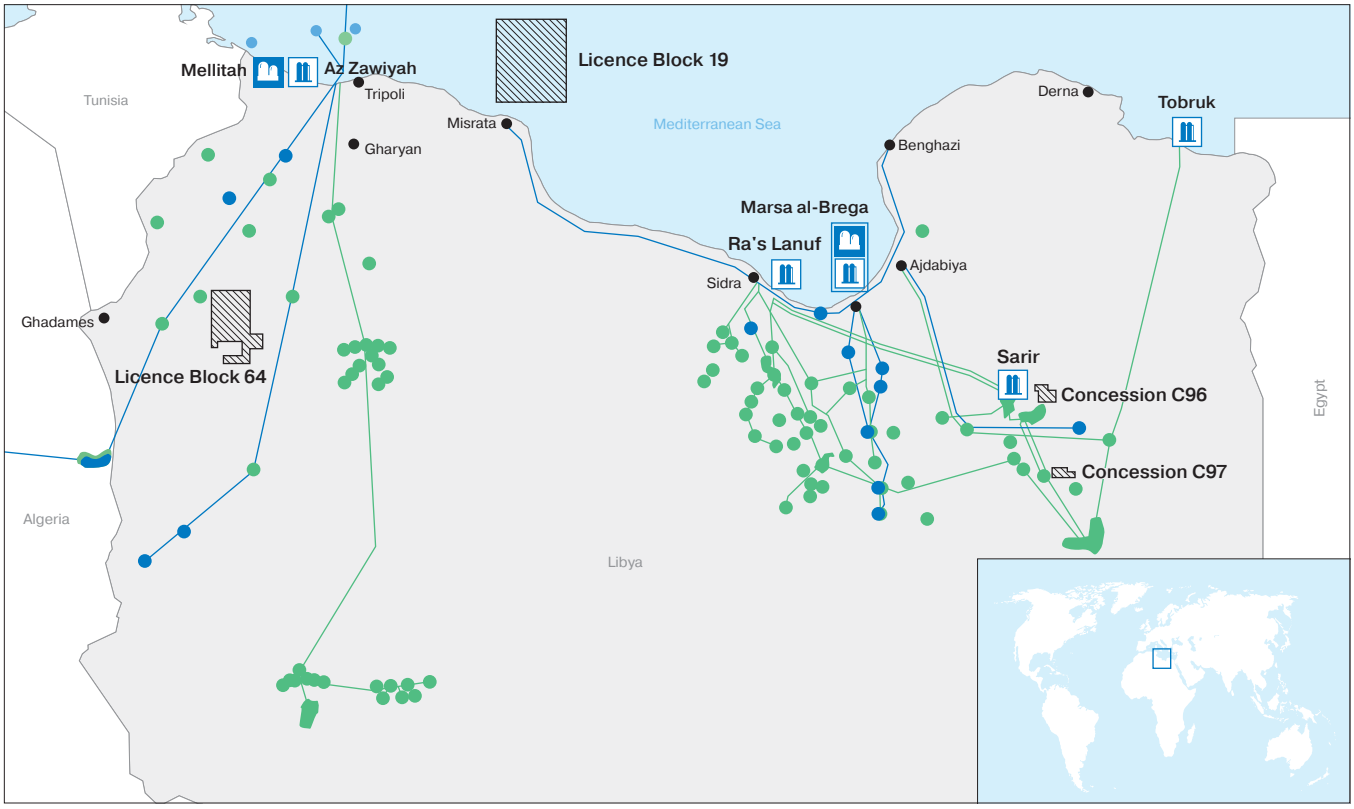
OAO Gazprom's geologic exploration areas in Kyrgyzstan



Libya

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Geological exploration and development of hydrocarbons at licensed areas No. 19 (the Mediterranean Sea shelf) and No.64 (on-shore, the northern part of Gadames oil and gas bearing basin).	2007	■	Implemented under the PSA terms. Participant from the *Gazprom Group* — Gazprom Libya B.V. (operator). Partner — Libyan National Oil Corporation. *Gazprom Group* finances 100% costs at the exploration stage.	According to PSA, event of force majeure continues.
Hydrocarbon exploration and production under oil concessions C96 and C97. Nine fields are under development	2007	–	Share participation in concessions of Wintershall AG (project operator) as a result of the asset swap transaction with BASF. *Group's* project participant — subsidiary Gazprom EP International B.V. The participant from the *Gazprom Group* — Gazprom Libya B.V. *Gazprom Group's* share in the project — 49%. Partners — BASF SE and National Oil Corporation.	In August 2013 the operator of the project announced the event of force majeure. In 2014 oil production was 0.4 mm tons.

Exploration areas and concession sites in Libya where *Gazprom* participates (Licenced areas No.19 and 64, Concessions C96 and C97)

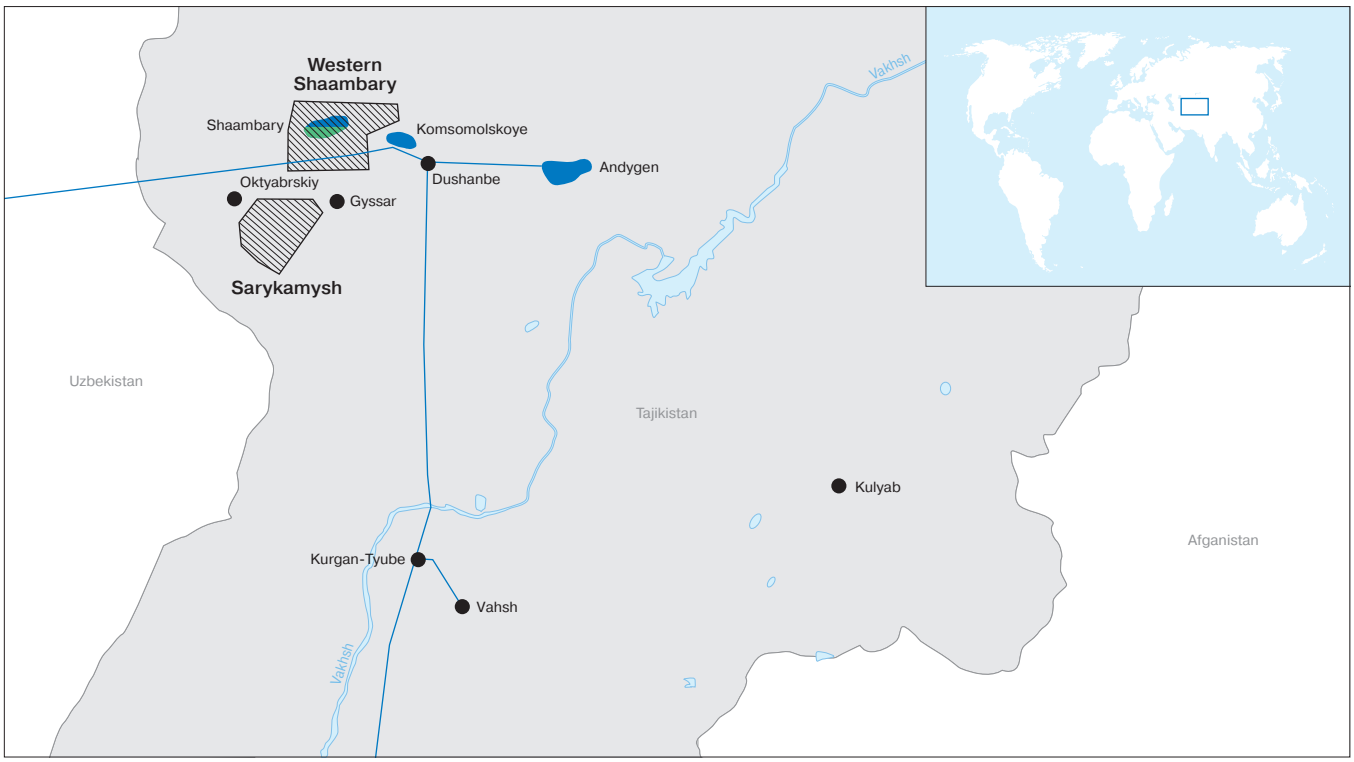


License blocks
LNG plants
Oil refineries
Gas fields
Oil fields
Major gas pipelines
Major oil pipelines

Tajikistan

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Geologic exploration at Sarikamysh, Sargazon, Rengan, and Zapadny Shohambary oil-and-gas promising areas. Licences for Sargazon and Rengan were returned in 2012 due tothe identification of high geological and techno-economic risks of areas' development.	2006	■	Implemented on the basis of the Agreement on Common Principles for Geological Study of Subsoil and licenses for subsoil use for exploration of mineral resources received by OAO Gazprom. Participant from the *Gazprom Group*: AO Gazprom Zarubezhneftegaz (operator). *Gazprom Group* finances 100% of project costs at the exploration stage.	Geophysical work provided by exploration program is fully implemented at Sarikamish area. Test of overdeep (6,450 m) prospecting well 1-p Shakhrinav is under way. Design and estimate documentation has been developed to perform geophysical surveys on the area of West Shokhambari. Posotive decision from FBU Rosgeolexpertiza received.

OAO Gazprom's geologic exploration areas in Tajikistan

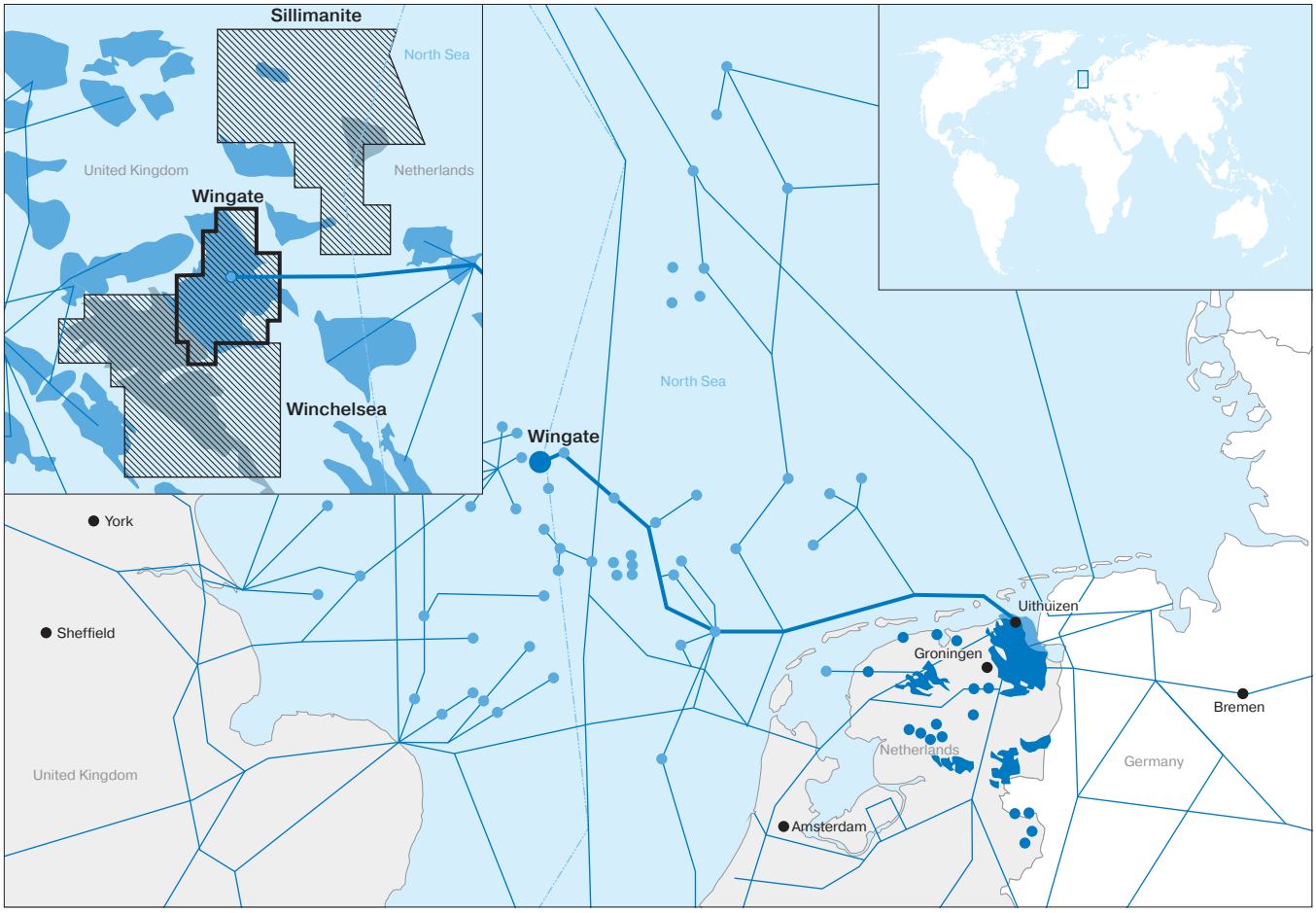


License blocks
Gas pipelines
Gas fields
Oil and gas field

United Kingdom and The Netherlands

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Exploration and production at Wingate gas field and on the shelf of the Netherlands (licensed blocks P1239, P1733). The field was put into operation in 2011. — Production capacity — 0.957 bcm of gas per year. — Period of time to reach estimated capacity — 2015.	2008	–	The project is implemented on the basis of the agreement on joint activities. *Gazprom Group* finances 20% of the poject cost. *Group's* project participant — Gazprom International UK Ltd. Partners — Wintershall Noordzee B.V. — 49.5%, XTO UK — 15.5%, Gas Union — 15.0%	The field is under exploration. Production in 2014 amounted to 0.6 bcm of gas and 4.4 thousand tons of gas condensate. The geological model of the field is updated taking into account debits of the wells.
Exploration at licensed fields: P 1902 (block 44/23c) and P 1903 (blocks 44/23d and 44/24c) of United Kingdom's shelf.	2012	–	The project is implemented on the basis of the agreement on joint activities. *Gazprom Group* finances 20% of the poject cost. *Group's* project participant — Gazprom International UK Ltd. Partners — Wintershall Noordzee B.V. — 49.5%, XTO UK — 15.5%, Gas Union — 15.0%	Preparation for drilling of the first pilot (exploratory) well is going on at Vinchelsi structure.
Exploration at licensed field D12b of Netherland's shelf.	2011	–	The project is implemented on the basis of the agreement on joint activities. *Gazprom Group* finances 17.591% of the poject cost. *Group's* project participant — Gazprom International UK Ltd. Partners — Wintershall Noordzee B.V. (operator) — 30.129%, EBN B.V. — 40%, ONE — 7.037%, GdF Suez E&P Nederland B.V. — 5.243%.	Preparation and negotiation of documentation with authorized bodies, necessary for drilling of exploration well at transborder structure Sillimant are complete. Preparation of the program for well drilling is going on.

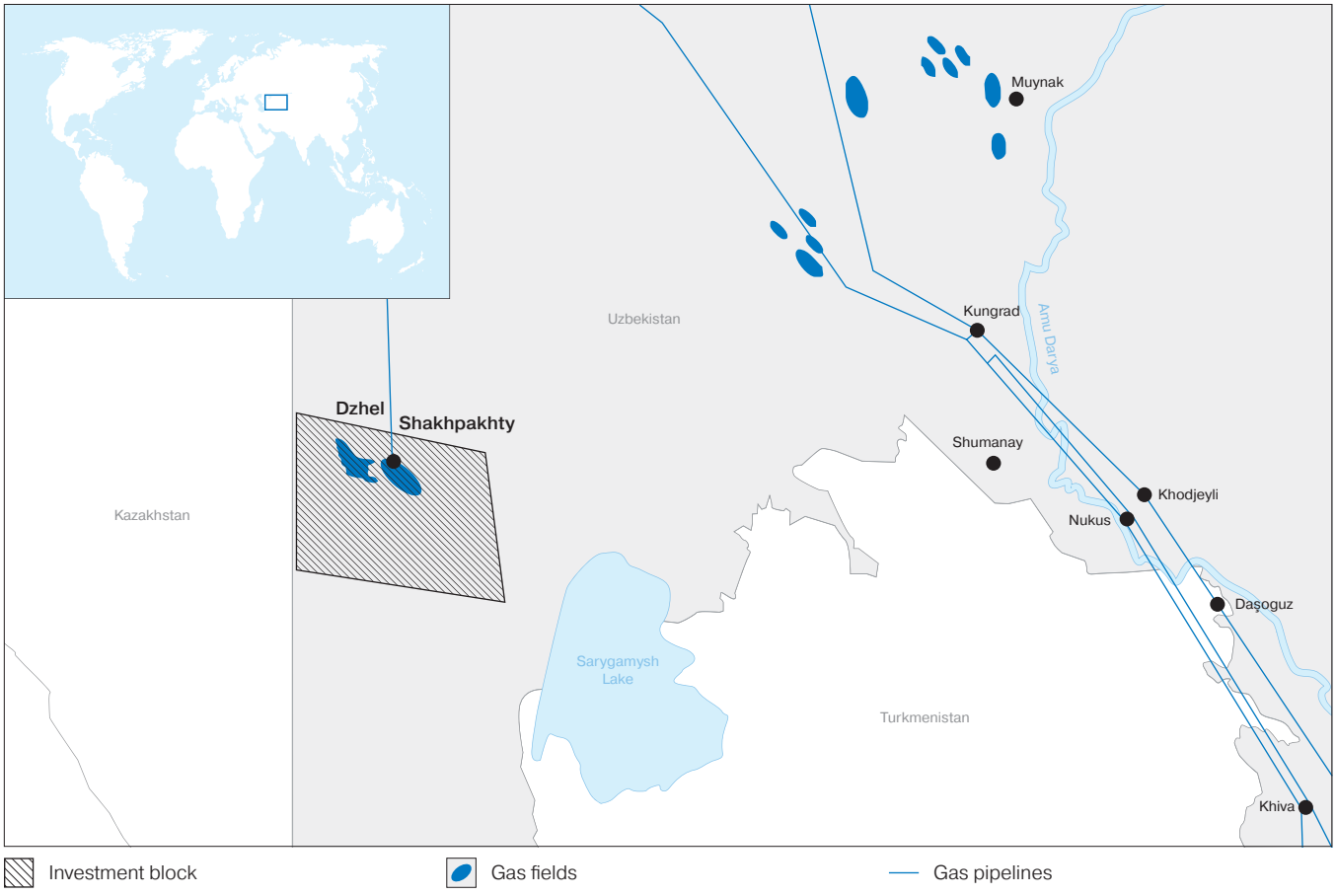
Wingate field on UK shelf



Uzbekistan

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Hydrocarbon prospecting, exploration and production at the Ustyurt region of the Republic of Uzbekistan (seven investment blocks). Licenses for six investment blocks has been rented due to lack of prospects for these projects.	2006	■	Implemented on the basis of licenses for subsoil use for geological exploration of subsoil. Participant from the *Gazprom Group* — AO Gazprom Zarubezhneftegaz (operator). Partner — NHK Uzbekneftegaz. *Gazprom Group* finances 100% of project costs at the exploration stage.	The Dzhel field within the Shakhpakhty license area was discovered as a result of exploration carried out within the framework of the license obligations. Draft of PSA agreement on main principles of the development of Dzhel gas condensate field is being prepared. Feasibility proposals for the project realization under PSA conditions are prepared. Feasibility proposals for the project realization under PSA conditions are prepared.
Restoration of infrastructure of Shakhpakhty field in Ustyurt region of Uzbekistan and the additional development of residual gas reserves.	2004	–	Implemented under the PSA terms. Participant from the *Gazprom Group* — AO Gazprom Zarubezhneftegaz. Partners — NHK Uzbekneftegaz, Gas Project Development Central Asia AG (*Group* share — 50%). Operator — OOO Zarubezhneftegaz — GPD Central Asia (established by Gas Project Development Central Asia AG and AO Gazprom Zarubezhneftegaz on parity basis). Expenses are reimbursed through the supply of natural gas. Remaining after cost recovery gas is distributed between the parties of PSA according to the PSA shares.	The implementation of the PSA: major overhaul of existing wells. Annually, the project produces about 0.3 bcm of natural gas.

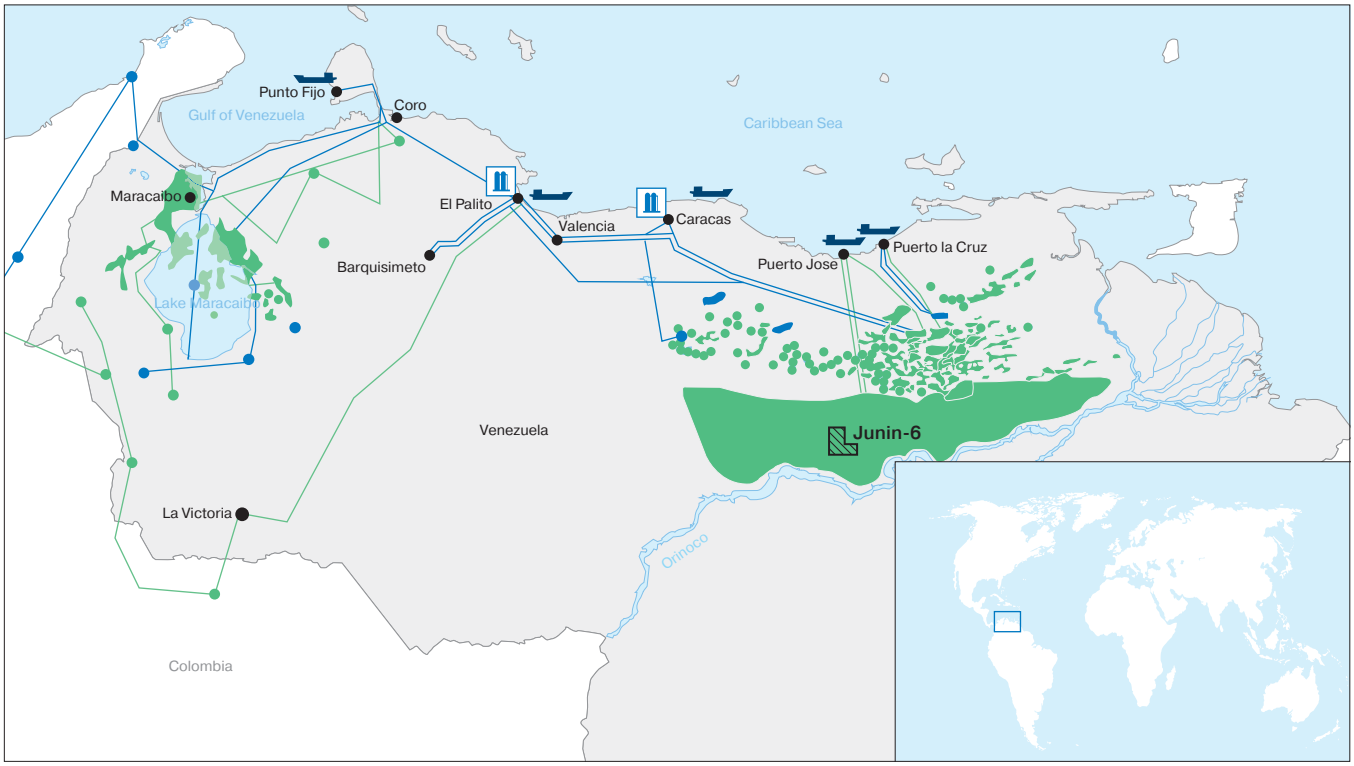
Hydrocarbon exploration, survey and production areas in Uzbekistan (Ustyurt region)



Venezuela

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Heavy oil development projects at block № 6 in Orinoco River (Junin-6)	2009	–	To implement projects in Latin America major Russian oil and gas companies established OOO Natsyonalnyi Neftianoi Konsortsyum with (NNK) 40% stake holding in Petro Miranda JV which is engaged in oil production in the project. OAO Gazprom neft participation in NNK is 20%.	Block is at the stage of pilot commercial development, production amounted to 0.3 mm tons of oil in 2014. Additional exploration of the block is updated and designing of its full-scale development takes place, drilling of production wells is carried out.

Urumaco-I and Urumaco-II investment blocks (Gulf of Venezuela), blocks Junin-6

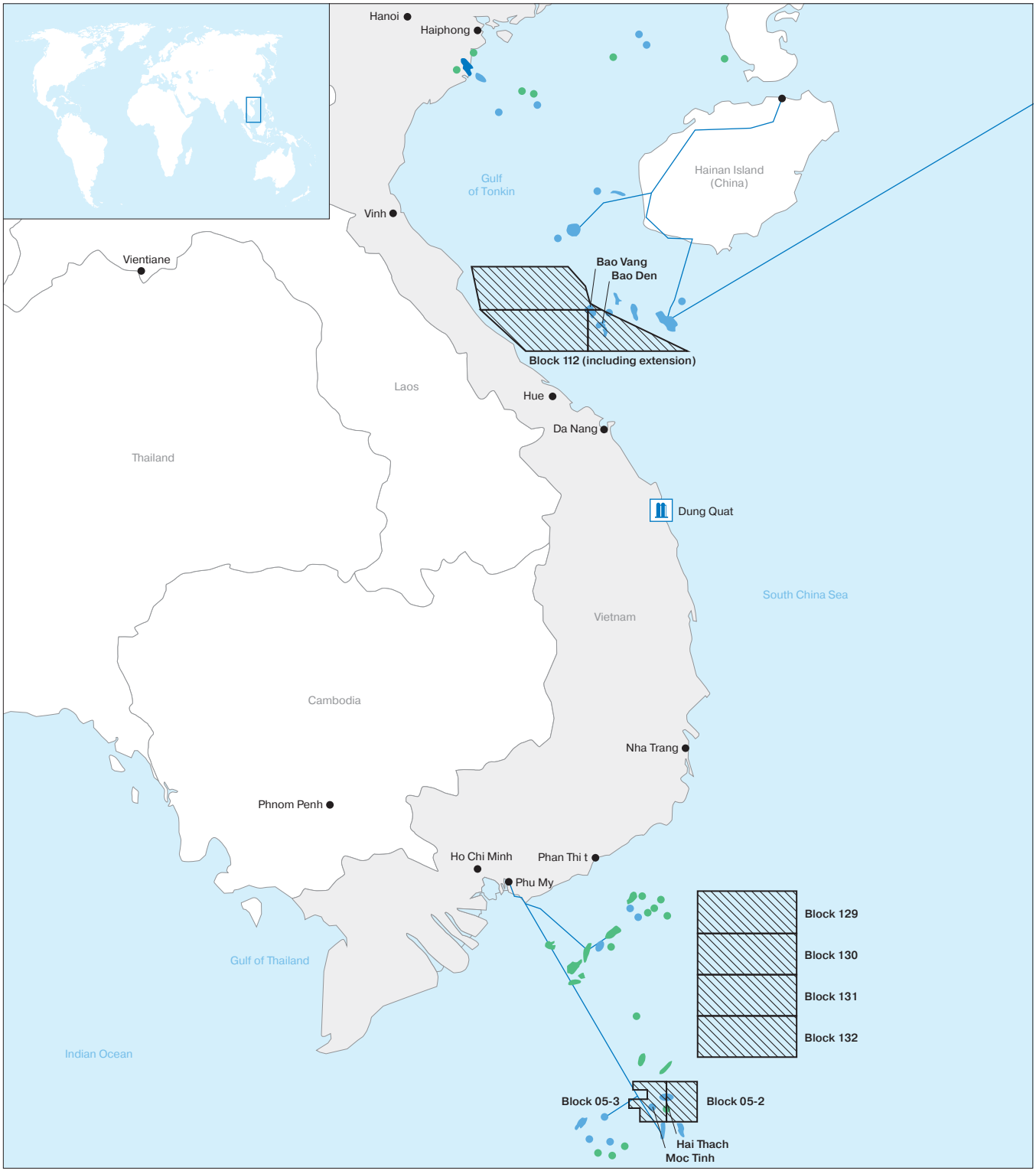


License blocks
Gas pipelines
Oil pipelines
Offshore fields
Gas fields
Oil fields
Oil refineries
Marine terminals

Vietnam

Project name, purpose and description	Project start	The *Group's* operator role	Terms of the *Group* participation	Project progress (as of December 31, 2014)
Hydrocarbon prospecting, exploration, production on the shelf of Vietnam.				
Block № 112 (including extension)	2000	■	Implemented under the PSA terms. *Gazprom Group* finances 100% of costs of the project at the exploration stage. At the stage of development *Gazprom Group's* will finance 50% of costs. The participant from the *Gazprom Group* — AO Gazprom Zarubejneftegaz. Partners — Petrovietnam, Petrovietnam Exploration & Production Corporation. Operator — joint operational company Vietgazprom.	Minimal obligations on three stages of exploration works at block No. 112 are executed in full. The gas condensate fields Bao Vang and Bao Den were discovered. The calculation for reserves of the Bao Vang field and its economic value is in progress. Updation of exploratory works program at block 112 of continental shelf of Vietnam, taking into consideration the area increase is completed.
Blocks № 129–132	2008	■	Implemented under the PSA. *Gazprom Group* finances 100% of costs of the project at the exploration stage. At the stage of project development *Gazprom Group* finances 50% of costs. The participant from the *Gazprom Group* side — AO Gazprom Zarubejneftegaz. Partner — Petrovietnam, Petrovietnam Exploration & Production Corporation. Operator — joint operational company Vietgazprom.	Identified the locations of the wells at promising sites. The blocks are preparing for exploratory drilling.
Hydrocarbon production from blocks 05-2 and 05-3 on the Vietnam offshore, sale of the produced hydrocarbons. 2 gas condensate fields (Mok Tin and Hai Thak) and one oil field (Kim Cuong Tay) were discovered within blocks 05-2 and 05-3. Tye characteristics of the project for joint joint development of the fields Mok Tin and Hai Thak: — Commence of production in 2013. — The production capacity of the fields 1.98 bcm of natural gas and 614.9 thousand tonnes of gas condensate. — Period oftime to reach design capacity — 2015.	2012	–	Implemented under the PSA terms. *Gazprom Group's* share — 49%. The participant from the *Gazprom Group* — Gazprom EP international BV. Partner — Petrovietnam. Operator — operational company Bien Dong.	Mok Tin (commissioned in October 2013) and Hai Thak fields are under development. In 2014 production at Mok Tin and Hai Thak fields was 1,786.2 mmcm of gas and 366.4 thousand tons of gas condensate. The construction of production wells is in progress.

Exploration drilling and seismic survey areas in Vietnam (block № 112 including extension), the location of blocks № 129–132, 05.2 and 05.3



Transportation

Gas transportation system rehabilitation and development in Russia

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Gas trunk pipelines and pipeline branches putting into operation, km	1,339	2,470	3,213	703	1,277
Capital repairs, km	2,427.3	2,436.6	2,487.3	1,818.8	1,581.2
The number of technical faults per 1 thousand km	0.04	0.07	0.09	0.05	0.03

Major technical characteristics of Gazprom Group's gas transportation assets in Russia

	As of December 31				
	2010	2011	2012	2013	2014
Length of gas trunk pipelines and pipeline branches (in single-lane measuring), thousand km	161.7	164.7	168.3	168.9	170.7
Linear compressor stations, units	215	211	222	247	250
Gas pumping units (GPUs), units	3,659	3,630	3,738	3,820	3,825
GPUs installed capacity, thousand MW	42.1	41.7	43.9	45.9	46.1

Structure of Gazprom Group's gas trunk pipelines in Russia in terms of service life 2010–2014, thusand km

	As of December 31				
	2010	2011	2012	2013	2014
Up to 10 years	17.2	19.6	22.2	21.1	20.6
from 11 to 20 years	25.0	21.8	20.4	20.0	20.7
from 21 to 30 years	70.9	64.6	61.7	56.5	50.6
from 31 to 40 years	23.8	31.8	36.8	41.7	46.6
from 41 to 50 years	19.3	19.6	18.8	19.7	20.6
Over 50 years	5.5	7.3	8.4	9.9	11.6
Total	**161.7**	**164.7**	**168.3**	**168.9**	**170.7**

Gas received into and distributed from Gazprom's GTS in Russia, bcm

	For the year ended December 31,				
	2010	2011	2012	2013	2014
The amount received into the gas transportation system					
Amount received into the system, including:	614.1	630.9	613.7	621.0	588.7
Central Asian gas	35.3	31.8	31.7	29.3	26.4
Azerbaijanian gas	0.8	1.5	1.6	1.4	0.2
Gas withdrawn from UGSFs in Russia	40.8	47.1	44.3	32.7	32.7
Decrease in the amount of gas within the gas transportation system	6.3	5.2	8.2	5.7	6.1
Total	**661.2**	**683.2**	**666.2**	**659.4**	**627.5**
The distribution from the gas transportation system					
Supply inside Russia, including:	354.9	365.6	362.3	354.6	356.5
Central Asian gas	0.1	0.1	0.0	0.0	0.0
Supply outside Russia, including:	209.3	217.7	209.3	220.2	196.2
Central Asian gas	35.2	31.8	31.6	29.3	26.4
Azerbaijanian gas	0.8	1.5	1.6	1.4	0.2
Gas pumped into UGSFs in Russia	47.7	48.2	44.1	38.4	35.1
Technical needs of the gas transportation system and UGSFs	43.6	45.8	40.9	40.6	33.2
Increase in the amount of gas within the gas transportation system	5.7	5.9	9.6	5.6	6.5
Total	**661.2**	**683.2**	**666.2**	**659.4**	**627.5**

Gas transportation projects and LNG production projects

Gas transportation system

***Gazprom's* gas transportation projects:**

① Construction of loops of the Gryazovets — Vyborg gas pipeline

② Turkish stream

③ Bovanenkovo — Ukhta (second line) and Ukhta — Torzhok (second line)

④ «Western» route of gas supplies to China

⑤ UGSS expansion to supply gas to the South stream / Turkish stream gas pipeline

⑥ Power of Siberia

⑦ Sakhalin — Khabarovsk — Vladivostok gas transportation system

⑧ Shtokmanovskoye field — Murmansk and Murmansk — Volkhov

⑨ A connecting gas pipeline to Baltic LNG plant

⑩ Retrofit of the Urengoy — Novopskov gas pipeline section between Petrovsk and Pisarevka

LNG plants

Gazprom's LNG production projects

LNG import terminal

Gazprom Group's projects to build LNG regasification facilities

LNG export routes

Major gas pipelines

Gas fields

Major underground gas storage facilities (UGSF)

Gazprom Group's major gas transmission projects

Name	Purpose	Project parameters				Project progress (As of December 31, 2014)
		Length	Number of compressor stations (CS) / total capacity of CS	Annual capacity	Implementation period	
Pipeline link to the Baltic LNG plant	Gas supply to LNG plant.	360 km	1 CS / 112 MW	34.4 bcm	2020	Incorporated into Baltic LNG preinvestment study.
Construction of loops of the Gryazovets — Vyborg gas pipeline, to loop second line on Gryazovets — Volkhov section	Gas supply to consumers of the North-West of Russia.	213 km	–	9.4 bcm	2014–2020	Project documentation is under development.
Turkish stream pipeline	Russian natural gas supply via Black sea to Turkey and further to the border with Greece.	Approximately 1,100 km (will be confirmed subject to results of feasibility study)	To be defined	63 bcm	2016-2019 (will be confirmed based on feasibility study results)	December 1, 2014 Gazprom stopped works on South stream project. In December 2014, OAO Gazprom and Botas Petroleum Corporation signed in Ankara a Memorandum of Understanding on the construction of a new Black Sea offshore pipeline to Turkey. *Gazprom* negotiates with Turkish partners.
Expansion of UGSS for providing the South stream / Turkish stream gas pipeline with gas	Gas transportation through the territory of Russia for providing the Turkish stream gas pipeline with gas. Prior to 2014 — for providing the South stream gas pipeline with gas.	2,506 km	10 CS / 1,516 MW	Up to 65 bcm[3]	2014–2017	Construction works in progress. In 2014, 479 km of linear section comissioned.
Rehabilitation of the Petrovsk — Pisarevka section of the Urengoy — Novopskov pipeline	Rehabilitation of existing facilities to increase GTS reliability to supply gas to the Turkish stream popeline.	20 km (underwater lines and loopings)	7 CS / 544 MW	31.6 bcm	2014–2017	Construction is under way. In 2014 CS Bubnovka and CS Yekaterinovka with aggregate capacity 160 MW were comissioned.

Name	Purpose	Project parameters				Project progress (As of December 31, 2014)
		Length	Number of compressor stations (CS) / total capacity of CS	Annual capacity	Implementation period	
Murmansk — Volkhov	Transporting gas from the Shtokmanovskoye field to Russian UGSS.	1,365 km	Up to 10 CS / 1,225 MW	Up to 46 bcm (depends on production rate at Shtokmanovskoye field)		Period of construction and date of commissioning of the pipeline will be determined after the final investment decision regarding Shtockmanovskoye field is made.
Bovanenkovo — Ukhta (second line)	Gas pipeline system for gas transportation from the Yamal Peninsula fields to central regions of Russia.	1,266.9 km	9 CS / 830 MW	57,5 bcm	2014–2019	Construction work in progress.
Ukhta — Torzhok (second line)		972 km	7 CS / 625 MW	45 bcm	2014–2017	The project design has been developed. The detailed design is developing.
"Western" route of gas deliveries to China	Export diversification, gas delivery from Western Siberia to China.	2,622 km	12 CS (may be adjusted)	Design capacity — 30 bcm per year	Subject to negotiations to supply gas to China, *Gazprom* is able to fulfil the project on a tight schedule	In November 2014 Gazprom and CNPC signed a Framework Agreement for Russian natural gas supplies to China via the «western» route. *Gazprom* currently negotiates with China partners on the project.
Sakhalin — Khabarovsk — Vladivostok	Transporting gas from Sakhalin island to households and industrial consumers of Khabarovsk and Primorye territories, including the LNG plant near Vladivostok.	The project is subject to adjustment based on the adjusted balance of gas.				In 2012, a first starting complex comprising the linear part of 1,354 km and the CS with 32 MW capacity performing 5.5 bcm was commissioned. Design and survey on project documentation adjustment is under development. The works are related to further development of Sakhalin — Khabarovsk — Vladivostok gas transportation system, change in terrain conditions after the flood of 2013, as well as change in project technical norms.
Power of Siberia	Transporting gas from Kovyktynskoye gas and condendste field and Chayandinskoye oil, gas and condensate field to supply gas to the Far Eastern Federal District and gas supplies to Asia-Pacific markets.	3,056 km, including 2,177 km to Blagoveshchensk	9 CS / 1,330 MW, including 8 CS / 1,298 MW to Blagoveshchensk	Up to 61 bcm	2018	Design and survey works on Chayanda — Lensk pipeline section are performed. The results are transferred to internal expertise business unit of OAO Gazprom. Project documentation is under development. Design and survey works on Lensk — Skovorodino — Belogorsk and Belogorsk-Blagoveshchensk sections are under development.

Gazprom Group's projects to build LNG regasification facilities

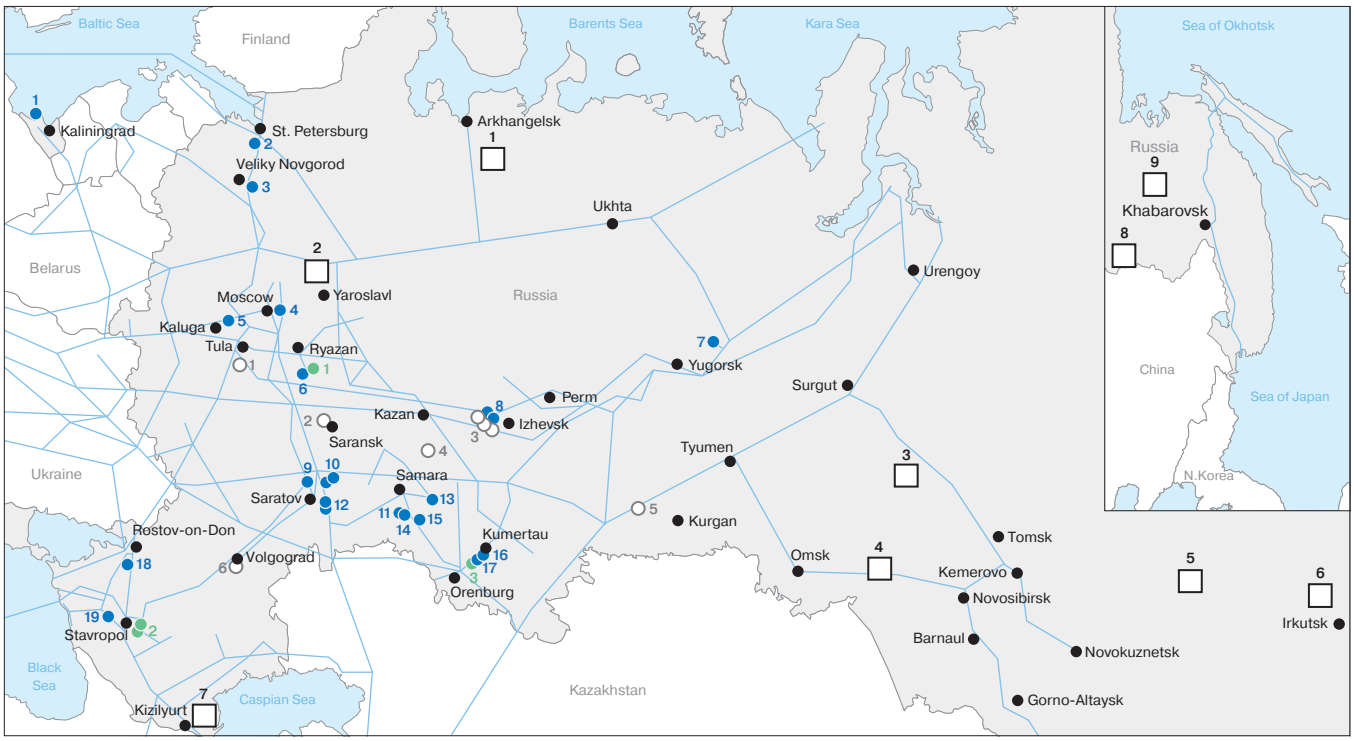
Name	Target market	Project capacity	Implementation period	Project progress (As of December 31, 2014)
Kaliningrad regasification terminal	Provision for Kaliningrad Region energy security.	2.7 bcm per year	December 2017	Preinvestment study for the regasification terminal in Kaliningrad area is complete. As a result the decision is made to shift to project stage.

Gazprom Group's LNG projects

Name	Target market	Project capacity	Implementation period	Project progress (As of December 31, 2014)
Baltic LNG	Countries of the Atlantic region, including European countries that are not covered by the supply of Russian pipeline gas (Spain, Portugal), Latin America, Middle East, India. Apart from that part of LNG of the project may be delivered to European bunker fuel market.	10 mm tons per year	2020 (Commissioning of the first line)	Countries of the Atlantic region, including European countries that are not covered by the supply of Russian pipeline gas (Spain, Portugal), Latin America, Middle East, India. Apart from that part of LNG of the project may be delivered to European bunker fuel market
Vladivostok-LNG	Asia-Pacific countries	10 mm tons with potential to increase to 15 mm tons per year	Will be determined based on the results of design and survey	Special purpose company OOO Gazprom LNG Vladivostok was established. Design and survey works are under development.
Third technological line of Sakhalin-2 LNG plant project	Asia-Pacific countries	5 mm tons	Will be determined based on the results of design and survey	The integral technical concept of the project, part of FEED, is finalized.

Underground gas storage

Gazprom's current and prospective UGSFs in Russia



Major gas pipelines

Operating UGSFs, active capacity less, than 5 bcm	Operating UGSFs, active capacity more, than 5 bcm	UGSFs under construction and projected UGSFs	Exploration areas for UGSFs
1 Kaliningradskoe	1 Kasimovskoe	1 Novomoskovskoe	1 Arkhangelskaya
2 Gatchinskoye	2 Severo-Stavropolskoye	2 Bednodemianovskoe	2 Skalinskaya
3 Nevskoye	3 Sovhoznoye	3 Udmurtskiy reserving complex	3 Tiginskaya
4 Stchyolkovskoye		4 Arbuzovskoe	4 Kolmakovskaya
5 Kaluzhskoye		5 Shatrovskoe	5 Achinskaya
6 Uvyazovskoye		6 Volgogradskoe	6 Angarskaya
7 Punginskoye			7 Area in Dagestan
8 Karashurskoye			8 Blagoveshchenskaya
9 Pestchano-Umetskoye			9 Adnikanskaya
10 Elshano-Kurdyumskoye			
11 Dmitrievskoye			
12 Stepnovskoye			
13 Amanakskoye			
14 Mikhailovskoye			
15 Kiryushkinskoye			
16 Kantchurinskoye			
17 Musinskoye			
18 Kuschevskoye			
19 Krasnodarskoye			

Features of Gazprom's UGSFs located in Russia

	As of December 31,				
	2010	2011	2012	2013	2014
Number of UGSFs, units	25	25	25	26	26
Total active capacity, bcm	65.41	66.70	68.16	70.41	71.10
Number of producing wells at UGSFs, units	2,564	2,602	2,621	2,689	2,685

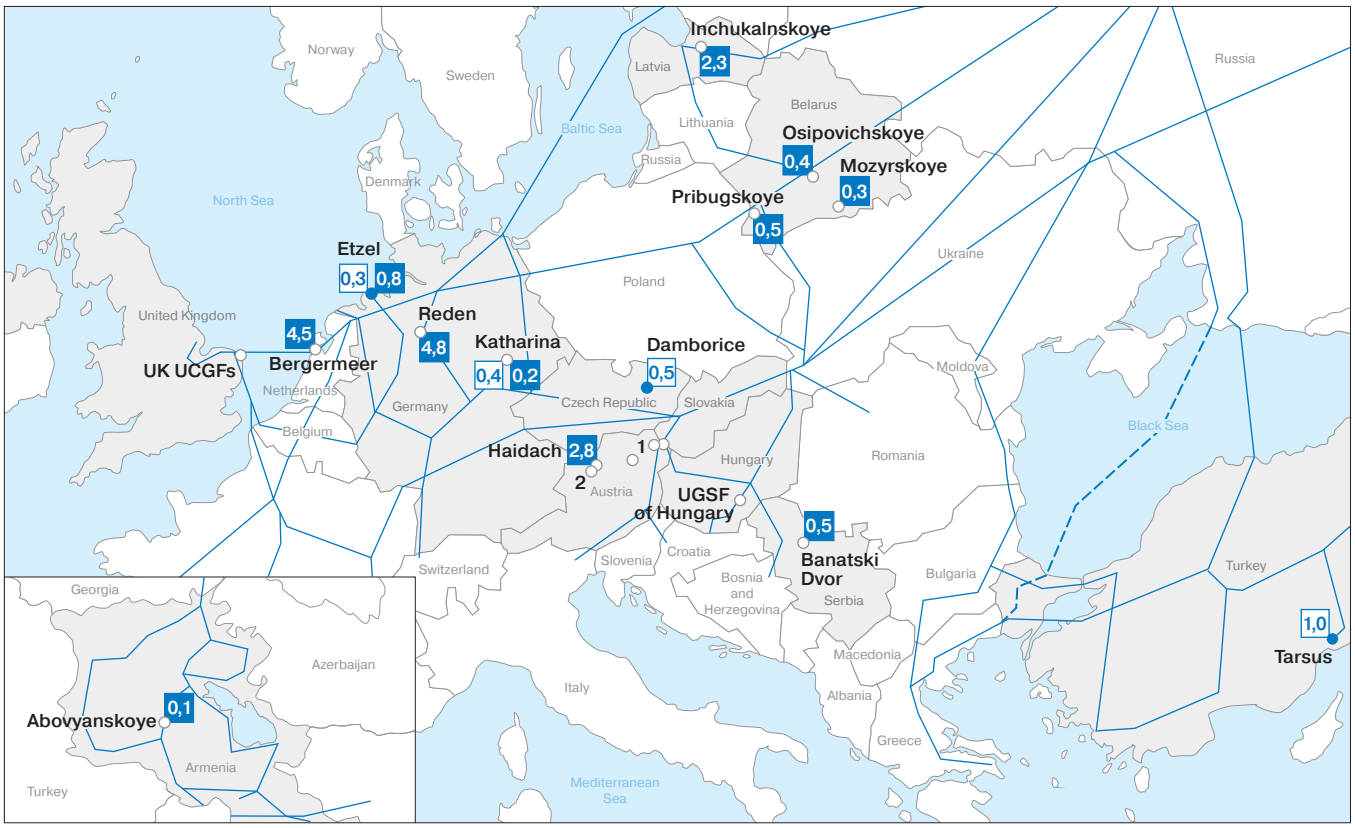
Gas storage in Russia

	Injection season				
	2010	2011	2012	2013	2014
Gas injection into UGSFs, mmcm					
Q1	866.6	–	357.6	55.7	189.4
Q2	24,097.7	21,291.8	23,793.6	21,407.9	14,963.8
Q3	20,681.0	24,248.5	18,006.8	13,784.8	16,790.1
Q4	2,085.4	2,657.2	1,938.7	3,120.1	3,191.2
Total for the season	**47,730.7**	**48,197.5**	**44,096.7**	**38,368.5**	**35,134.5**
	Withdrawal season				
	2010–2011	2011–2012	2012–2013	2013–2014	2014–2015
Gas withdrawal from UGSFs, mmcm					
Q3	135.1	300.0	143.9	63.2	41.9
Q4	14,428.8	13,664.6	14,418.3	9,777.0	8,262.5
Q1 of the next year	31,740.7	29,258.1	21,815.7	21,662.3	16,622.9
Q2 of the next year	1 366.2	481.9	1,091.9	2,714.6	2,564.2
Total for the season	**47,670.8**	**43,704.5**	**37,469.8**	**34,217.1**	**27,491.5**
Maximum potential daily output during gas withdrawal season, mmcm per day	620.0	647.7	671.1	727.8	770.4

Main projects on development of underground storage of gas in Russia

Regions of the Russian Federation	UGSF	Type of UGSF	Project parameters	
			Aggregate active capacity	Maximum potential daily output
Kaliningrad Region	Kaliningradskoe	In the deposits of rock salt	0.8 bcm	12 mmcm
Penza Region, Republic of Mordovia	Bednodemyanovskoye	Water bearing structures	7.2 bcm	94 mmcm
Volgograd Region	Volgogradskoe	In the deposits of rock salt	0.3 bcm	25 mmcm
Novgorod Region	Nevskoe	Water bearing structures	2.0 bcm	28 mmcm
Ryazan Region	Kasimovskoe	Water bearing structures	11.0 bcm	170 mmcm
Orenburg Region	Sovhoznoe	Depleted field	7.0 bcm	70 mmcm
Saratov Region	Stepnovskoye	Depleted field	5.63 bcm	80 mmcm
Krasnodar Territory	Kushevskoye	Depleted field	6.8 bcm	65 mmcm
Republic of Bashkortostan	Kanchurinsko-Musinsky complex	Depleted field	4.73 bcm	59.37 mmcm
Samara Region	Kiryushkinskoe	Depleted field	0.425 bcm	2.6 mmcm
Tyumen Region	Punginskoe	Depleted field	3.5 bcm	43 mmcm
Udmurt Republic	Udmurtsky reserving complex	Water bearing structures	2.81 bcm	44.9 mmcm

Gazprom's operational and prospective UGSFs abroad



4,8 UGSFs operated by *Gazprom*, active capacity, bcm

0,6 Potential UGSFs with *Gazprom's* participation, active capacity, bcm

—— Major gas pipelines

– – Projected gas pipelines and gas pipelines under construction

1 Operating UGSFs run by OMV
2 Operating UGSFs run by RAG ES

Gazprom Group's active capacity of underground storage of gas abroad, bcm

	As of December 31,				
	2010	2011	2012	2013	2014
Far abroad European countries	2.5	3.0	4.5	4.1	5.4
FSU countries	1.7	1.7	2.7	2.8	3.2

UGSF used by Gazprom Group abroad

Country	UGSF	Basis of storage	UGSF capacity ss of December 31, 2014					
			Aggregate active capacity used by *Gazprom*, bcm	Maximum potential daily capacity used by *Gazprom*, mmcm	CS	GPU	GPU capacity, MW	Storage wells/ caverns
Austria	Haidach	Co-investor ownership rights (34%)	1.900	18.9	1	4	62	17
	UGSF of RAG ES	Rent agreement with RAG ES	0.100	1.7	x	x	x	x
	UGSF of OMV	Rent agreement with OMV	0.300	4.0	x	x	x	x
Serbia	Banatsky Dvor	Co-investor ownership rights (51%)	0.230	2.5	1	2	5	18
Germany	Rehden	Co-investor ownership rights (50%)	0.500	10.0	1	7	88	16
	Katarina	Co-investor ownership rights (50%)	0.170	3.0	–	–	–	2
	UGSF of Germany	Rent agreement with Vitol	0.500	8.0	x	x	x	x
United Kingdom	UGSF of United Kingdom	Rent agreement with Vitol	0.230	1.9	x	x	x	x
Hungary	UGSF of Hungary	Rent agreement with MFGK	0.700	10.0	–	–	–	–
Netherlands	UGSF Bergermeer	Storage agreement with TAQA Onshore B.V.	1.900	26.4	x	x	x	x
Belarus	Pribugskoe	Owned by subsidiary	0.458	6.0	2	5	7.1	53
	Osipovichskoe	Owned by subsidiary	0.385	5.0	1	6	4.4	42
	Mozyrskoe	Owned by subsidiary	0.310	20.0	1	2	4.6	11
Latvia	Inchukalnskoe	Co-investor ownership rights (34%)	1.900	15.6	1	6	33.1	93
Armenia	Abovyanskaya	Owned by subsidiary	0.135	9.2	1	9	9.9	19

Gazprom's Gas injection into and withdrawal from UGSFs abroad, mmcm

	Injection season, Q1-Q4				
	2010	2011	2012	2013	2014
Gas injection into UGSFs abroad, mmcm					
FSU countries					
Armenia	46.1	23.1	127.4	29.2	68.9
Belarus	x	748.0	940.8	928.8	962.3
Latvia	1,639.5	1,567.5	1,599.5	1,536.7	1,907.1
Far abroad countries					
Austria	580.8	1,093.7	1,407.1	1,472.0	1,303.5
France	298.2	–	–	–	–
Germany	705.3	155.2	2,149.5	1,464.2	886.1
Hungary	–	–	–	–	699.9
Serbia	–	279.4	336.2	93.5	118.4
The Netherlands	853.8	1,582.6	1,276.7	617.3	1,313.1
United Kingdom	233.7	225.2	224.3	226.5	224.0
Total for the season	**4,357.4**	**5,674.7**	**8,061.5**	**6,368.2**	**7,483.3**
	Withdrawal season, Q3–Q4 and Q1–Q2 (of the next year)				
	2010–2011	2011–2012	2012–2013	2013–2014	2014–2015
Gas withdrawal* from UGSFs abroad, mmcm					
FSU countries					
Armenia	21.2	127.1	18.2	66.7	23.0
Belarus	–	783.5	840.9	813.1	837.0
Latvia	1,658.5	1,529.8	1,410.8	1,318.4	1,451.3
Far abroad countries					
Austria	543.7	982.6	1,534.1	1,171.6	982.8
France	299.7	–	–	–	–
Germany	481.8	716.9	2,342.2	1,123.7	750.3
Hungary	–	–	–	–	699.9
Serbia	–	34.3	145.7	67.5	0.5
The Netherlands	–	–	–	–	405.4
United Kingdom	435.0	225.2	224.3	226.5	224.0
Total for the season	**3,439.9**	**4,399.4**	**6,516.2**	**4,787.5**	**5,374.2**

*Excluding volumes sold to UGSFs.

Prospective Gazprom Group UGSFs overseas

Country	UGSF	Type of construction	Type of UGSF	Project start	Basis of participation	Project parameters				Project status (as of December 31, 2014)
						Aggregate active capacity, bcm	Maximum potential daily output, mmcm	Commis-sioning	Design capacity attainment	
Germany	Katarina	New construction	Deposits of rock salt	2011	Co-investor ownership rights (50%)	0.629	25.8	2011	2025	UGSF is in operation, new facilities are under construction.
	Etzel	New construction	Deposits of rock salt	2008	Co-investor ownership rights (33.3%)	1.1	21.6	2013	2018	UGSF is in operation, second line is under construction.
Czech Republic	Damborice	New construction	Depleted field	2014	Co-investor ownership rights (50%)	0.456	7.6	2016	2018	Under construction.
Turkey	Tarsus	New construction	Deposits of rock salt	x	x	0.966	24.1	x	x	Gazprom negotiates on possible participation in the project.

Hydrocarbon processing and production of refined products

Volumes of Gazprom Group's hydrocarbon processing (excluding give-and-take raw materials)

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural and associated petroleum gas, bcm					
OAO Gazprom and its major 100% subsidiaries*	33.62	33.16	32.23	31.11	30.00
Gazprom neftekhim Salavat	–	–	0.22	0.41	0.45
Total	**33.62**	**33.16**	**32.45**	**31.52**	**30.45**
Crude oil and unstable gas condensate, mm tons					
OAO Gazprom and its major 100% subsidiaries*	12.32	13.04	13.97	16.09	16.38
Gazprom Neft including:	37.90	40.49	43.34	42.63	43.48
abroad	2.85	2.36	4.08	3.80	3.78
*Gazprom neftekhim Salavat**	–	–	4.23	7.42	8.27
Total	**50.22**	**53.53**	**61.54**	**66.14**	**68.13**

* For major 100% subsidiaries, see Glossary.
** The results are shown since June 1, 2012.

Major types of refined products produced by Gazprom Group (excluding give-and-take raw materials)

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Stable condensate and oil, thousand tons	3,828.3	4,595.1	4,675.3	6,035.3	6,410.8
Dry gas, bcm	26.2	25.7	25.0	24.2	23.3
Liquefied hydrocarbon gases, thousand tons	3,119.3	2,972.7	3,097.3	3,276.4	3,432.6
Including abroad	110.5	83.0	127.2	118.0	110.8
Motor gasoline, thousand tons	9,368.8	10,253.3	11,706.9	12,125.2	12,067.9
Including abroad	554.4	459.0	827.8	669.9	762.7
Diesel fuel, thousand tons	12,830.9	12,771.6	14,459.5	16,215.2	16,323.3
Including abroad	898.1	675.0	1,251.9	1,423.5	1,493.4
Jet fuel, thousand tons	2,598.1	2,735.5	2,813.7	2,852.0	3,161.9
Including abroad	68.2	75.0	73.3	73.2	108.5
Heating oil, thousand tons	8,176.4	8,642.5	10,123.8	9,132.0	9,361.2
Including abroad	528.5	403.0	1,081.7	739.4	717.8
Oils, thousand tons	367.1	391.0	380.3	396.2	374.3
Sulfur, thousand tons	5,252.4	5,391.5	5,311.1	4,936.9	4,747.8
Helium, mcm	4,856.1	3,526.4	4,923.9	3,570.7	3,997.5
Wide fraction of light hydrocarbons, thousand tons	491.7	697.4	998.4	1,587.6	1,534.7
Monomers, thousand tons	x	x	97.8	242.6	262.2
Polymers, thousand tons	x	x	61.3	133.2	162.1
Products of organic synthesis, thousand tons	x	x	87.4	86.8	84.7
Mineral fertilizers and raw materials for their production, thousand tons	x	x	326.1	752.1	778.2

Areas of utilization of some types of refined oil and gas products produced by Gazprom Group

Product type	Area of utilization
Helium	Energy, medicine, astronautics, aviation, shipbuilding, chemicals, metallurgical and welding engineering, laser technology, chromatography, basic research
Mineral fertilizers (carbamide, liquid ammonia, carbon dioxide, ammonium nitrate)	Agriculture
Monomers (ethylene, propylene, styrene)	Raw materials for the petrochemical industry
Products of organic synthesis (butyl, plasticizer DOP)	Raw materials for the petrochemical industry.
Polymer-bitumen binder	Road construction
Polymers (polyethylene, polystyrene)	Film, packaging, household products, furniture, medical devices
Ethane	Raw materials for the petrochemical
Wide fraction of light hydrocarbons	Raw materials for the petrochemical industry

Refined products produced by major Gazprom Group's subsidiaries (excluding give-and-take raw materials)

	For the year ended December 31,				
	2010	2011	2012	2013	2014
OAO Gazprom and its major 100% subsidiaries*					
Stable gas condensate and oil, thousand tons	3,828.3	4,595.1	4,675.3	6,035.3	6,410.8
Dry gas, bcm	26.2	25.7	25.0	24.2	23.3
Liquefied hydrocarbon gases, thousand tons	2,311.6	2,281.7	2,286.4	2,287.4	2,441.7
Motor gasoline, thousand tons	2,114.3	2,153.3	2,243.8	2,428.8	2,519.7
Diesel fuel, thousand tons	1,366.2	1,280.6	1,554.5	1,569.0	1,585.7
Jet fuel, thousand tons	165.7	166.5	146.0	158.8	172.1
Heating oil, thousand tons	377.9	299.5	347.3	351.4	329.6
Sulfur, thousand tons	5,154.9	5,283.5	5,203.4	4,790.4	4,589.4
Helium, mcm	4,856.1	3,526.4	4,923.9	3,570.7	3,997.5
Wide fraction of light hydrocarbons, thousand tons	491.7	697.4	998.4	1,587.6	1,534.7
Gazprom Neft					
Liquefied hydrocarbon gases, thousand tons	807.7	691.0	810.9	989.0	990.9
Motor gasoline, thousand tons	7,254.5	8,100.0	8,961.6	8,923.0	8,844.8
Diesel fuel, thousand tons	11,464.7	11,491.1	11,508.1	12,087.8	12,147.4
Jet fuel, thousand tons	2,432.5	2,569.0	2,667.7	2,693.2	2,989.8
Heating oil, thousand tons	7,798.5	8,343.0	8,775.2	7,476.9	7,391.7
Lubricants, thousand tons	367.1	391.0	380.3	396.2	374.3
Sulfur, thousand tons	97.5	108.0	107.7	117.0	123.6
Gazprom neftekhim Salavat*					
Motor gasoline, thousand tons	x	x	501.5	773.3	703.4
Diesel fuel, thousand tons	x	x	1,396.9	2,558.4	2,590.3
Heating oil, thousand tons	x	x	970.2	1,303.8	1,639.9
Sulfur, thousand tons	x	x	16.6	29.5	34.8
Monomers, thousand tons	x	x	97.8	242.6	262.2
Polymers and oroducts, thousand tons	x	x	61.3	133.2	162.1
Products of organic synthesis, thousand tons	x	x	87.4	86.8	84.7
Mineral fertilizers and its raw materals, thousand tons	x	x	326.1	752.1	778.2

* For major 100% subsidiaries, see Glossary.
** The results are shown since June 1, 2012.

Location of hydrocarbon processing and refining plants

15,0 Gas processing plant with installed processing capacity

Oil and gas chemical production

37,5 Natural and associated gas, bcm

8,05 Oil and gas condensate, million tons

2,56 Oil refinery with installed processing capacity

Oils and lubricants production

15,0 Gas condensate, million tons

2,56 Oil, million tons

* The volume of oil refining at Mozyr Oil Refinery is determined by *Gazprom Group's* oil supply schedule, approved by the Russian Ministry of Energy, and the scheme to share oil supplies between *Gazprom neft Group's* own refineries and sales to Mozyr Oil Refinery as set out in the Intergovernmental Agreement between Russia and Belarus.

Gas processing, oil refining and petrochemicals plants

Name	Company	Location	Year of establishmet	Annual processing / production capacity as of December 31, 2013	Product range
Major 100% subsidiaries					
Astrakhan gas processing plant (GPP)	OOO Gazprom dobycha Astrakhan	Astrakhan	1986	12.0 bcm of gas 7.3 mm tons of gas condensate	Dry sales gas, stable gas condensate, liquefied gas, wide fraction of light hydrocarbons (WFLH), gasoline, diesel fuel, heating oil, sulfur
Orenburg GPP	OOO Gazprom dobycha Orenburg	Orenburg	1974	37.5 bcm of gas 6.26 mm tons of gas condensate and crude oil	Dry sales gas, stable gas condensate, liquefied gas, WFLH, gas sulfur, odorants
Orenburg helium plant	OOO Gazprom dobycha Orenburg	Orenburg	1978	15.0 bcm of gas	Helium gaseous and liquefied, dry sales gas, liquefied gas, ethane, WFLH, pentane-hexane fraction (PHF)
Sosnogorsky GPP	OOO Gazprom pererabotka	Sosnogorsk, Komi Republic	1946	3.0 bcm of gas 1.25 mm tons of unstable condensate (deethanization)	Dry sales gas, stable gas condensate, liquefied gas, technical carbon
Urengoy Condensate Pre-Transportation Preparation Plant	OOO Gazprom pererabotka	Novy Urengoy	1985	13.7 mm tons of unstable condensate (deethanization and stabilization)	De-ethanized gas condensate, stable gas condensate, liquefied gas, diesel fuel, gas condensate light distillate (GCLD), TS-1 engine jet fuel, de-ethanization gas
Surgut condensate stabilization plant	OOO Gazprom pererabotka	Surgut	1985	14.1 mm tons of crude oil gas condensate mixture (stabilization)	Stable gas condensate (oil), motor gasoline, diesel fuel, TS-1 engine jet fuel, liquefied gas, WFLH, PHF, GCLD
Methanol production plant	OOO Sibmetakhim	Tomsk	1983	750 thousand tons of methanol	Methanol, formalin, carbamide-formaldehyde resins
Gazprom Neft					
Omsk refinery	OAO Gazprom neft Omsk Refinery	Omsk	1955	21.6 mm tons of oil	Motor gasoline, stable gaseous gasoline, diesel fuel, jet fuel, heating oil, oils, aromatic hydrocarbons, hydrocarbon liquefied gases, bitumen, sulphur
Moscow refinery	OAO Gazprom neft Moscow Refinery	Moscow	1938	12.15 mm tons of oil	Motor gasoline, stable gaseous gasoline, diesel fuel, jet fuel, heating oil, bitumen, hydrocarbon liquefied gases, sulphur
Refinery in Panchevo	NIS	Panchevo (Serbia)	1968	7.3 mm tons of oil	Motor gasoline, stable gaseous gasoline, diesel fuel, jet fuel, heating oil, benzol, toluol , hydrocarbon liquefied gases, oil bitumen, polymeric bitumen, sulfur, propylene
Refinery in Novi-Sad	NIS	Novi-Sad (Serbia)	1968		Motor gasoline, diesel fuel, heating oil, oils, liquid bitumens
Oils and lubricants plant in Bari	Gazpromneft Lubricants Italia S.p.A.	Bari (Italy)	1976	30 thousand tons of oils 6 thousand tons of lubricant grease	Motor and technical oils, lubricants
Moscow lubricants plant	ZAO Gapromneft MZSM	Fryazino	2007	40 thousand tons of base oils	Motor, transmission and industrial oils
Omsk lubricant plant	OOO Gapromneft smazochnye materialy	Omsk	2009	240 thousand tons of base oils	Motor and industrial oils
Ryazan petrochemical experimental plant	ZAO Ryazan petrochemical experimental plant	Ryazan	2011 (plant for the production of polymer-bitumen)	60 thousand tons of polymer-bitumen binder	Polymer bitumen binder

Name	Company	Location	Year of establishmet	Annual processing / production capacity as of December 31, 2013	Product range
Gazprom neft Bitumen Plant in Kazakhstan	TOO Gazprom neft Bitumen Kazakhstan	Yuzhno-Kazakhstani Region, Republic of Kazakhstan	2011	280 thousand tons	Tough road bitumen, liquid road bitumen, construction bitumen
Gazprom neftekhim Salavat					
Oil Refinery	OAO Gazprom neftekhim Salavat	Salavat	1955	10.0 mm tons of oil and condensate	Motor gasoline, pentane-isopentane fraction, oil benzene, toluen oil, oil solvent, kerosene absorbent, diesel fuel, heating oil, raw material for the production of tough road bitumens, technical sulphur, oil bitumens
Monomer Plant	OAO Gazprom neftekhim Salavat	Salavat	1991	165.7 thousand tons of polyethylene 55.9 thousand tons of polystyrole 200 thousand tons of styrole 230.0 thousand tons of ethylbenzene 300.0 thousand tons of ethylene 144.0 thousand tons of propylene 151.8 thousand tons of benzol 183.8 thousand tons of alcohol 21.9 thousand tons of hydrogen 38.4 thousand tons of DOF plasticizer 16.3 thousand tons of phthalic anhydride 15.0 thousand tons of ortoxylene	Ethylene, propylene, benzene, pentane-isoprenecyclopentadiene fraction, butylene-butadiene fraction, pyrolysis resin, styrole, polystyrole, low pressure polyethylene, high pressure polyethylene, technical bytyl alcohol, tecnical isobutyl alcohol, 2-ethylhexanol, DOF plasticizer
Gas & Chemical Plant	OAO Gazprom neftekhim Salavat	Salavat	1964	461.4 thousand tons of ammonia 481.8 thousand tons of carbamide	Ammonia, carbamide, ammonia liquor
Mineral fertilizers production plant	OAO Meleuz mineral fertilizers	Meleuz	1977	240.0 thousand tons of ammonium nitrate	Ammonium nitrate

Moreover, *Gazprom Group* has access to the refining facilities:

Name	Company	Location	Year of establishmet	Annual processing / production capacity as of December 31, 2014	Product range
Yaroslavneftyorgsintez	OAO Slavneft-YANOS	Yaroslavl	1958–1961	15.0 mm tons of oil	Motor gasoline, stable gaseous gasoline, diesel fuel, jet fuel, heating oil, lubricants, odorants, sulfur, sulphuric acid, paraffin and wax products
Mozyr oil refinery	OAO Mozyr Oil Refinery	Mozyr (Belarus)	1975	12.0 mm tons of oil	Motor gasoline, lighting kerosene , diesel fuel, home heating oil, heating oil, oil bitumens, vacuum gasoil, petrobenzene
NPP Neftekhimia	OOO NPP Neftekhimia (JV with OAO SIBUR Holding)	Moscow	2003	120 thousand tons	Polypropylene
Polyom	OOO Polyom (JV with OAO SIBUR Holding and ZAO GK Titan)	Omsk	2013	201 thousand tons	Polypropylene

Gazprom Group main projects in hydrocarbon processing and production of refined products

Project name and purpose	Company	Location	Type of construction	Annual processing / production capacity	Commissioning date	Project progress (as of December 31, 2014)
Novy Urengoy Gas Chemical Complex Purpose — gas processing from deethanization of condensate produced at the Urengoy Condensate Pre-Transportation Preparation Plant	OOO Novourengoysky GCC	Novy Urengoy	New construction	1,456 thousand tons of ethane containing gas 400 thousand tons of low-density polyethylene	2017	Assembling of equipment and pipelines is under way.
Gas processing plant and helium plant in the Amur region Purpose — complex processing of natural gas from Yakutsk and Irkutsk gas production centers	OAO Gazprom	Svobodnensky district, Amur Region	New construction	Processing of 45.0 bcm of natural gas (with the ability possibility to increase up to 55.0 bcm). Production of 39.0 bcm of sales gas 2.6 mm tons of ethane 1.8 mm tons of LPG 60.0 mmcm of helium	2018 (first stage)	Basic technical scheme developed. Special purpose company OOO “Gazprom pererabotka Blagoveshchensk” established.
Expanding of production units No 3 and No 6 at Astrakhansky refinery	OOO Gazprom dobycha Astrakhan	Astrakhan	New construction and reconstruction	WFLH and condensate processing corresponding to 12 bcm of gas processing per year	2018	Building and assembly works are under way. 36 objects commissioned, including isomerization of pentane-hexane fraction unit and complex hydrogen fuel refining unit.
Facility to stabilize condensate from Achimovsk deposits of Nadym-Pur-Taz Region	OOO Gazprom pererabotka	Purovsky district of Yamal-Nenets Autonomous Area	New construction	4 mm tons of unstable gas condensate per year 2.4 mm tons of stable gas condensate per year 1.2 mm tons of WFLH per year 0.4 bcm of de-ethanization gas per year	2017	Commencement of works
Urengoyskaya oil transfer pumping station	OOO Gazprom pererabotka	Purovsky district of Yamal-Nenets Autonomous Area	New construction	Transportation capacity — 5.0 mm tons of hydrocarbons	2017	Commencement of works
Oil and condensate pipeline Urengoy — Pur-Pe	OOO Gazprom pererabotka	Purovsky district of Yamal-Nenets Autonomous Area	New construction	Transportation capacity — 5.0 mm tons of hydrocarbons	2017	Commencement of works

Project name and purpose	Company	Location	Type of construction	Annual processing / production capacity	Commissioning date	Project progress (as of December 31, 2014)
Projects to increase production depth at Omsk Refinery	OAO Gazprom neft Omsk Refinery	Omsk				
Advanced refining oil complex combining hydrocracking and hydrodesulfurization capacities Purpose — to increase yield of production of high-octane gasoline, jet fuel and diesel fuel			New construction	2 mm tons of vacuum gas oil	2018	FEED completed, project design documents developed, long-lead production equipment contracted.
Combined facility of primary oil processing Purpose — replacement of three crude oil distillation installations, commissioned in 1960s			New construction	8.4 mm tons of raw hydrocarbons	2016	FEED first draft developed, tender for long-lead production equipment is under way.
Instalation of delayed coking Purpose — the discontinuation of fuel oil production and increase yield of production of light petroleum products and coke			New construction	2.0 mm tons of tar	2018	FEED completed, project design documents developed, long-lead production equipment contracted.
Projects to increase prosessing depth at Moscow Refinery	OAO Gazprom Neft Moscow Refinery Plant	Moscow				
Integrated refining oil facility Purpose — increase volumes of processing and production of high octane fuels, aviation kerosene and diesel fuel			New construction	6.0 mm tons of oil	2017	Preliminary design stage of FEED completed, project design documents under development, long-lead production equipment contracted.
Advanced refining oil complex combining hydrocracking and flexicoking capacities Purpose — decrease fuel oil production and increase light petroleum products production			New construction	2.0 mm tons of vacuum gas oil 2.0 mm tons of tar	2019	Development of business plan on flexicoking and TEO of power block completed.

Electric power and heat generating capacity of Gazprom Group

Generation company	As of December 31,				
	2010	2011	2012	2013	2014
Electric power generating capacity, MW					
In Russia					
OAO Mosenergo	11,900	12,305	12,299	12,262	12,737
OAO MIPC*	x	x	x	193	166
*Gazprom neftekhim Salavat***	x	x	x	541	541
OAO OGK-2*	8,707	17,869	18,448	17,995	18,422
OAO OGK-6***	9,162	x	x	x	x
OAO TGC-1	6,266	6,837	6,870	7,238	7,164
Total in Russia	**36,035**	**37,011**	**37,617**	**38,229**	**39,030**
Abroad					
ZAO Kaunasskaya teplofikatsionnaya elektrostantsya (Lithuania)	170	170	170	x	x
ZAO Gazprom Armenia	x	467	467	467	467
Total Abrod	**170**	**637**	**637**	**467**	**467**
Total	**36,205**	**37,648**	**38,254**	**38,696**	**39,497**
Heat generating capacity, Gcalh					
In Russia					
OAO Mosenergo	34,852	35,083	35,011	34,809	40,371
OAO MIPC*	x	x	x	17,529	10,546
*Gazprom neftekhim Salavat***	x	x	x	1,619	1,619
OAO OGK-2	1,649	4,316	4,473	4,474	4,336
OAO OGK-6***	2,704	x	x	x	x
OAO TGC-1	14,426	14,616	14,497	14,234	14,152
Total In Russia	**53,631**	**54,015**	**53,981**	**72,665**	**71,024**
Abroad					
ZAO Kaunasskaya teplofikatsionnaya elektrostantsya (Lithuania)	894	894	894	x	x
Total Abrod	**894**	**894**	**894**	**x**	**x**
Total	**54,525**	**54,909**	**54,875**	**72,665**	**71,024**

* Results are shown effective from taking control.
** The results are shown since 2013.
*** In November 2011 when OAO OGK-6 merged with OGK-2.

Electric power and heat generated by Gazprom Group

Generation company	As of December 31,				
	2010	2011	2012	2013	2014
Electric power generated, billion kWh					
In Russia					
OAO Mosenergo	65.0	64.7	61.3	58.6	56.7
OAO MIPC*	x	x	x	0.4	0.4
*Gazprom neftekhim Salavat***	x	x	x	2.5	2.4
OAO OGK-2	47.6	79.7	75.2	70.6	68.7
OAO OGK-6***	34.9	x	x	x	x
OAO TGC-1	27.2	28.4	30.4	29.3	26.4
Total in Russia	**174.7**	**172.8**	**166.9**	**161.4**	**154.6**
Abroad					
ZAO Kaunasskaya teplofikatsionnaya elektrostantsiya (Lithuania)	0.4	0.4	0.3	x	x
ZAO Gazprom Armenia	x	x	1.0	1.1	0.8
Total abroad	**0.4**	**0.4**	**1.3**	**1.1**	**0.8**
Total	**175.1**	**173.2**	**168.2**	**162.5**	**155.4**
Heat generated, mm Gcal					
In Russia					
OAO Mosenergo	69.9	66.4	68.4	67.6	70.3
OAO MIPC*	x	x	x	7.7	18.4
*Gazprom neftekhim Salavat***	x	x	x	5.1	5.1
OAO OGK-2	2.4	6.3	6.0	6.8	7.1
OAO OGK-6***	4.4	x	x	x	x
OAO TGC-1	28.8	26.1	26.7	25.3	24.3
Total in Russia	**105.5**	**98.8**	**101.1**	**112.5**	**125.2**
Abroad					
ZAO Kaunasskaya teplofikatsionnaya elektrostantsya (Lithuania)	1.4	1.4	1.4	x	x
Total abroad	**1.4**	**1.4**	**1.4**	**x**	**x**
Total	**106.9**	**100.2**	**102.5**	**112.5**	**125.2**

* Results are shown effective from taking control.
** Figures are given starting from January 1, 2013.
*** In November 2011 OGK-6 merged with OGK-2.

Gazprom Group's major projects in electric power generation

Name	Purpose	Project capacity		
			Specified electric capacity	Specified heating capacity
OAO Mosenergo				
Power unit construction at CHP-20	Increase in installed capacity of power plant, the replacement of worn-out and obsolete equipment.	1 combined cycle gas turbine unit	420 MW	223 Gcalh
OAO OGK-2				
Power unit construction at Novocherkasskaya GRES	Innovative project for power unit construction with a capacity of 330 MW based on circulating fluidized boiling layer. Allows for the use of different kinds of fuels in steam boilers, enables reduction in polluted emissions.	1 combined-cycle unit	330 MW	Not provided by the project
Coal power unit construction at Troitskaya GRES	Eliminate energy shortage in the Chelyabinsk Region. Reduce emissions from existing units, reduce fuel consumption, replace outdated equipment.	1 combined-cycle unit	660 MW	200 Gcalh
Coal power unit upgrade at Ryazanskaya GRES	Exausted park resources and individual basic units, low efficiency and reliability. The project will introduce an additional 60 MW of capacity.	1 combined-cycle unit	330 MW	Not provided by the project
Power unit No. 10 Construction at Serovskaya GRES.	Replace worn-out parts of existing equipment, provide base load in the region.	1 combined cycle gas turbine unit	420 MW	135.1 Gcalh
OAO TGC-1				
Construction of the new gas-turbine units at Tsentralnoy CHP.	Increase efficiency and reliability of the station, improve thermal efficiency.	2 turbo-power units	2*50 MW	120 Gcalh
OAO Gazprom neftehim Salavat				
Power unit construction at Novosalavatskaya CHP	Increase electric power production, increase reliability and efficiency of heat and electric power generation, provide forwithdrawal of equipment that has exploited its performance potential.	1 combined cycle gas turbine unit	410 MW	207 Gcalh

Gas sales

Sales of natural gas (net of VAT, excise tax, and customs duties):

Figures according to RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
RUB mm					
Russia	614,702	722,978	740,319	773,993	798,082
Far abroad	1,099,225	1,439,069	1,525,346	1,687,335	1,801,204
FSU countries	450,137	637,178	529,516	423,508	416,980
Total	**2,164,064**	**2,799,225**	**2,795,181**	**2,884,836**	**3,016,266**
USD mm*					
Russia	20,247	24,633	23,827	24,324	21,019
Far abroad	36,206	49,031	49,094	53,027	47,438
FSU countries	14,827	21,710	17,043	13,309	10,982
Total	**71,280**	**95,374**	**89,964**	**90,660**	**79,439**
EUR mm*					
Russia	15,265	17,690	18,536	18,311	15,816
Far abroad	27,296	35,211	38,191	39,918	35,696
FSU countries	11,178	15,590	13,258	10,019	8,264
Total	**53,739**	**68,491**	**69,985**	**68,248**	**59,776**

* Data is not derived from RAS consolidated financial (accounting) statements. Calculation based on the the average currency exchange rate for the respective period.

Figures according to IFRS consolidated financial statements:

	For the year ended December 31,				
	2010*	2011*	2012	2013	2014
RUB mm					
Russia	636,843	738,601	760,885	794,349	820,567
Far abroad	1,099,225	1,439,069	1,469,455	1,682,761	1,752,147
FSU countries	450,137	637,178	529,516	420,320	411,722
Retroactive gas price adjustments	–	–	– 102,749	74,393	949
Total	**2,186,205**	**2,814,848**	**2,657,107**	**2,971,823**	**2,985,385**
USD mm**					
Russia	20,976	25,165	24,489	24,964	21,611
Far abroad	36,206	49,031	47,295	52,884	46,146
FSU countries	14,827	21,710	17,043	13,209	10,843
Retroactive gas price adjustments	–	–	– 3,307	2,338	25
Total	**72,009**	**95,906**	**85,520**	**93,395**	**78,625**
EUR mm**					
Russia	15,814	18,072	19,051	18,792	16,262
Far abroad	27,296	35,211	36,792	39,810	34,723
FSU countries	11,178	15,590	13,258	9,944	8,159
Retroactive gas price adjustments	–	–	– 2,574	1,760	19
Total	**54,288**	**68,873**	**66,527**	**70,306**	**59,163**

* Figures for 2010–2011 were not restated according to IFRS 11 "Joint operations".
** Data is not derived from IFRS consolidated financial statements. Calculation based on the the average currency exchange rate for the respective period.

Average natural gas price

Figures according to RAS consolidated financial (accounting) statements (net of VAT, excise tax, and customs duties):

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Russia					
RUB per mcm	2,345.5	2,725.4	2,964.2	3,393.9	3,673.8
USD* per mcm	77.3	92.9	95.4	106.7	96.8
EUR* per mcm	58.2	66.7	74.2	80.3	72.8
Far abroad					
RUB per mcm	7,420.7	9,186.6	10,104.4	9,680.1	11,299.3
USD* per mcm	244.4	313.0	325.2	304.2	297.6
EUR* per mcm	184.3	224.8	253.0	229.0	223.9
FSU countries					
RUB per mcm	6,416.5	7,802.1	8,016.4	7,132.8	8,677.9
USD* per mcm	211.3	265.8	258.0	224.2	228.5
EUR* per mcm	159.3	190.9	200.7	168.7	172.0

* Data is not derived from RAS consolidated financial (accounting) statements. Calculation based on the the average currency exchange rate for the respective period.

Figures according to IFRS consolidated financial statements (net of VAT and excise tax; including customs duties):

	For the year ended December 31,				
	2010*	2011*	2012	2013	2014
Russia					
RUB per mcm	2,296.8	2,631.7	2,867.9	3,264.6	3,530.9
USD* per mcm	75.7	89.7	92.3	102.6	93.0
EUR* per mcm	57.0	64.4	71.8	77.2	70.0
Far abroad					
RUB per mcm	9,166.6	11,259.1	11,969.8	12,137.9	13,487.2
USD* per mcm	301.9	383.6	385.3	381.5	355.2
EUR** per mcm	227.6	275.5	299.7	287.2	267.3
FSU countries					
RUB per mcm	7,039.0	8,509.3	9,489.5	8,499.9	10,115.9
USD* per mcm	231.9	289.9	305.4	267.1	266.4
EUR** per mcm	174.8	208.2	237.6	201.1	200.5

* Figures for 2010–2011 were not restated according to IFRS 11 "Joint operations".
** Data is not derived from IFRS consolidated financial statements. Calculation based on the the average currency exchange rate for the respective period.

Gazprom Group's sales of natural gas, bcm

Figures according to RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Russia	262.1	265.3	249.7	228.1	217.2
Far abroad	148.1	156.6	151.0	174.3	159.4
FSU countries	70.2	81.7	66.1	59.4	48.1
Total	**480.4**	**503.6**	**466.8**	**461.8**	**424.7**

Figures according to IFRS consolidated financial statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Russia	277.3	280.7	265.3	243.3	232.4
Far abroad	148.1	156.6	151.0	174.3	159.4
FSU countries	70.2	81.7	66.1	59.4	48.1
Total	**495.6**	**519.0**	**482.4**	**477.0**	**439.9**

Volumes of Gazprom's gas sales volumes, bcm

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Far abroad					
Austria	5.6	5.4	5.4	5.2	4.2
Belgium	0.5	–	–	–	–
Bosnia and Herzegovina	0.2	0.3	0.3	0.2	0.2
Bulgaria	2.3	2.5	2.5	2.9	2.8
Croatia	1.1	–	0.0	0.2	0.6
Czech Republic	9.0	8.2	8.3	7.9	0.8
Denmark	–	–	0.3	0.3	0.4
Finland	4.8	4.2	3.7	3.5	3.1
France	8.9	8.5	8.2	8.6	7.6
Germany	35.3	34.1	34.0	41.0	40.3
Greece	2.1	2.9	2.5	2.6	1.7
Hungary	6.9	6.3	5.3	6.0	5.4
Ireland	–	–	0.3	0.5	0.2
Italy	13.1	17.1	15.1	25.3	21.7
Macedonia	0.1	0.1	0.1	0.0	0.1
Netherlands	4.3	4.5	2.9	2.9	4.7
Poland	11.8	10.3	13.1	12.9	9.1
Romania	2.6	3.2	2.5	1.4	0.5
Serbia	2.1	2.1	1.9	2.0	1.5
Slovakia	5.8	5.9	4.3	5.5	4.4
Slovenia	0.5	0.5	0.5	0.5	0.4
Switzerland	0.3	0.3	0.3	0.4	0.3

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Turkey	18.0	26.0	27.0	26.7	27.3
United Kingdom	10.7	12.9	11.7	16.6	15.5
Other countries	2.1	1.3	0.8	1.2	6.6
Total to far abroad	**148.1**	**156.6**	**151.0**	**174.3**	**159.4**
FSU countries					
Armenia	1.4	1.6	1.7	1.7	1.8
Belarus	21.6	23.3	19.7	19.8	19.6
Estonia	0.4	0.7	0.6	0.7	0.4
Georgia	0.2	0.2	0.2	0.2	0.3
Kazakhstan	3.4	3.3	3.7	4.7	5.1
Kyrgyzstan	–	–	–	–	0.1
Latvia	0.7	1.2	1.1	1.1	1.0
Lithuania	2.8	3.2	3.1	2.7	2.5
Moldova	3.2	3.1	3.1	2.4	2.8
Ukraine	36.5	44.8	32.9	25.8	14.5
Uzbekistan	–	0.3	–	0.3	–
Total to FSU countries	**70.2**	**81.7**	**66.1**	**59.4**	**48.1**

Gazprom's LNG sales

	For the year ended December 31,				
	2010	2011	2012	2013	2014
mm BTU					
Argentina	–	–	–	11,857,948	41,106,666
China	19,647,793	28,336,547	19,674,917	–	6,633,380
India	–	18,513,618	14,952,061	6,061,840	–
Japan	29,597,630	19,534,192	18,386,878	28,957,880	49,164,207
Kuwait	–	6,378,480	–	–	2,953,290
Malaysia	–	–	–	–	6,513,303
Republic of Korea	19,434,387	16,248,511	9,383,613	25,230,593	36,193,511
Taiwan	16,112,520	9,650,190	6,258,140	–	–
Thailand	–	3,069,487	–	–	–
UAE	–	3,167,990	–	–	–
United Kingdom	3,503,605	4,687,821	–	–	–
FOB delivery	–	–	–	–	17,082,562
Total	**88,295,935**	**109,586,836**	**68,655,609**	**72,108,261**	**159,646,919**
Including LNG sales from Sakhalin-2 project	**75,244,287**	**45,833,636**	**29,575,454**	**29,726,254**	**53,075,050**
Total, mm tons	**1.85**	**2.3**	**1.44**	**1.51**	**3.35**
Total, bcm	**2.47**	**3.07**	**1.92**	**2.02**	**4.47**

Gas sales to Gazprom Group subsidiaries to end-consumers in far abroad countries in 2010–2014, mmcm

Country	Subsidiary	For the year ended December 31,				
		2010	2011	2012	2013	2014
United Kingdom	Gazprom Marketing & Trading Group	1,633.6	1,959.6	2,437.0	2,682.7	2,734.7
Ireland		590.8	600.9	551.4	350.2	158.0
France		874.0	492.7	457.7	384.3	510.1
Netherlands		–	–	18.8	31.5	29.4
Czech Republic	Vemex s.r.o.*	409.0	398.0	526.0	390.7	x
Slovakia	Vemex Energo s.r.o.*	–	31.0	40.0	72.6	x
Total		**3,507.4**	**3,482.2**	**4,030.9**	**3,912.0**	**3,432.2**

* The results for the company are integrated in *Gazprom Group* aggregate results until the loss of control by the *Group* in July 2013.

Participation of Gazprom in meeting domestic gas demand in Russia

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Internal gas consumption in Russia, bcm	460.3	473.0	466.1	461.3	458.4
including Russian Far East projects	–	0.4	2.1	2.9	3.2
Domestic gas supply through *Gazprom's* gas transportation system (excluding technological needs of gas transportation system), bcm	351.7	362.5	360.0	351.7	353.7
from *Gazprom Group* production	288.1	290.2	274.7	254.5	237.0

Structure of Gazprom Group's gas sales in Russia set out by consumer groups, %

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Power generation	29	28	28	27	24
Metallurgy	7	7	5	4	4
Agrochemistry	7	7	7	8	8
Household consumers	19	21	21	21	23
Utility sector	15	15	16	15	15
Others	23	22	23	25	26
Total	**100**	**100**	**100**	**100**	**100**

Regulated weighted averagew holesaleprices for natural gas in Russia, RUB per mcm

	For the year ended December 31,				
	2010	2011	2012	2013	2014
All categories of Russian consumers	2,372.7	2,745.1	2,961.3	3,393.0	3,657.6
Industrial consumers	2,495.3	2,885.0	3,103.7	3,565.7	3,852.4
Households	1,870.0	2,199.6	2,428.9	2,801.4	3,083.0

Note. Not including gas volumes, sold according to Resolution of the Government dated 28 May 2007 No 333 "On improvement of gas prices regulation".

Gas distribution and gasification in Russia

	As of and for the year ended December 31,				
	2010	2011	2012	2013	2014
Lenth of external gas pipelines, operated by *Gazprom Group's* subsidiaries and dependent gas distribution companies (GDCs), thousand km	632.7	668.6	689.5	716.1	734.0
Natural gas transportation through gas distribution systems, operated by *Gazprom Group's* subsidiaries and associated GDCs, bcm	225.0	226.2	253.4	248.7	246.7
Consumers of *Gazprom Group's* subsidiaries and associated GDCs':					
Apartments and private households, mm units	23,9	25,7	26,0	26,7	27,0
Industrial facilities, thousand units	19,7	22,3	21,8	22,6	31,5
Agricultural facilities, thousand units	4,1	4,4	4,7	5,2	6,5
Boiler-houses, thousand units	41,4	44,1	44,3	44,5	x*
Utility facilities, thousand units	218,2	230,0	241,9	255,1	286,9
Volume of *Gazprom's* gasification programs financing, RUB bn	25.6	29.1	33.8	33.9	28.8
Level of natural gas gasification**, including:	62.9%	63.1%	64.4%	65.3%	65.4%
towns and urban-type settlements	69.8%	69.9%	70.1%	70.9%	70.3%
country side	45.8%	46.7%	53.1%	54.0%	54.6%

* Due to amendment of methodology, since 2014 boiler-houses are included in Industrial facilities or Utilities facilities, depending on nature of business of company to service boiler-house.
** Calculation performed based on residential properties as of 2005.

Sales of crude oil, gas condensate and refine products

Sales of crude oil and gas condensate (net of VAT and customs duties)

Figures according to RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
RUB mm					
Russia	74,697	117,710	116,149	95,804	92,729
Far abroad	146,959	157,645	204,648	128,007	141,618
FSU countries	25,988	36,345	30,186	50,115	16,013
Total	**247,644**	**311,700**	**350,983**	**273,926**	**250,360**
USD mm*					
Russia	2,460	4,011	3,738	3,011	2,442
Far abroad	4,841	5,371	6,587	4,023	3,730
FSU countries	856	1,238	972	1,575	422
Total	**8,157**	**10,620**	**11,297**	**8,609**	**6,594**
EUR mm*					
Russia	1,855	2,880	2,908	2,266	1,838
Far abroad	3,649	3,857	5,124	3,028	2,807
FSU countries	646	890	756	1,186	317
Total	**6,150**	**7,627**	**8,788**	**6,480**	**4,962**

* Data is not derived from RAS consolidated financial (accounting) statements. Calculation based on the the average currency exchange rate for the respective period.

Figures according to IFRS consolidated financial statemetns:

	For the year ended December 31,				
	2010*	2011*	2012	2013	2014
RUB mm					
Russia	23,148	41,442	40,726	32,094	51,603
Far abroad	146,959	157,645	204,648	128,007	141,618
FSU countries	25,967	36,345	30,186	50,115	16,013
Total	**196,074**	**235,432**	**275,560**	**210,216**	**209,234**
USD mm**					
Russia	762	1,412	1,311	1,009	1,359
Far abroad	4,841	5,371	6,587	4,023	3,730
FSU countries	855	1,238	972	1,575	422
Total	**6,458**	**8,021**	**8,870**	**6,607**	**5,511**
EUR mm**					
Russia	575	1,014	1,020	759	1,023
Far abroad	3,649	3,857	5,124	3,028	2,807
FSU countries	645	889	756	1,186	317
Total	**4,869**	**5,760**	**6,900**	**4,973**	**4,147**

* Figures for 2010–2011 were not restated according to IFRS 11 "Joint operations".
** Data is not derived from IFRS consolidated financial statements. Calculated, based on the average exchange rate for respective period.

Sales valume of crude oil and gas condensate by geographical segments, mm tons

Figures according to RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Russia	9.8	11.9	10.4	8.4	8.4
Far abroad	16.3	13.5	14.8	9.2	9.8
FSU countries	3.0	3.0	2.5	4.2	1.2
Total	**29.1**	**28.4**	**27.7**	**21.8**	**19.4**

Note. Not including intra-group sales.

Figures according to IFRS consolidated financial statemetns:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Russia	3.3	4.1	3.5	2.6	4.7
Far abroad	16.3	13.5	14.8	9.2	9.8
FSU countries	3.0	3.0	2.5	4.2	1.2
Total	**22.6**	**20.6**	**20.8**	**16.0**	**15.7**

Note. Not including intra-group sales.

Sales of the petro and gas chemistry products (net of VAT, excise tax, and customs duties)

Figures according to RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
RUB mm					
Russia	412,208	588,262	725,265	820,507	952,537
Far abroad	260,835	336,146	393,475	449,669	586,204
FSU countries	36,042	48,630	73,267	80,557	79,874
Total	**709,085**	**973,038**	**1,192,007**	**1,350,733**	**1,618,615**
USD mm*					
Russia	13,577	20,043	23,343	25,786	25,087
Far abroad	8,592	11,453	12,664	14,132	15,439
FSU countries	1,187	1,657	2,358	2,532	2,104
Total	**23,356**	**33,153**	**38,365**	**42,450**	**42,630**
EUR mm*					
Russia	10,236	14,393	18,159	19,407	18,877
Far abroad	6,477	8,225	9,852	10,636	11,617
FSU countries	895	1,190	1,834	1,905	1,583
Total	**17,608**	**23,808**	**29,845**	**31,948**	**32,077**

* Data is not derived from RAS consolidated financial (accounting) statements. Calculation based on the the average currency exchange rate for the respective period.

Figures according to IFRS consolidated financial statemetns:

	For the year ended December 31,				
	2010*	2011*	2012	2013	2014
RUB mm					
Russia	412,208	588,250	742,473	821,487	953,136
Far abroad	260,812	336,146	393,475	449,669	586,204
FSU countries	36,042	48,630	73,267	80,557	79,874
Total	**709,062**	**973,026**	**1,209,215**	**1,351,713**	**1,619,214**
USD mm*					
Russia	13,577	20,043	23,897	25,817	25,102
Far abroad	8,591	11,453	12,664	14,132	15,439
FSU countries	1,187	1,657	2,358	2,532	2,104
Total	**23,355**	**33,153**	**38,919**	**42,481**	**42,645**
EUR mm*					
Russia	10,236	14,393	18,590	19,434	18,889
Far abroad	6,477	8,225	9,852	10,638	11,617
FSU countries	895	1,190	1,834	1,906	1,583
Total	**17,608**	**23,808**	**30,276**	**31,978**	**32,089**

* Figures for 2010–2011 were not restated according to IFRS 11 "Joint operations".
** Data is not derived from IFRS consolidated financial statements. Calculation based on the the average currency exchange rate for the respective period.

Gazprom Group's sales valume of refined products by geographical segments, mm tons

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Russia	28.7	32.7	36.1	38.4	41.5
Far abroad	19.7	18.6	22.6	25.2	29.9
FSU countries	3.8	4.4	5.2	4.7	4.0
Total	**52.2**	**55.7**	**63.9**	**68.3**	**75.4**

Note. Not including intra-group sales.

Gazprom Group's sales of refined products, petro and gas chemistry by variety of products

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Motor gasoline, mm tons	9.81	12.72	12.51	12.69	13.45
Diesel fuel, mm tons	13.19	13.90	15.46	18.28	17.31
Jet fuel, mm tons	2.77	3.00	3.30	3.76	3.96
Furnace fuel oil, mm tons	9.47	10.67	10.53	10.27	11.17
Oils, mm tons	0.40	0.44	0.38	0.48	0.39
Liquefied hydrocarbon gases, mm tons	3.16	3.17	3.49	3.66	5.44
Sulfur, mm tons	6.45	5.49	5.71	5.00	5.54
Helium gaseous, mmcm	4.86	3.51	2.74	3.01	2.74
Helium liquefied, mm litres	–	–	3.02	0.75	1.13
Mineral fertilizers, mm tons	–	–	0.43	0.46	0.70
Polymers, mm tons	–	–	0.14	0.13	0.17
Other refined and petrochemical products, mm tons	6.97	6.34	11.90	13.54	17.27

Note. Not including intra-group sales.

Sales of electricity, heat energy and gas transportation services

Volumes of Gazprom Group's electricity and heat energysalesvolumes

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Electricity sales volumes*, billion kWh					
OAO Mosenergo	66.3	70.1	65.8	61.7	58.9
OAO MIPC**	x	x	x	0.4	0.4
*Gazprom neftekhim Salavat****	x	x	x	2.3	2.4
OAO OGK-2	53.2	84.6	79.9	75.3	73.0
OAO OGK-6*****	39.9	x	x	x	x
OAO TGC-1	32.0	32.9	35.0	33.7	29.0
ZAO Kaunasskaya teplofikatsionnaya elektrostantsiya (Lithuania)	0.44	0.37	0.32	x	x
ZAO Armrosgazprom (Armenia)	x	0.0	0.9	1.0	0.8
Heat energy sales volumes, million Gcal					
OAO Mosenergo	70.3	66.8	68.7	52.1*	19.6*
OAO MIPC**	x	x	x	23.2*	64.1*
*Gazprom neftekhim Salavat****	x	x	x	5.1	5.0
OAO OGK-2	2.3	6.1	6.1	6.5	6.8
OAO OGK-6*****	4.2	x	x	x	x
OAO TGC-1	25.7	24.2	24.6	25.7	22.4
ZAO Kaunasskaya teplofikatsionnaya elektrostantsiya (Lithuania)	1.36	1.24	1.37	x	x

* Excluding intragroup turnover between OAO Mosenergo and OAO MIPC.
** Figures are given to the establishment of control.
*** Figures are given starting from January 1, 2013
**** OAO OGK-6 was reorganized by consolidation with OAO OGK-2.

Sales of electricity and heat energy (net of VAT)

Figures according to RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
RUB mm					
Russia	290,659	331,526	323,997	362,988	408,946
Far abroad	3,326	7,878	11,186	10,983	15,383
FSU countries	3,476	3,469	5,586	2,191	2,481
Total	**297,461**	**342,873**	**340,769**	**376,162**	**426,810**
USD mm*					
Russia	9,574	11,296	10,428	11,408	10,770
Far abroad	110	268	360	345	405
FSU countries	114	118	180	69	65
Total	**9,798**	**11,682**	**10,968**	**11,822**	**11,240**
EUR mm*					
Russia	7,218	8,111	8,112	8,587	8,104
Far abroad	83	193	280	260	305
FSU countries	86	85	140	52	49
Total	**7,387**	**8,389**	**8,532**	**8,899**	**8,458**

* Data is not derived from RAS consolidated financial (accounting) statements. Calculation based on the the average currency exchange rate for the respective period.

Figures according to IFRS consolidated financial statemetns:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
RUB mm					
Russia	281,853	333,204	326,737	362,415	409,087
Far abroad	3,326	7,878	11,186	10,983	15,383
FSU countries	3,476	3,469	5,586	2,191	2,481
Total	**288,655**	**344,551**	**343,509**	**375,589**	**426,951**
USD mm*					
Russia	9,284	11,353	10,516	11,390	10,774
Far abroad	110	268	360	345	405
FSU countries	114	118	180	69	65
Total	**9,508**	**11,739**	**11,056**	**11,804**	**11,244**
EUR mm*					
Russia	6,999	8,153	8,181	8,574	8,107
Far abroad	83	193	280	260	305
FSU countries	86	85	140	52	49
Total	**7,168**	**8,431**	**8,601**	**8,886**	**8,461**

* Data is not derived from IFRS consolidated financial statements. Calculation based on the the average currency exchange rate for the respective period.

Gas transportation sales (net of VAT)

Figures according to RAS consolidated financial (accounting) statements:

	For the year ended December 31,				
	2010	2011	2012	2013	2014
RUB mm	62,053	79,239	90,886	126,942	135,336
USD mm*	2,044	2,700	2,925	3,989	3,564
EUR mm*	1,541	1,939	2,276	3,003	2,682

* Data is not derived from RAS consolidated financial (accounting) statements. Calculation based on the the average currency exchange rate for the respective period.

Figures according to IFRS consolidated financial statemetns:

	For the year ended December 31,				
	2010*	2011*	2012	2013	2014
RUB mm	92,631	112,995	125,386	163,265	172,842
USD mm**	3,051	3,850	4,036	5,131	4,552
EUR mm**	2,300	2,765	3,139	3,862	3,425

* Figures for 2010–2011 were not restated according to IFRS 11 "Joint operations".
** Data is not derived from IFRS consolidated financial statements. Calculation based on the the average currency exchange rate for the respective period.

Sales of gas transportation services to companies other than Gazprom Group's companies, bcm

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Total	**72.6**	**81.5**	**95.8**	**111.4**	**121.1**
Including Russian gas	64.5	72.8	86.9	104.3	113.7

Environmental protection, energy saving, research and development

Key indicators of Gazprom Group's environmental impact

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Hazardous atmospheric emission, thousands tons	**3,225.3**	**3,124.2**	**3,410.9**	**3,076.4**	**2,797.6**
including: carbon oxidise	666.8	687.2	1,031.9	653.4	547.0
nitrogen oxidise	377.4	372.6	378.3	352.9	313.1
sulfur dioxide	296.1	260.9	310.0	296.9	289.3
hydrocarbons (including methane)	1,589.1	1,491.1	1,606.6	1,534.0	1,398.5
Discharge of waste water into surface water objects, mmcm	**5,364.1**	**5,257.7**	**4,893.0**	**4,389.9**	**4,179.1**
of them normative clean and normative cleaned at wastewater treatment facilities	5,348.9	5,096.2	4,691.6	4,227.9	3,991.6
Waste production, thousands tons	**5,600.3**	**4,973.8**	**5,226.6**	**4,693.7**	**4,831.4**
Recultivated lands, thousands ha	**9.8**	**11.6**	**9.7**	**14.0**	**12.6**

Gazprom Group's environmental costs, RUB mm

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Current expenditures	10,289.8	11,232.7	18,354.7	20,328.1	18,047.9
Expenditure on payment for services to environmental protection	x	x	3,849.5	8,021.9	9,403.5
Expenditures on refurbishment of fixed assets related to environmental protection	1,243.2	2,571.8	2,444.6	3,106.5	4,204.9
Payment for environmental pollution	1,234.4	1,017.2	1,563.1	2,952.5	1,746.9
Capital expenditures related to environmental protection and rational use of natural resources	7,744.4	9,785.7	12,885.8	24,947.9	15,578.3
Total	**20,511.8**	**24,607.4**	**39,097.7**	**59,356.9**	**48,981.5**

Energy saving of OAOGazprom and its major 100% subsidiaries

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Natural gas					
mmcm	2,307.7	2,390.2	1,807.0	1,922.3	2,070.7
thousand t c.e.	2,630.8	2,724.8	2,060.0	2,191.4	2,360.6
Electric power					
million kWh	181.6	194.1	255.4	293.4	254.6
thousand t c.e.	59.0	63.1	83.0	95.4	82.8
Heat power					
thousand Gcal	200.2	102.9	241.8	217.9	237.2
thousand t c.e.	28.6	14.7	34.5	31.1	33.9
Total*, thousand t c.e.	**2,718.4**	**2,802.6**	**2,177.5**	**2,317.9**	**2,477.3**

Research and development works contracted by Gazprom Group (Net of VAT)

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Research and development, RUB bn (excluding VAT)	7.0	7.9	7.7	6.8	10.8

Personnel

Gazprom Group's personnel structure

	For the year ended December 31,				
	2010	2011	2012	2013	2014
Number of employees as of year-end, in thousands:					
OAO Gazprom	20.7	22.1	23.3	24.1	24.3
Gas production, transportation, processing and storage subsidiaries*	217.1	219.3	222.5	228.6	233.3
Gazprom neft Group	62.5	57.6	58.6	62.8	66.4
Gazprom energoholding	25.9	27.7	26.5	50.8	45.5
OAO Gazprom neftekhim Salavat and subidiaries	x	x	15.6	16.2	15.7
Other subsidiaries	74.4	77.7	84.7	77.0	74.4
Total	**400.6**	**404.4**	**431.2**	**459.5**	**459.6**
by categories:					
management	12.2%	12.8%	13.0%	13.4%	13.7%
specialists	24.3%	25.4%	25.8%	26.3%	26.5%
workers	59.4%	57.6%	56.9%	55.8%	55.3%
other employees	4.1%	4.2%	4.3%	4.5%	4.5%
by age:					
under 30 years	18.3%	18.7%	19.2%	19.0%	18.5%
30–40 years	27.3%	27.4%	27.8%	28.3%	29.0%
40–50 years	29.8%	29.0%	27.8%	27.0%	27.0%
50 years and over	24.6%	24.9%	25.2%	25.7%	25.5%

* For major 100% subsidiaries, see Glossary.

Convertion table, conventions

Convertion table

Measure	Correspondence
1 metric ton of crude oil	2,204.6 pounds 7.33 barrels of crude oil
1 ton of gas condensate	8.18 barrels of gas condensate
1 barrel of crude oil	0.1364 metric ton of crude oil
1 barrel of gas condensate	0.1222 metric ton of gas condensate
1 kilometer	0.62 miles
1 t c.e.	867 cm of natural gas 0.7 ton of gas condensate 0.7 ton of crude oil
1 mcm of natural gas	1.154 t c.e.
1 ton of oil and gas condensate	1.43 t c.e.
1 million BTUs	0.028 mcm of gas 0.02 tonnes of LNG
1 mcm of natural gas	5.89 barrels of oil equivalent (boe)

Conventions

Sign	Meaning
x	Data cannot be given
–	Phenomenon is absent
0.0	Less than 0.05

Glossary of basic terms and abbreviations

Terms and abbreviations	Description
ADR of OAO Gazprom	American depository receipt representing OAO Gazprom's shares. One ADR ia equal to four ordinary shares of OAO Gazprom. Before April 2011 onwards 1 ADR provided a right for four ordinary shares of OAO Gazprom. Since April 2011 onwards 1 ADR provides a right for two ordinary shares of OAO Gazprom.
APR	Asia-Pacific region
bcm	Billion cubic meters
BNYM	The Bank of New York Mellon
boe	Barrel of oil equivalent
BTU	British thermal unit
CGPU	Comprehensive gas processing unit
CHP	Combined heat and power station
CS	Compressor Station
Dollars, USD	U.S. dollars
Far abroad	Foreign countries, excluding FSU Countries and Baltic States
FD	Federal district
FSU Countries	Republics of the former USSR, except for the Russian Federation
Gas cubic meter	Cubic meter of natural gas as measured at a pressure of one atmosphere and 20°C
Gasification	Construction of low-pressure gas pipelines to ensure gas supply to the ultimate consumers
Gazprom Group, Group, Gazprom	OAO Gazprom (head company) and its subsidiaries taken as a whole.
Gcalh	Gigacalorie per hour
GCLD	Light distillate of gas condensate
GCC	Gas Chemical Complex
GPP	Gas processing plant
GPU	Gas pumping unit
GRES	State district power station
GTS	Gas transportation system
Hydrocarbon reserves (categories A+B+C_1)	Explored reserves, according to the Russian reserves system.
Hydrocarbon reserves (categories C_1+C_2)	Crude oil and gas reserves on the basis of geological and geophysical data within the known gas areas. Category C_2 reserves are preliminary estimated.
kWh	Kilowatt-hour
LNG	Liquefied natural gas
LSE	London Stock Exchange
mcm	Thousand cubic meters
Moscow stock exchange	OAO Moscow stock exchange
mmcm	Million cubic meters
OAO Gazprom and its major 100% subsidiaries	OAO Gazprom and its gas production, transportation and storage subsidiaries OOO Gazprom dobycha Yamburg, OOO Gazprom dobycha Urengoy, OOO Gazprom dobycha Nadym, OOO Gazprom dobycha Noyabrsk, OOO Gazprom dobycha Orenburg, OOO Gazprom dobycha Astrahan, OOO Gazprom pererabotka, OOO Gazprom dobycha Krasnodar, OOO Gazprom transgaz Uhta, OOO Gazprom transgaz Surgut, OOO Gazprom transgaz Yugorsk, OOO Gazprom transgaz Sankt-Peterburg, OOO Gazprom transgaz Moskva, OOO Gazprom transgaz Tomsk, OOO Gazprom transgaz Chajkovskij, OOO Gazprom transgaz Ekaterinburg, OOO Gazprom transgaz Stavropol, OOO Gazprom transgaz Mahachkala, OOO Gazprom transgaz Nizhnij Novgorod, OOO Gazprom transgaz Saratov, OOO Gazprom transgaz Volgograd, OOO Gazprom transgaz Samara, OOO Gazprom transgaz Ufa, OOO Gazprom transgaz Kazan, OOO Gazprom transgaz Krasnodar, OOO Gazprom transgaz Belarus, OOO Gazprom PHG, OAO Vostokgazprom and its subsidiaries, ZAO Gazprom neft Orenburg (until joining *Gazprom neft Group* in October, 2011), OOO Gazprom dobycha shelf (until joining *Gazprom neft Group* in May, 2014), OOO Gazprom neft shelf, OAO Kamchatgazprom
PHF	Pentane-hexane fraction

Terms and abbreviations	Description
PRMS Standards	International classification and assessment of hydrocarbon reserves under PRMS (Petroleum Resources Management System).
RTS	RTS stock exchange
Roubles, RUB	Russian roubles
Standard coal equivalent	Standard-natural unit. Calculated through a coefficient which equals to a thermal content of one kilo of the fuel devided by the thermal content of one kilo of the standart fuel (which is equal to 29.3076 MJ).
t c.e.	A ton of standard coal equivalent
ton	Metric ton
UGSF	Underground gas storage facility
UGSS	Unified Gas Supply System of Russia
VAT	Value added tax
WFLH	Wide fraction of light hydrocarbons

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