

Gazprom

Consolidated 1H 2009 IFRS

Financial Results Presentation



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1H 2009 Highlights

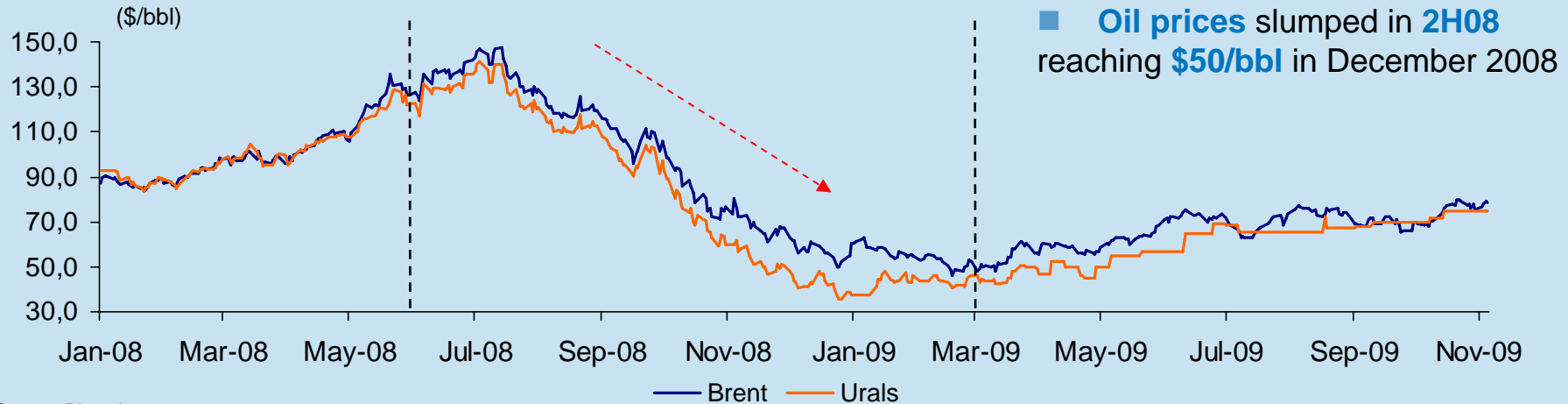


Key Financial Highlights

- Strong **Revenue** despite severe market conditions, **RR 1.6 trn** in 1H 2009
- **Adjusted EBITDA** amounted to **RR 201 bln** in 2Q 2009 decreased by **49%** compared to 2Q 2008
- **Net Income** amounted to **RR 193 bln** in 2Q 2009 decreased by **36%** compared to 2Q 2008
- **Total debt** increased to **RR 1,713 bln** in 2Q 2009 compared to **RR 1,534 bln** in 1Q 2009
- **Leverage** under control. **Total Debt / Adjusted EBITDA** amounted to **1.4x** in 2Q 2009 compared to **1.1x** in 1Q 2009

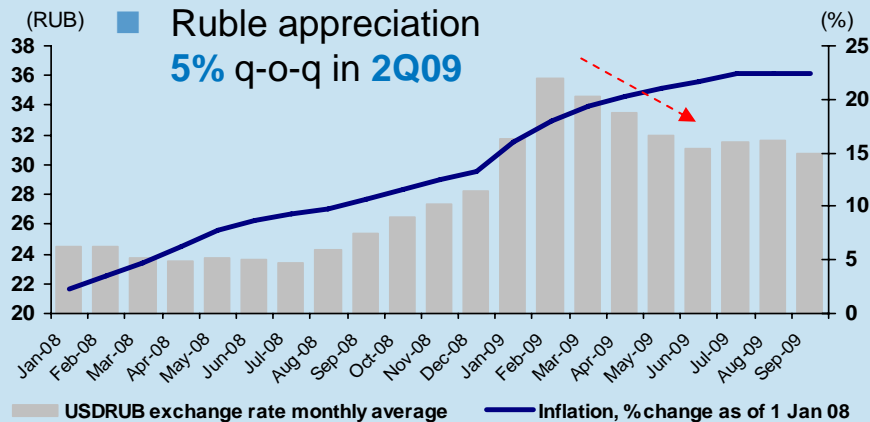
Market Environment and Macroeconomic Conditions

Crude Price



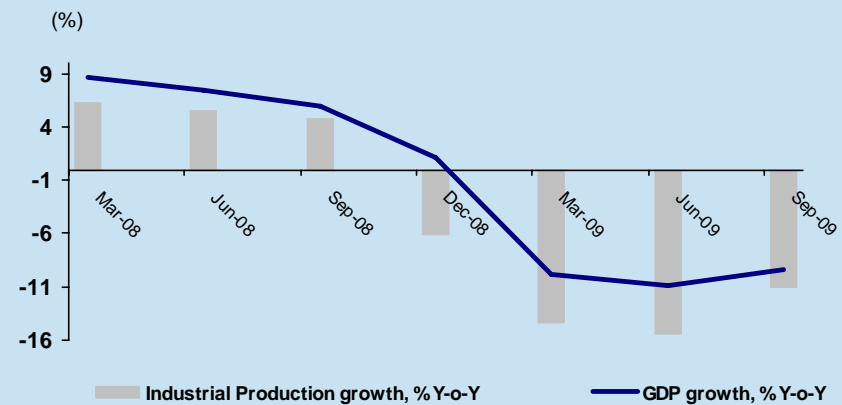
Source: Bloomberg

Ruble appreciation/Depreciation and Inflation

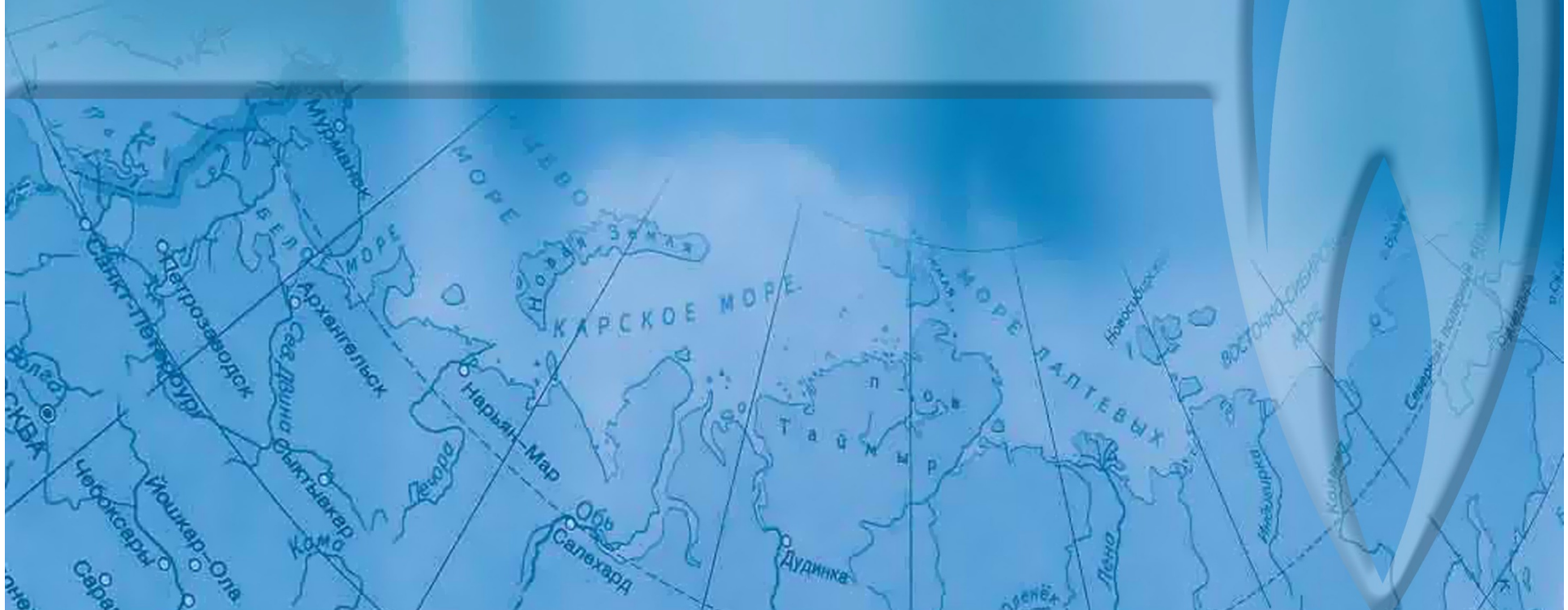


Source: Bloomberg, State Statistics Committee

Russian GDP and Industrial Output

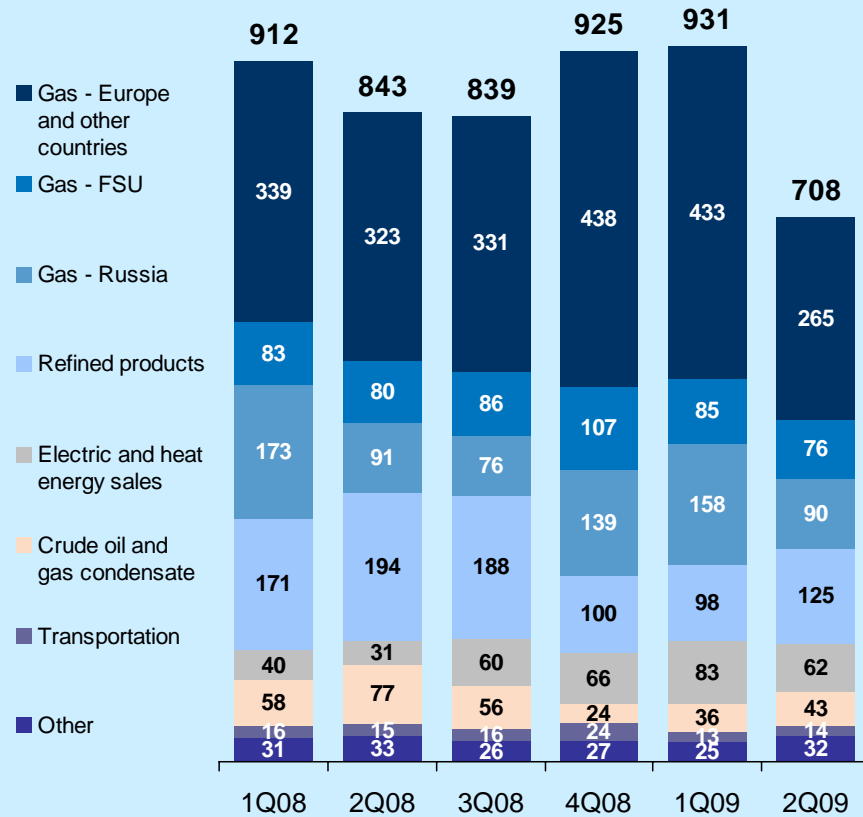


1H 2009 Performance

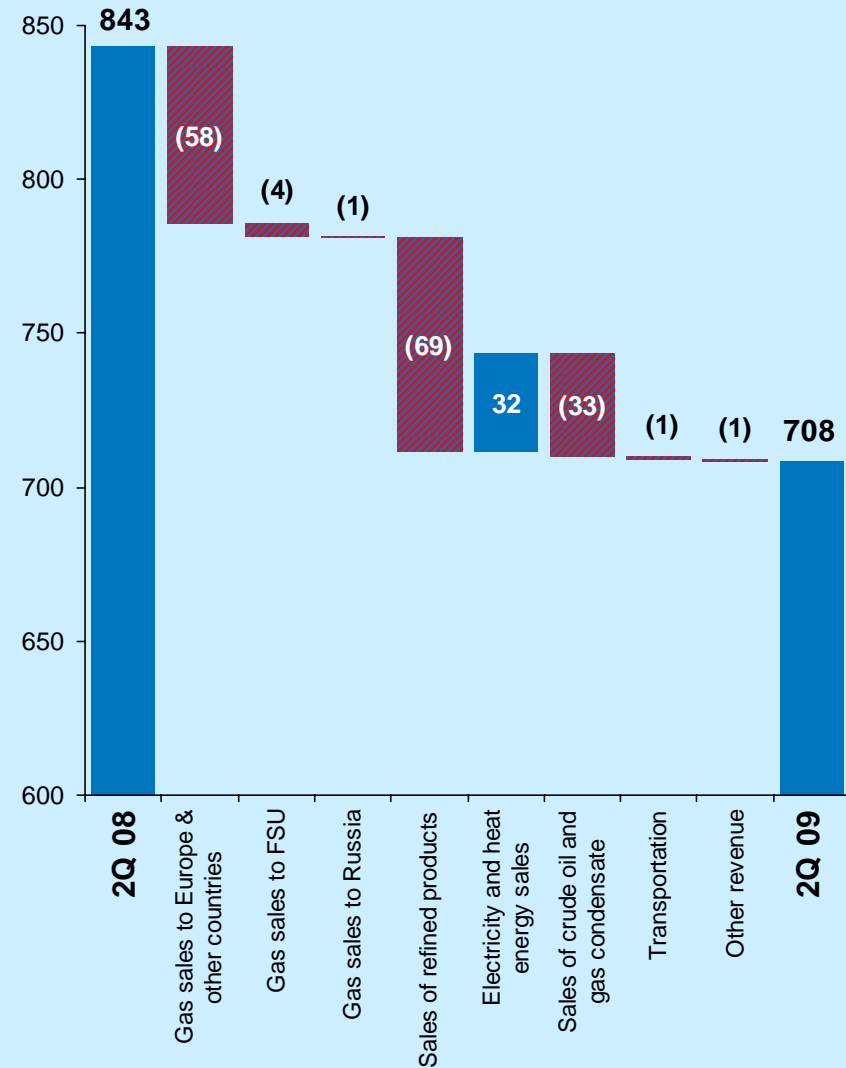


Revenue

Total Net Revenue (RR billion) ⁽¹⁾



Revenue Reconciliation (Y-o-Y, RR billion) ⁽¹⁾

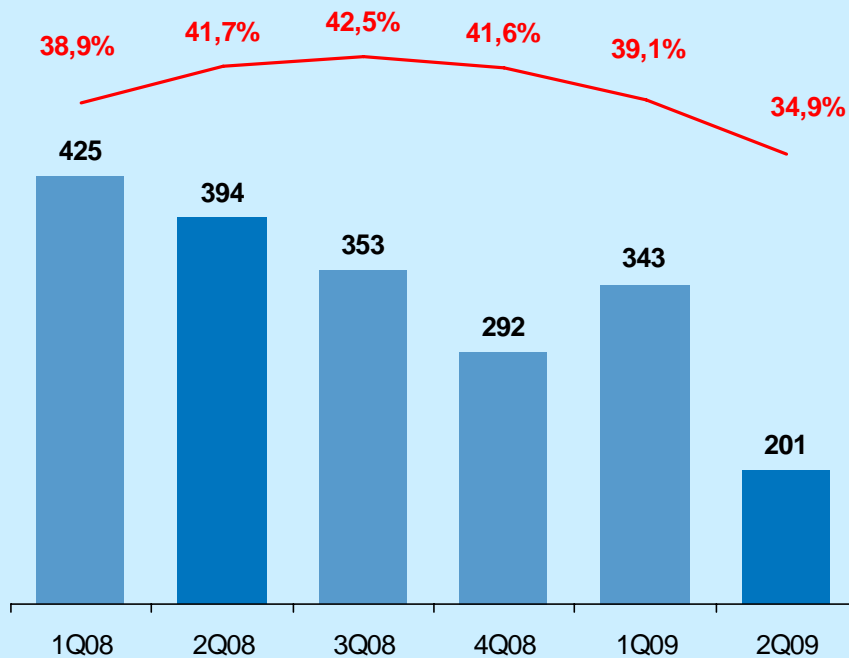


(1) Totals may not sum due to rounding.

EBITDA and Net Profit

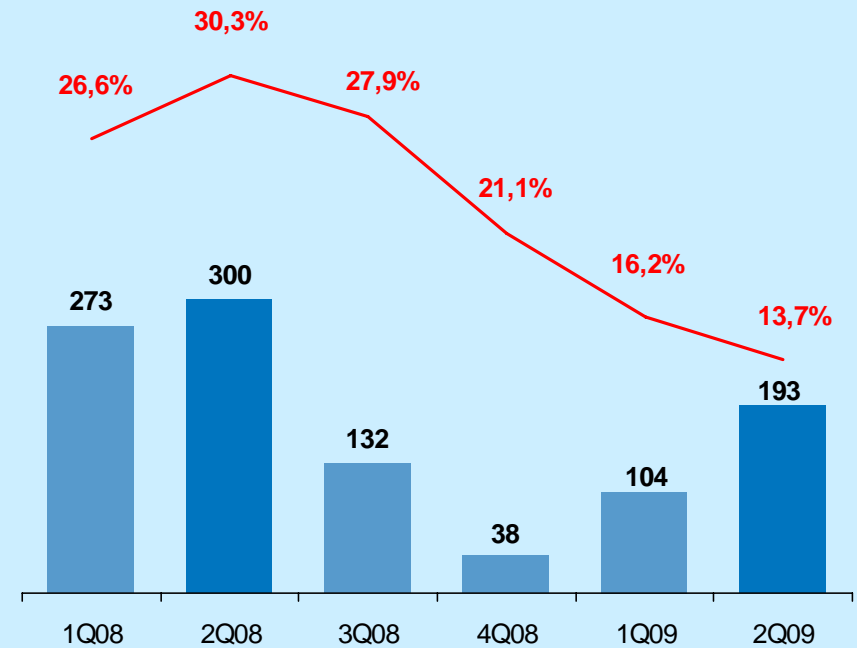
Adjusted EBITDA⁽¹⁾ and margin

(RR billion)



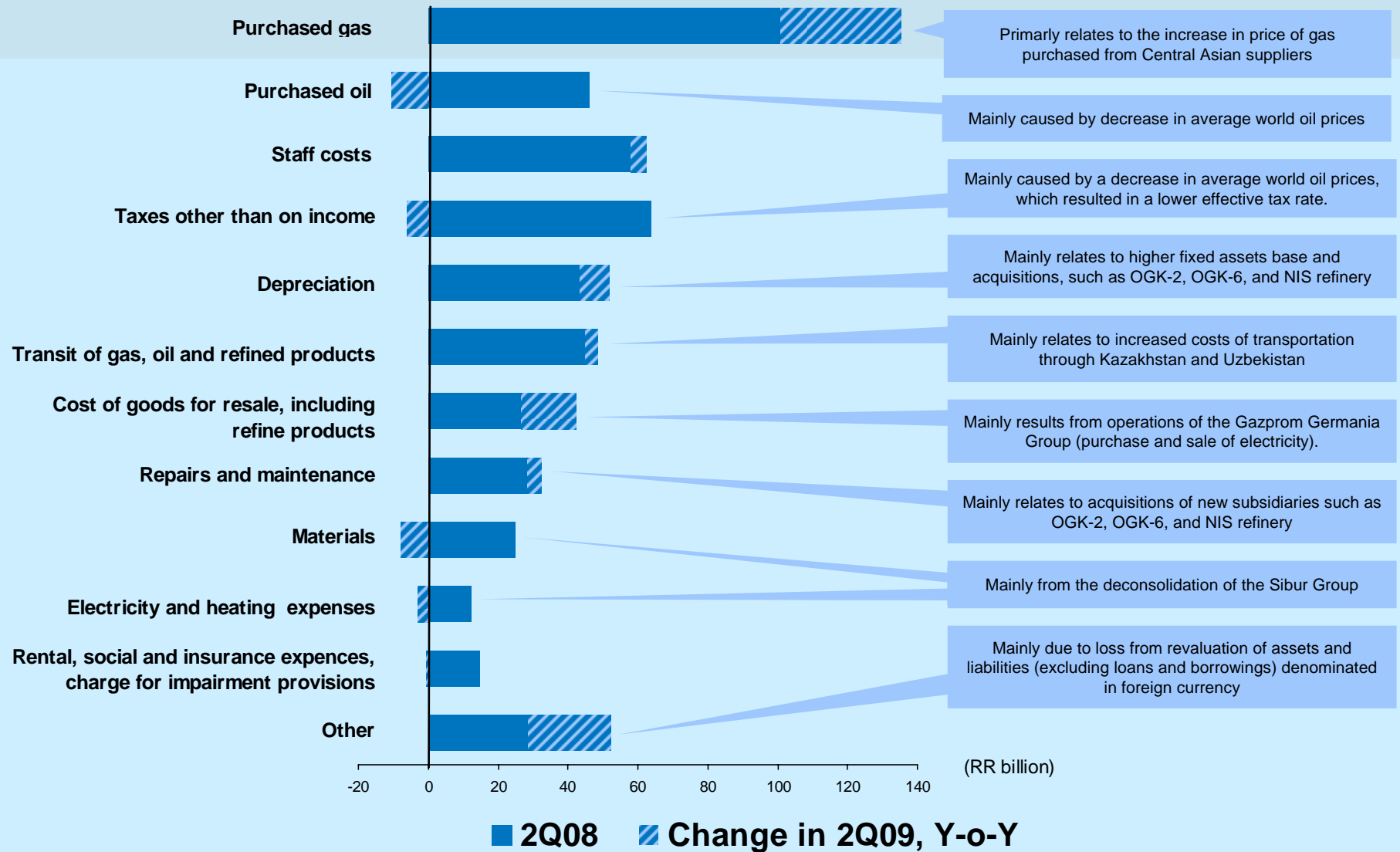
Net profit⁽³⁾ and margin

(RR billion)



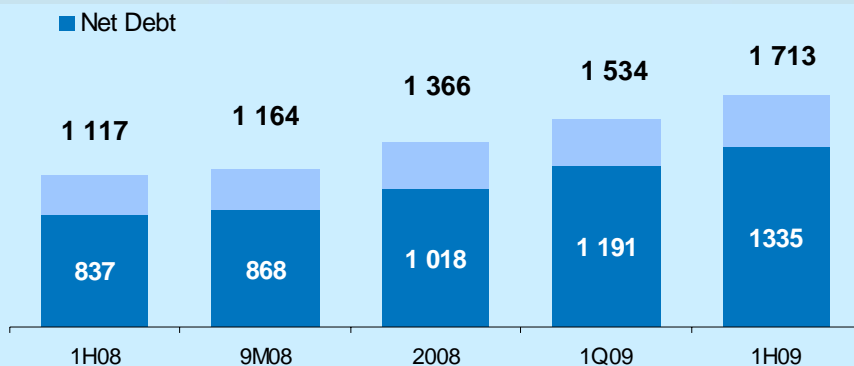
- (1) EBITDA calculated as operating profit plus depreciation and impairment provisions for assets (includes impairment provisions of accounts receivable and prepayments, assets under construction, investments and other long-term assets and inventory obsolescence) except for impairment provisions for accounts receivable and prepayments.
- (3) Net profit attributable to owners of OAO Gazprom

Operating Expenses

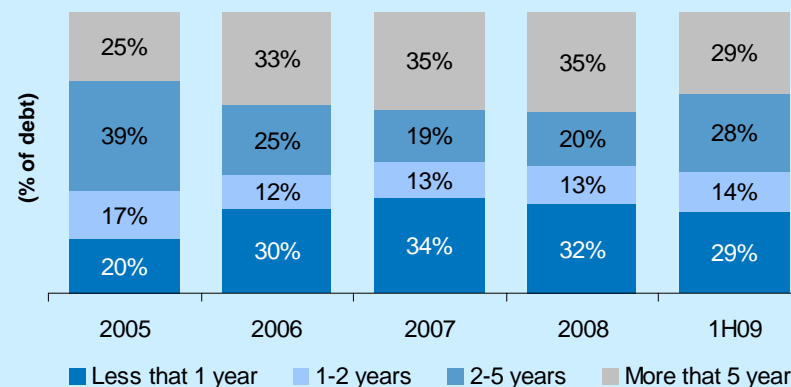


Debt Overview

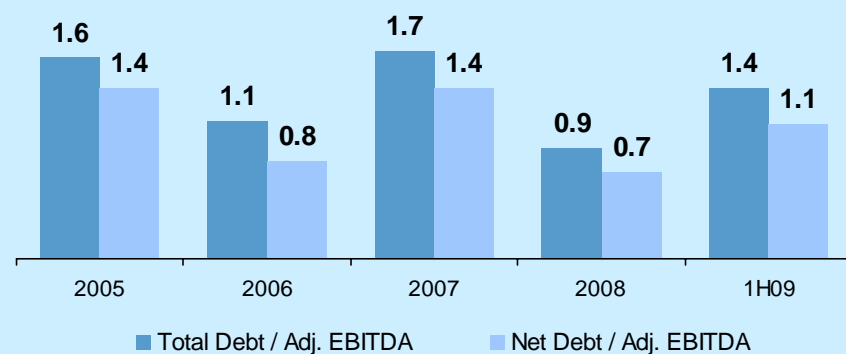
Total Debt ⁽¹⁾, RR billion



Debt maturity profile ⁽²⁾



Credit metrics

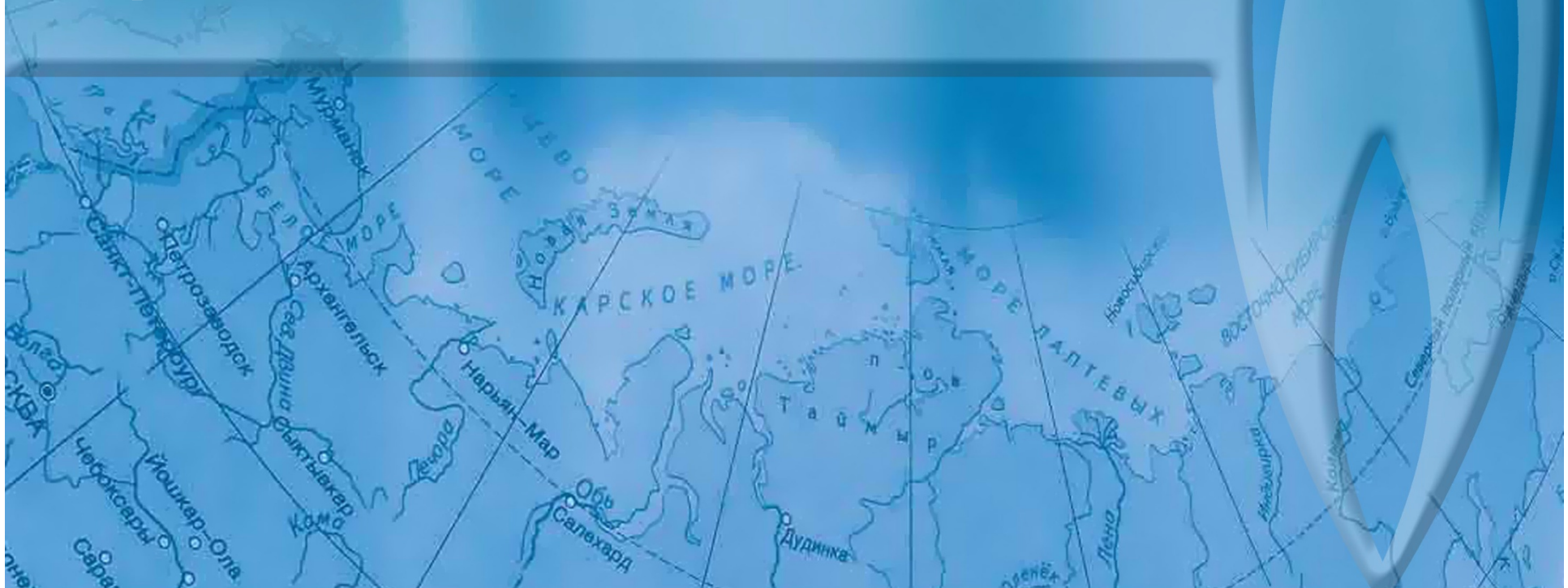


2009 Capital Markets Transactions

Amount	Currency	Issued on	Maturing on	Annual coupon
500,000,000	CHF	23.04.2009	23.04.2011	9.000%
2,250,000,000	USD	23.04.2009	23.04.2019	9.250%
5,000,000,000	RUB	30.06.2009	24.06.2014	13.750%
10,000,000,000	RUB	30.06.2009	26.06.2012	13.120%
1,250,000,000	USD	31.07.2009	31.07.2014	8.125%
850,000,000	EUR	31.07.2009	04.02.2015	8.125%
600,000,000	USD	11.09.2009	18.12.2009	3.4%
600,000,000	USD	09.10.2009	18.12.2009	3.2%

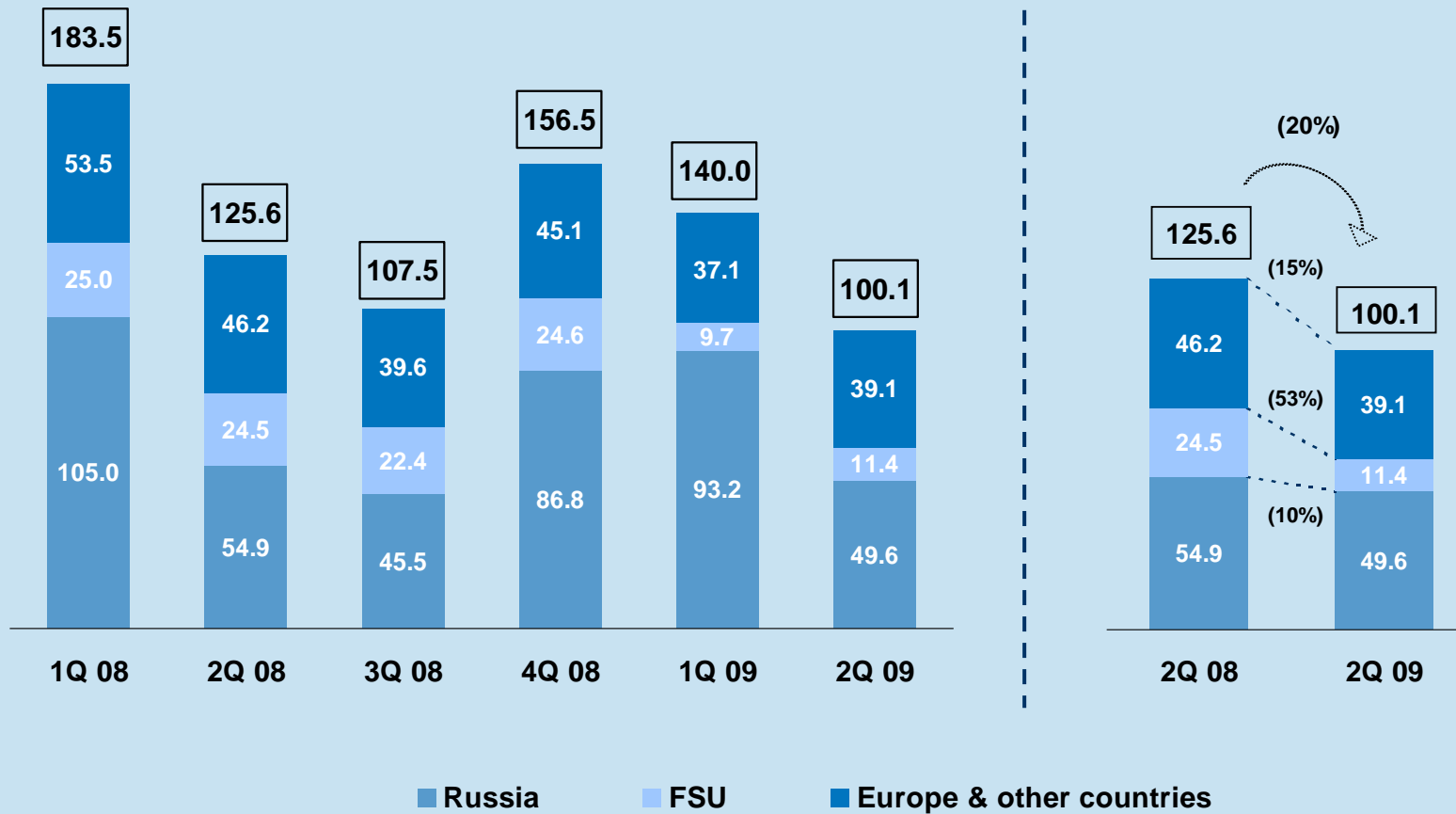
(1) Total debt: short-term borrowings and current portion of long-term borrowings, short-term promissory notes payable, long-term borrowings, long-term promissory notes payable and restructured tax liabilities.
 (2) Excluding promissory notes.

Operational Results



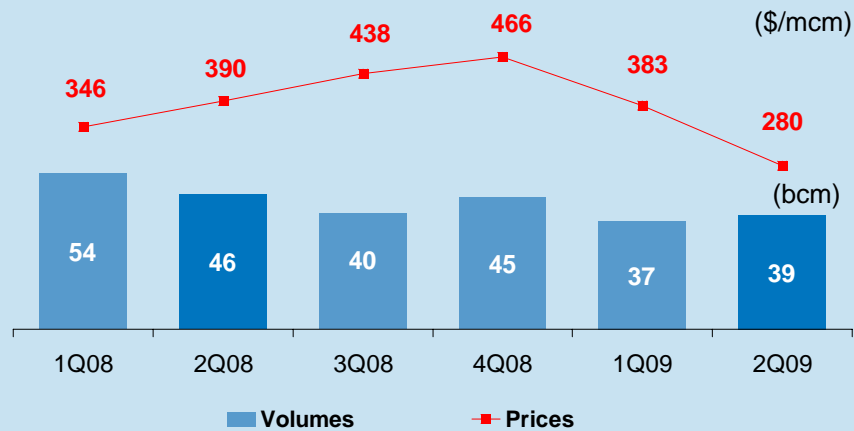
Operational Results

Gas sales volumes by markets, bcm

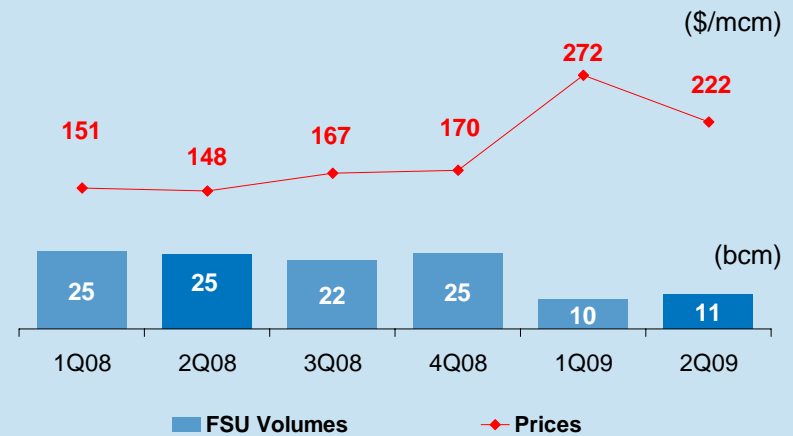


Export Markets

Gas prices and volumes in Europe & other countries

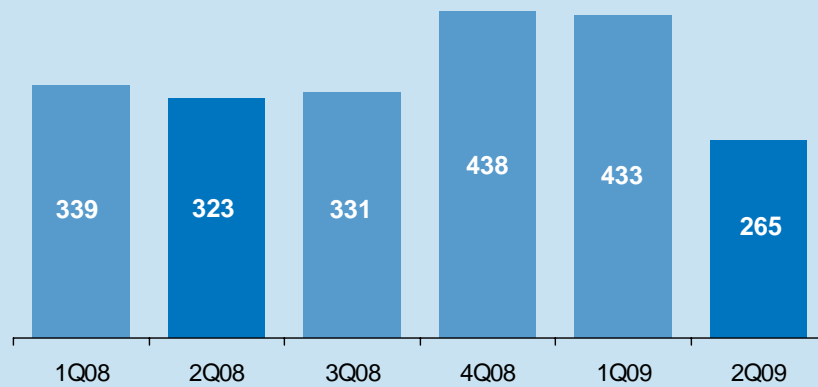


Gas prices and volumes in FSU



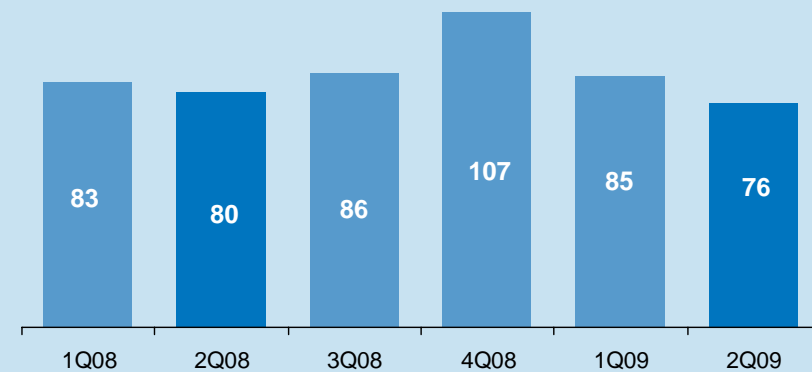
Net revenues from Europe & other countries

(RR billion)



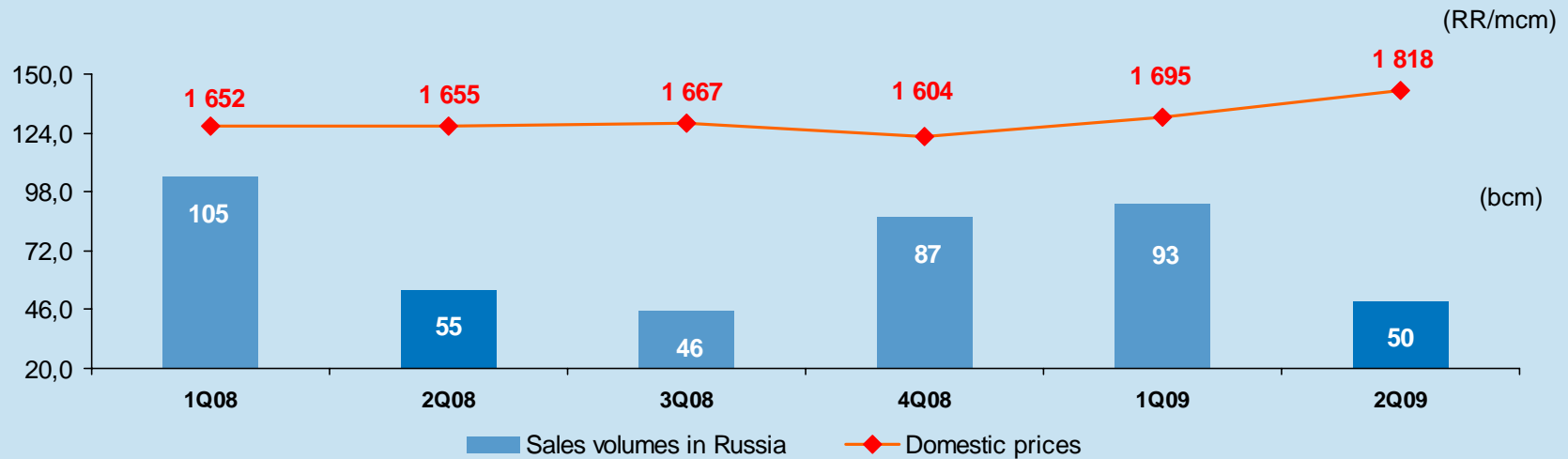
Net revenues from FSU

(RR billion)

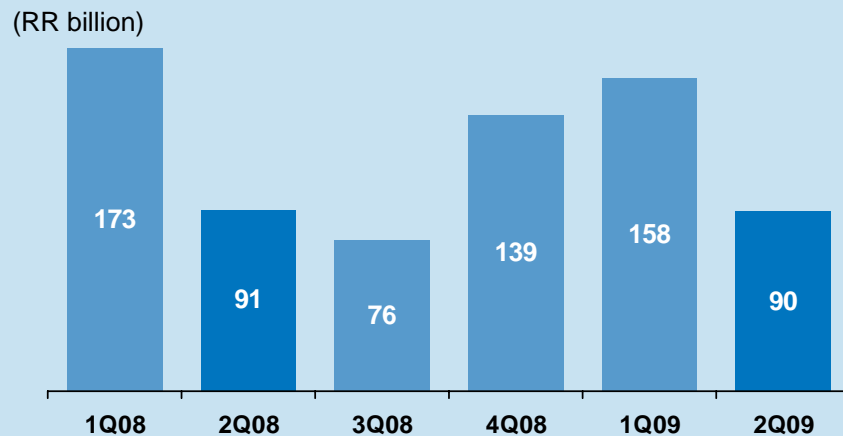


Domestic Market

Gas prices and volumes

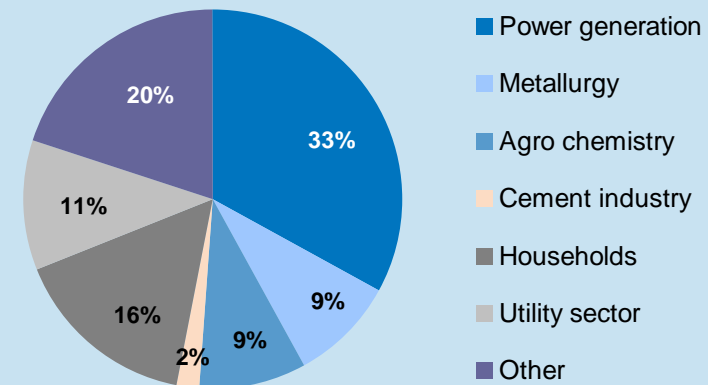


Net revenues

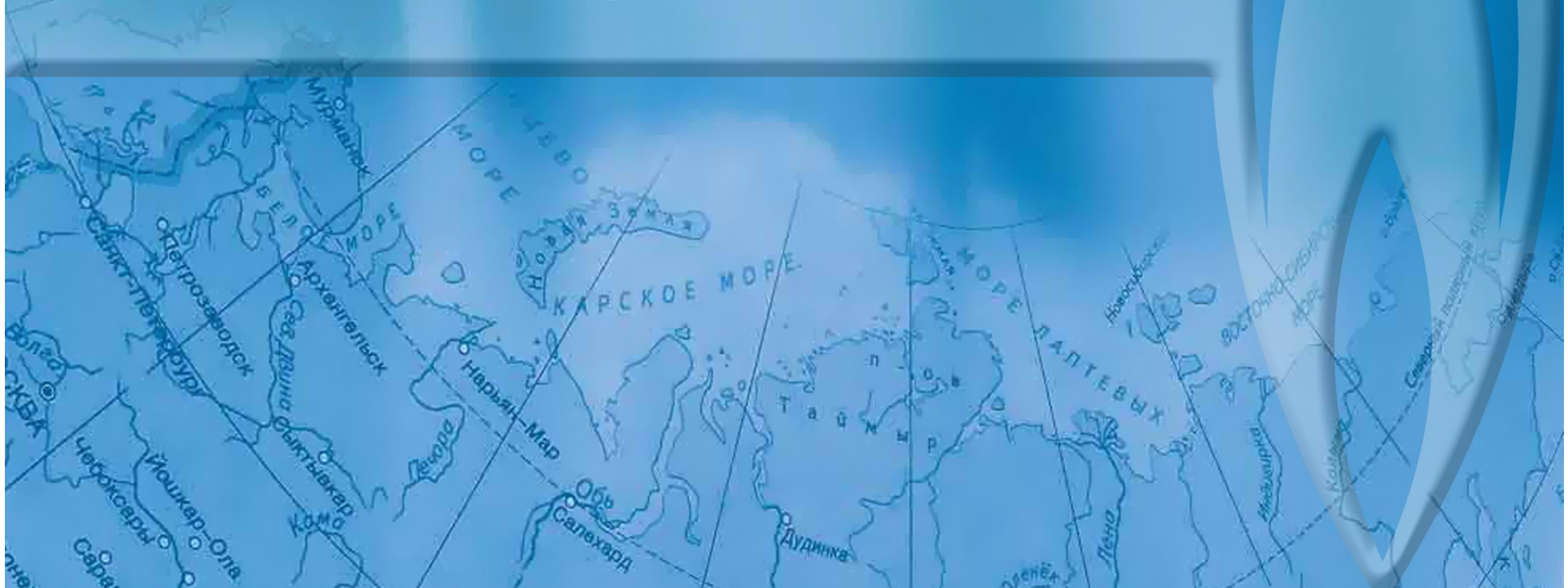


(1) Management estimates

Domestic gas sales by consumer type in 2Q09 ⁽¹⁾

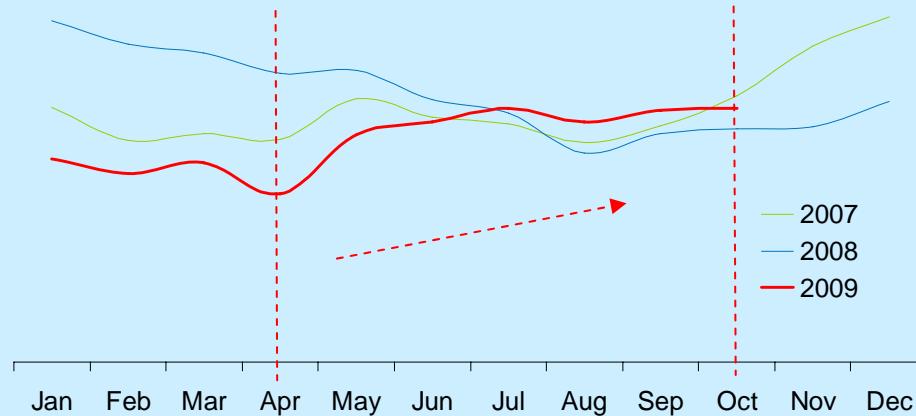


Recent Developments



Gas Market Recovery

Gazprom Export to Western Europe Rebound



Source: Company data

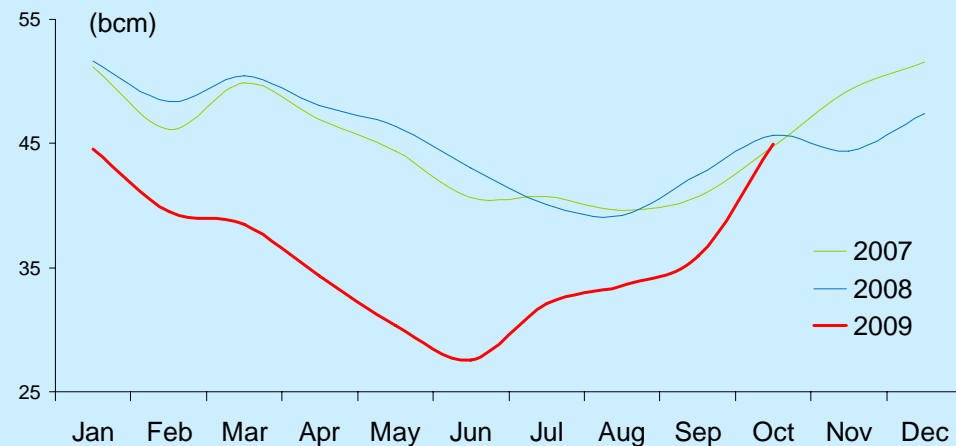
Opportunities

- New contracts through new transportation routes
- New export markets
- LNG projects development
- Cold weather forecasts as support line

Fundamentals

- Price lining with our competitors in Europe
- European and domestic gas demand rebound
- Long-term contracts as the basis for our export sales

Gazprom Monthly Gas Production Recovery



Source: CDU TEK

Oil Business Development

Acquisition of NIS



February,
2009

We acquired a 51% in NIS for RR 18.9 bln (Euro 400 mln)

- One of the largest vertically integrated oil companies in central Europe
- 2 oil refineries in Serbia with the total processing capacity of 7.3 mln tons p.a.
- Crude oil production of approximately 0.6 million tons p.a. and network of retail stations in Serbia

Acquisition of 20% in Gazprom Neft



April,
2009

We purchased an additional 20% interest in Gazprom Neft for USD 4.1 bln

- The Group's current shareholding in Gazprom Neft is 95.68%
- 20% of Gazprom Neft's market cap was c. USD2.5 bln. as of the date of purchase
- Today 20% of Gazprom Neft's market cap is 2x bigger - c. USD 5 bln.

Acquisition of Sibir Energy



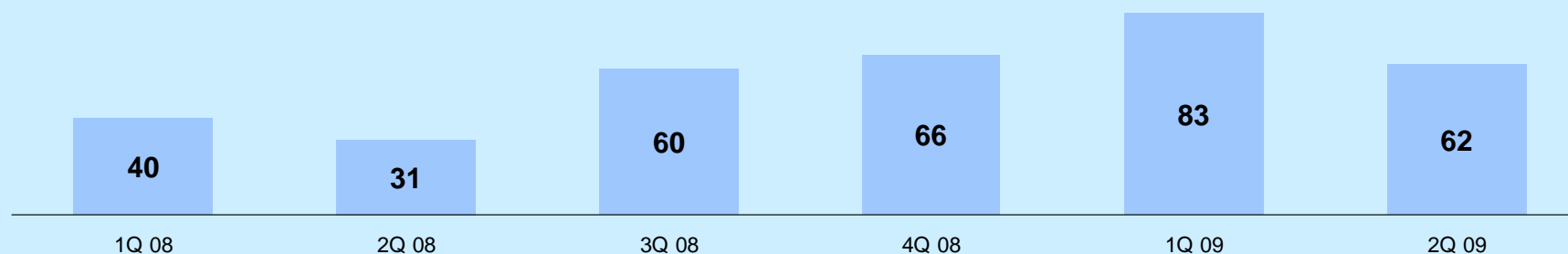
April-June,
2009





We acquired 48.39% in Sibir Energy for £1,06 bln and the rights to purchase additional 6.32%

- Oil production of over 10,600 tons of oil p. d.
- 95% in OAO Magma Oil Company and 50% in Salym Petroleum Development N.V.
- 38.63% in OAO Moskovskiy NPZ (the Group's total share to increase to 77.26%)
- Network of 134 retail stations in Moscow and the Moscow region

Electricity and Heat

Sales of Electricity and Heat (RR billion)



Core Assets ⁽¹⁾	
	
	
	
	

Non-Core Assets			
OAO RAO Far East Energy Systems		10.5%	
OAO MRSK Holding	10.5%	OAO OGK-5	5.3%
OAO Inter RAO UES	8.3%	OAO TGK-5	5.0%
OAO FGC UES of Russia	8.3%	OAO TGK-13	4.9%
OAO TGK-11	5.3%	OAO TGK-12	4.5%

(1) TGC-1 is not consolidated under the Gazprom Group

Subsequent Events

- June 2009 - **Swap agreement with E.On Ruhrgas AG**

25% less 3 ordinary and 3 preference shares without voting right in OAO Severneftegazprom in exchange for the share in ZAO Gerosgaz

OAO Gazprom's treasury shares will increase by an additional 2.9%
The transaction is expected to be closed by the end of December 2009

- June 2009 - **Agreement with Arctic Russia B.V.**

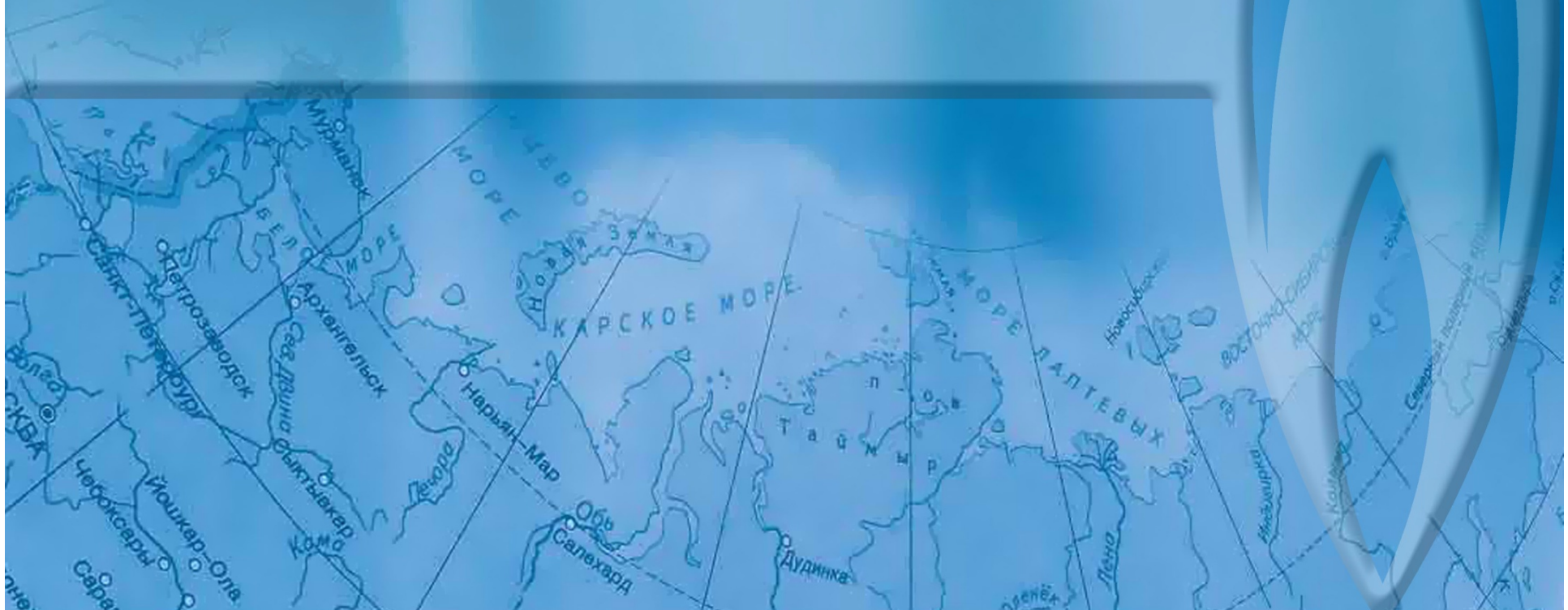
Acquisition of 51% interest in OOO SeverEnergiya

SeverEnergiya owns OAO Arcticgas, ZAO Urengoil Inc. and OAO Neftegastehnologiya
The purchase consideration is limited to USD 1.6 billion

- Since July 2009 – **Funding facilities**

The Group has received USD1,250 million, Euro 850 million and RR 15,000 million in bonds, USD 1,191 million under the European Commercial Paper Programme and USD 1,120 million in loans.

Summary Financial Statements



Balance Sheet

Balance Sheet, RR million	June 30, 2009	December 31, 2008	Change, RR million	Change, +/-)%
Total current assets, of which	1,631,655	1,572,075	59,580	4%
Cash and cash equivalents	374,292	343,833	30,459	9%
Accounts receivable and prepayments	707,265	675,934	31,331	5%
Total non-current assets, of which	6,114,816	5,596,493	518,323	9%
Property, plant and equipment	4,388,176	4,020,522	367,654	9%
Investments in associated undertakings and jointly controlled entities	801,343	772,143	29,200	4%
Total assets	7,746,471	7,168,568	577,903	8%
Total current liabilities, of which	965,120	964,845	275	0.03%
Taxes payable	73,703	57,396	16,307	28%
Short-term interest bearing debt ⁽¹⁾	508,631	440,692	67,939	15%
Total non-current liabilities, of which	1,603,333	1,290,624	312,709	24%
Long-term interest bearing debt ⁽²⁾	1,204,270	925,072	279,198	30%
Total liabilities	2,568,453	2,255,469	312,984	14%
Total liabilities and equity	7,746,471	7,168,568	577,903	8%

(1) Short-term interest bearing debt: short-term borrowings and current portion of long-term borrowings, short-term promissory notes payable.
(2) Long-term interest bearing debt: long-term borrowings, long-term promissory notes payable, restructured tax liabilities.

Financial Results – Statement of Comprehensive Income

Statement of Comprehensive Income, RR million	1H2009	1H2008	Change, +/-%
Sales	1,639,698	1,755,113	(7%)
Operating expenses	(1,207,761)	(1,038,493)	16%
Operating profit / EBIT	431,937	716,620	(40%)
Finance income	240,415	85,605	181%
Finance expenses	(317,073)	(71,925)	341%
Share of net income of associated undertakings and jointly controlled entities	15,790	25,392	(38%)
Gains on disposal of available-for-sale financial assets	2,839	11,476	(75%)
Profit before profit tax	387,773	795,543	(51%)
Current profit tax expense	(88,393)	(180,530)	(51%)
Deferred profit tax expense	6,380	(5,660)	(213%)
Profit tax expense	(82,013)	(186,190)	(56%)
Profit attributable to owners of OAO Gazprom ⁽¹⁾	296,243	573,757	(48%)

(1) Excluding non-controlling interest.

Cash Flow Statement

Cash flow from Operating activities, RR million	1H2009	1H2008	Change, +/-%
Profit before profit tax	387,773	795,543	(51%)
Depreciation	106,342	99,747	7%
Net unrealized foreign exchange losses (gains)	56,423	(16,275)	(447%)
Interest expense	36,105	39,501	(9%)
Working capital changes	38,555	(121,643)	(132%)
Profit tax paid	(70,628)	(184,151)	(62%)
Net cash provided by operating activities	524,187	498,161	5%
Investing Activities, RR million			
Capex	(394,116)	(336,565)	17%
Other	(223,701)	(136,528)	64%
Net cash used for investing activities	(617,817)	(473,093)	31%
Financing Activities, RR million			
Long-term financing and loans, net	129,183	(79,834)	(262%)
Interest paid	(28,971)	(41,687)	(31%)
Net cash provided by (used for) financing activities	116,988	(22,916)	(611%)
Cash and cash equivalents at the beginning of reporting period	343,833	279,109	23%
Cash and cash equivalents at the end of reporting period	374,292	277,522	35%